











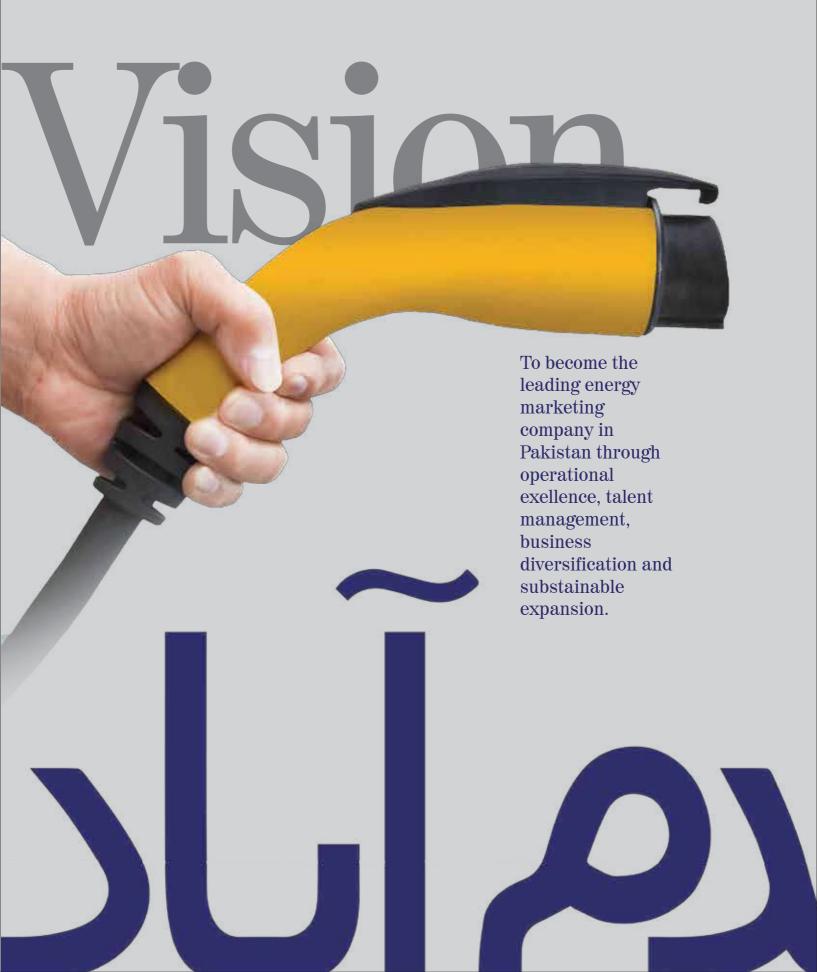
#### Hascol Annual Report 2017

We are continuously striving on aligning our business strategy with our objectives. Our objectives are to continue building the trust acumen for our shareholders and keep our direction towards our goals.

The priority for Hascol is to keep our focus towards achieving success for the organization and our shareholders. It is through their trust that we lead towards continuous success.

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9/9/9

# Corporate Information



Chairman

Mr. Mumtaz Hasan Khan

Chief Executive Officer

Mr. Saleem Butt

Directors

Mr. Paul Anthony Himsworth (Nominee of Vitol Dubai Limited)

Mr. Abdul Aziz Khalid

(Nominee of Vitol Dubai Limited)

Mr. Farooq Rahmatullah Khan

Mr. Liaquat Ali

Mr. Najmus Saquib Hameed

Chief Financial Officer

Mr. Khurram Shahzad Venjhar

Company Secretary

Mr. Zeeshan Ul Haq

**Audit Committee** 

Mr. Najmus Saquib Hameed (Chairman)

Mr. Abdul Aziz Khalid (Member)

Mr. Liaquat Ali (Member)

**Strategy Committee** 

Mr. Farooq Rahmatullah Khan (Chairman)

Mr. Mumtaz Hasan Khan (Member)

Mr. Abdul Aziz Khalid (Member)

Mr. Saleem Butt (Member)

**Human Resource Committee** 

Mr. Paul Anthony Himsworth (Chairman)

Mr. Najmus Saquib Hameed (Member)

Mr. Mumtaz Hasan Khan (Member)

Mr. Saleem Butt (Member)

Auditors

Grant Thornton Anjum Rahman

**Chartered Accountants** 

Bankers

Allied Bank Limited

Al Baraka Bank (Pakistan) Limited

Askari Bank Limited

Bank Al Falah Limited

Bank Al Habib Limited

Bank Islami Pakistan Limited

Bank of Khyber

Bank of Punjab

Faysal Bank Limited

First Women Bank Limited

Habib Metropolitan Bank Limited

Habib Bank Limited

Industrial and Commercial Bank of China

MCB Bank Limited

Meezan Bank Limited

National Bank of Pakistan

Samba Bank Limited

Sindh Bank Limited

Soneri Bank Limited

Summit Bank Limited

United Bank Limited

Share Registrar

Central Depository Company of Pakistan Limited

Legal Advisor

Mohsin Tayebaly & Co.

Corporate Legal Consultants - Barristers &

Advocates

Registered Office

The Forum, Suite No. 105-106, First Floor,

Khayaban-e-Jami, Clifton, Block - 9, Karachi,

Pakistan.

Phone: +92-21-35301343-50

Fax: +92-21-35301351

UAN: 111-757-757

E-mail: info@hascol.com

Website: www.hascol.com



# Zero Harm-Continuing with the legacy of safety...

Our continuing success has never wavered our determination from keeping health, safety and environment as our top priority. Our Zero Harm Policy continues to flourish and is continuously being shared and implemented with our employees, contractors, and other stakeholders.

Hascol Petroleum Limited has set following guiding principles throughout its business in order to achieve the aims & objectives of Zero Harm Policy.

01

HASCOL believes that communication is the most powerful tool; hence, we proactively communicate with our people & implement programs that address specific hazards faced in our industry.

02

Ongoing risk assessment of our operations where management actively seeks feedback from employees as our operational growth occurs.

03

Benchmark our
HSEQ
policy with our
strategic partners
and competitors to
add value in our
standards and
continually review
them to achieve or
even exceed industry
standards.

04

Our actions have a direct consequential affect to the environment; so we aim to monitor our carbon foot-print and other contaminations / pollution that occurs in the span of our operations and mitigate them.



Our initiative has obliged us to prepare contingency plans to counter any adverse event/threat that can potentially disrupt

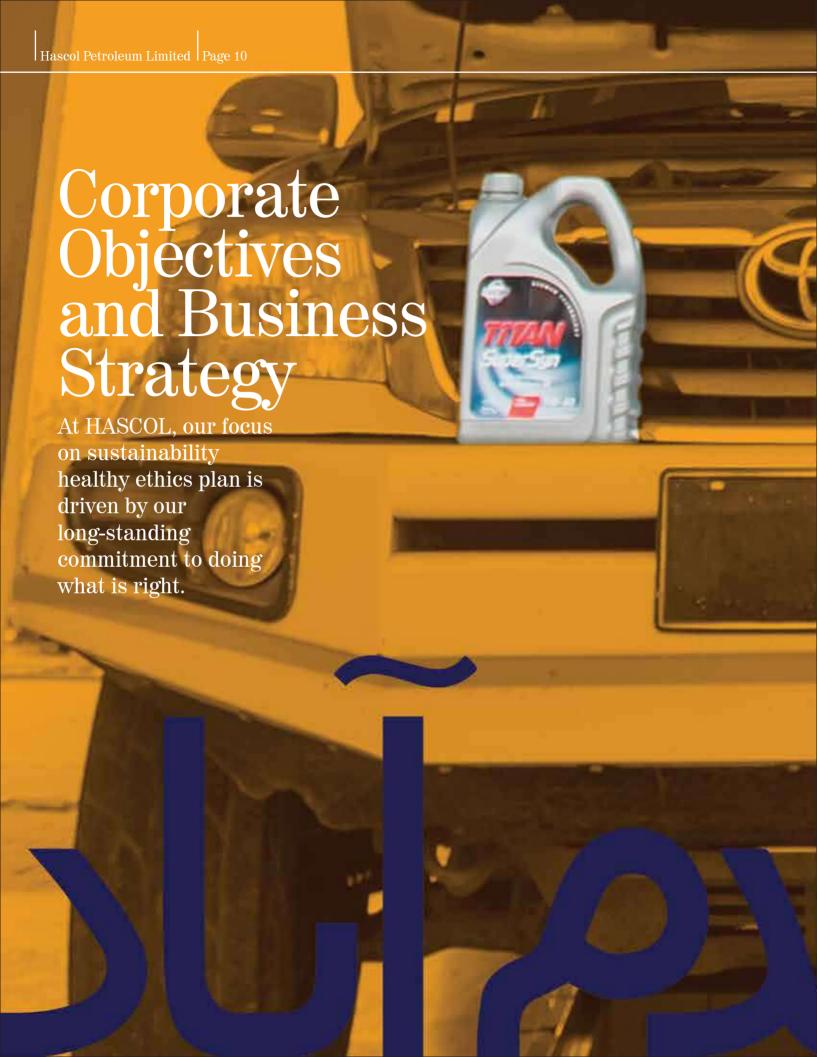
our operations.

A progressive attitude which acknowledges that all workplace injuries or disease are preventable; employees are encouraged to report an incident and any near misses; where a near miss is defined as a situation which could have adverse consequences if circumstances prevailed.

Respect local and international law so that we set a prime example in the industry; and formulate our operation in order to avoid any potential breaches; thus setting an image of a responsible organization.

Employees have a responsibility to identify and isolate any hazards during tasks, be it in the office or out in operations; and our on the job continuous training program are pivotal for achieving this mission.

In conclusion, our belief is based on a moral obligation that any contribution we make today sets the tone for our future; so we strive to be accountable for achieving the best.



#### The objective of Hascol Petroleum Limited

is to create a retail network catering the

fuel needs of its customer base

#### throughout the country;

reaching remote areas for domestic consumption and to cater the energy needs of all the industrial clients in an efficient and profitable manner.

Hascol Petroleum Limited recognizes oil and gas as an energy resource integral to future needs for economic development in this era of world globalization.

Our business strategy is devised in a manner that ensures fulfilling energy needs in an environmentally viable and socially responsible conduct. At Hascol Petroleum Limited, our aspiration is to attain a high standard of performance with robust profitability as well as strengthening market position in the competitive environment. We closely liaise with our customers, partners and policy-makers to fulfill everyone's needs.

A reputation is not built overnight. But when core values are in place, customers give it recognition for international standards, good governance and fair play.



Hascol Petroleum Limited transacts its business based on the following Business Principles; for which the objectives are stated below:

#### Values of HASCOL,

We at HASCOL, follow a set of business principles that let us achieve remarkable success in every aspect. HASCOL Petroleum limited functions effectively by aligning the following business goals, these values are abide by the set of beliefs as prescribed by our founding father – Unity, Faith and Discipline. We strongly value the importance of trust, openness, teamwork and professionalism, and take great pride in how we do business. Hascol keeps its doors open for feedback/suggestions to the management and human resource and constantly emphasis on employees to demonstrate a high level of discipline in their role, establishing a culture of ingenuity.

#### Competitive Environment

HASCOL focuses on building the competitive environment that supports the practical implementation of free and fair competition amongst the industry members. We believe in following honest business practices that are sustainable and rewarding for the business in the long run. We seek to compete ethically abiding by the local and international legislation and within the framework of applicable competition laws in the relevant jurisdiction.

#### **Integrity and Honesty**

For HASCOL, honesty, integrity, and fairness is what matters the most in all aspects of its business; be it a customers, suppliers, contractors or external partnerships while expecting the same in our interactions. The direct or indirect offer, facilitation payments, soliciting or acceptance of bribes in any form is unacceptable. Employees are expected to avoid conflicts of interest between their private activities and their part in the conduct of company business. Insider trading and passing on sensitive company information is strictly forbidden. HASCOL encourages honesty in all its dealings and business transactions that is reflected in accurate and fair financial statements of the company.

#### Safeguarding the Human Capital

HASCOL vigilantly takes care that business functions are performed safely. This is the reason we keep aligned the health, safety, security, and environmental management factors with our business functions to achieve the high potential of our employees. Our "Zero Harm Charter" revolves around the contribution and importance our workforce provides in our growth. At HASCOL, we promotes an open culture that allows every employee to come forward and address their personal concerns to the human resource on confidential basis or any issue that may affect their performance. In case of personal counselling general management do take notice. HASCOL understand that advancement in these matters will enhance their business operations and keep on exploring the area of improvement.

#### **Economics**

Profitability makes businesses fuelled up with growth, sustainability and prosperity. It speaks about the brand value and customers' commitment to the product & service. Profitability helps us to simplify business processes bringing in innovations to market more effectively. On the other hand, the considerable saving of costs frees up cash for investment for another place or plan, further improving our prospects for growth. HASCOL make sure to invest and reallocate the resources in all aspects including, social, economic and environmental on micro and macro level, validating our decision making process and their outcomes.

#### Meetings and Engagements

HASCOL gives importance to the views of it stakeholders and this makes it obligatory for us to share the right amount of information at right time. We lift the confidence of legitimately interested parties by representing the authentic and reliable information. The regular investor's relations programme of meetings between shareholders, analysts, senior management and directors makes the operations workout smoothly. This helps us to respond to their concern easily, and providing them feedback honestly and responsibly. Our employees also follow a stringent rule of having formal work relations and not to compromise on principles.

#### Compliance

We comply with all applicable laws and regulations of the Islamic Republic of Pakistan where we operate. Any breach is a matter of prompt scrutiny and immediate action against the perpetrators. Within our organization, we have also internal procedures which are just as important as our daily tasks. General Management ensures that employees follow the code of conduct and work under the assigned principles without following any shortcuts. Our retail sites ensure the safe disposal of hazardous material and other elements that cause environmental pollution.

#### Business based on our Principles

Hascol's core values of unity, faith and discipline coupled with honesty, integrity and respect for people are the basis for all the work we do and are the foundation of our Business Principles. These rules apply to all transactions, and are the basis of the behavior expected of every employee in Hascol Petroleum Limited at all times. Our reputation is based on our actions and it will be upheld if we act in accordance with the law and the Business Principles. We encourage our business partners to follow these principles. We persuade our employees to demonstrate leadership, accountability and teamwork, and through these behaviors, to contribute to the overall success of Hascol Petroleum Limited. It is the responsibility of the management to lead by example, to ensure that all employees are aware of these principles, and behave in accordance with the spirit of this statement. The application of these principles is underpinned by a comprehensive set of assurance procedures which are designed to make sure that our employees understand the principles and confirm that they act in accordance with them.

As part of the assurance system, it is also the responsibility of management to provide employees with safe and confidential channels to raise concerns and report instances of non-compliance. In return, it is the responsibility of the employees to report suspected breaches of the Business Principles to the management. The Business Principles have been fundamental to how we conduct our business and living by them is crucial to our continued success.

**COUNTRY POLITICS** 

#### a. Of Companies

Hascol Petroleum Limited pursues its activities within the laws and statutes of the Islamic Republic of Pakistan whereby our aim is to legitimately accomplish our commercial objectives. The initiatives of Triple Bottom Reporting are gradually evolving among the corporate circles of Pakistan, where the pillars of focus are People, Profit and Planet and Corporate Social Responsibility. Throughout our general principle statement, there will be extracts of practical implementation of the TBR charter.

Hascol Petroleum Limited
as a rule of thumb does not make payments to political
parties or organization, or to their affiliates
/representatives whatsoever. The Company does not take
part in any external/internal affairs with regulatory
bodies unless compliance issue arises or authorized

instruction permits us to do so. However, with such dealings, Hascol Petroleum Limited has the right to make our position known on any matters which affect us, our employees, our customers, our shareholders or the local communities in which we operate, in a manner which is in accordance with our ethical values and the best practices of our company.

#### b. Of Employees

Hascol Petroleum Limited has encouraged the need of a friendly work environment and identified the deal conduct for a decent workplace culture and interaction with all stakeholders. Harassment has been explicitly stated and what is unacceptable includes: jokes, insults. threats, and other unwelcome actions about a person's race, gender, age, religion, ancestry, social or economic status or educational background is strictly forbidden. Nor is any employee eligible to verbally or physically conduct himself/herself that upsets another's work performance creating a fearful or hostile work environment. Hascol Petroleum Limited has ensured to provide safe working environment based on our statements in the "Zero Harm Charter". Also, we discourage intoxication or use of illegal substance at work premises and employees violating shall be subjected to disciplinary action. Where individuals wish to engage in political activities in the community, including standing for election to public office, they will be given the opportunity to do so where this is appropriate keeping in view the specific circumstances of that particular scenario.

## Business Compliance, & Ethics Guideline

We have a Business Ethics Charter by the name of BUSINESS, COMPLIANCE & ETHICS GUIDELINE that dictates our commitment to fair dealing and highlighting ourselves as a professional entity in the oil marketing sector. Our initiative is to avoid any consequential events due to non-conformance of local and foreign legislation and be subjected to penal scrutiny. Apart from General Business Principles; Hascol Petroleum Limited has placed this additional guideline for its operational engagement with the relevant stakeholders.

#### **Customer Relation**

Hascol Petroleum Limited will compete for business aggressively and honestly in the competitive oil marketing industry, and shall constrict itself in the following ways:

- Will not misrepresent any products, services and prices.
- Will not make false claims about our competitors.
- Product alteration / blending or change in specifications is only allowed if requested by the customer, or permitted by regulation or commercial practice.
- Only supply safe products and services that meet all applicable government standards and regulations.

#### **Supplier Relation**

Hascol Petroleum Limited shall ensure all procurement decisions are based on best value received by us and a supplier analysis needs to be conducted. Base the purchase of goods and services only on the merits of price, quality, performance and suitability.

- Avoid reciprocal agreements or exchange of favors.
- The fee or price paid for goods and services by Hascol Petroleum Limited shall represent the value of the goods or services provided. Hascol Petroleum Limited shall ensure its maximum ability to refrain from using suppliers who participate in the following activities:
- Supply unsafe products or services.
- Break laws or regulations.
- · Hidden deals and unscrupulous commitments.

#### **Entertainment & Gifts**

Gifts, favor or entertainment should not be accepted or provided if it will obligate or appear to obligate the person who receives it. Employees may accept or give gifts, favors and entertainment subject to the following criteria:

- Not against the laws and policies of other parties' company.
- Not intended to serve as a bribe, payoff or to get improper influence.
- Should not have been requested or asked to be provided.
- Should not affect business relationship in any negative manner.

#### **Information Sharing**

Unless sharing information with external suppliers and customers is against the law or our standard business practise, Hascol Petroleum Limited shall encourage sharing information when it may improve the quality or use of our products. Passing on internal memos and confidential documentation / paperwork is strictly forbidden; if Hascol proprietary information is given outside the company, it has to be ensured that a written confidentiality and non-disclosure agreement is prepared, and that proper controls are established to manage the flow of information. Otherwise, the concerned employee is in serious breach of the business ethics and subject to prosecution.

#### General Public Relation

Hascol Petroleum Limited considers the general public as its brand ambassador; our brilliance in products and services must outshine that of competitors; thus allow for our market share to rise at our desired optimal level. Dispelling rumours and misinforming about competitors products and services to the public is highly prohibited and any competitor that indulges in such activities must be dealt with the guidelines prescribed by OGRA and other regulations and legislation. Our business ethics guide us to avoid unnecessary comparisons and benchmarking of retrospective performance of competitors.

#### Society and Local Communities

Hascol Petroleum Limited aims to be society's best friend and foster healthy relationships within our communities. Our aim is to monitor possible impacts of the actions we pursue and ensure that we create recreational facilities adjacent to our retail outlets with provision of fast food franchise chains. This was an idea provisioned by our marketing team to provide a means of light entertainment to the local residents. In

addition, Hascol Petroleum Limited takes a constructive interest in societal matters directly or indirectly related to our business and donation payments for social causes are made on a regular basis. Two well-renowned charities are regular recipients of our donations. Employees can in some instances given time of for appropriate volunteer work and can also refer to legitimate registered.

#### Responsibilities

Hascol Petroleum Limited recognizes its responsibilities towards all the stakeholders. The management is responsible to continuously assess these priorities and discharge them on the basis of its assessment. These responsibilities pertain to:

- Protect shareholders' investment, and provide competitive long-term return; benchmarking other leading companies in the oil marketing industry as well as to create a brand name; and supplement growth of its affiliate brand FUCHS.
- Developing and maintaining a staunch customer base by providing products and services which offer value in terms of price, quality, safety and positive environmental and commercial expertise thereby create a brand loyalty of Hascol in customers by offering the best possible products and services.
- Employees are our most important assets and they receive utmost respect, rights, good and safe working conditions and to commensurate them with competitive terms and conditions of employment. We appreciate innovation and hard work and regular appraisals based on performance are some of the few means which we use to promote the development and best use of the talents of our employees. We recognize that commercial success depends on the full commitment of all employees.
- The external stakeholders are the contractors, dealers and suppliers with whom we seek to transact business which is mutually beneficial. The ability to promote these principles effectively will be an important factor in the decision to enter into or remain in such relationship.
- Overall, Hascol Petroleum Limited believes in conducting our business as responsible corporate

members of the society, to comply with applicable laws and regulations, to support fundamental human rights in line with the legitimate role of business, and to give proper regard to health, safety, security and the environment.

General Principles, Business, Compliance and Ethics and Zero Harm Charter is subject to constant review and updated as per our business requirements. We seek continuous feedback from a variety of stakeholders and vested interest group as the dynamic and unpredictable nature of the oil marketing business demands us to be proactive.

I welcome the sincere initiatives of any respective reader of our General Principles and overall this report to present Hascol Petroleum Limited with any clarification and constructive feedback they deem has to be brought to our attention.

Mumtaz Hasan Khan Chairman & Director I am delighted to report another outstanding year for the company. Our sales volumes increased by almost 39% and our profit after tax was in excess of rupees 1.401 billion. As such, we have exceeded the challenging targets, which the Board had set for the management. Your company ended the year, as the second largest Oil Marketing Company in the country in terms of volumes.

As, I mentioned in my last report, the Company has set up a new joint venture company with Vitol by the name of Hascol Terminals Limited. The work on the terminal has started and the first phase of the project will be completed INSHALLAH by June this year. Similarly, at the Lube Oil Blending Plant at Port Qasim, the work is moving at a very fast pace and we hope to commission the plant by June this year.

We have formally received the LPG Marketing Licence from OGRA, and the company is now in the process of setting up a storage terminal and a cylinder filling facility.

I am also pleased to advise you that Hascol has started a Chemical business and we are importing bulk chemicals and supplying to end users.

Your Board has again set very ambitious targets for the current year and the Management is very confident of achieving these targets. We are hoping that our market share by the end of this year will be 14-15%.

Your company is also aggressively building storage

facilities all over the country. Last year we commissioned Mehmoodkot and Sahiwal depot, this year we will be commissioning storage facilities at Thalian and Kotlajam. With the completion of these storage facilities, our supply chain management will improve further and give us a great edge over our competitors.

After PSO, Hascol will have the largest storage infrastructure in Pakistan.

Finally, I would like to thank the Board for their guidance in pursuing an aggressive business strategy and in making recommendations in our corporate governance. I would also like to place on record the efforts of the management team and all employees for efficiently executing the Business Plan of the company and exceeding the ambitious targets.

I am confident that the future of the company is now assured as. Mr. Saleem Butt has now taken over as the new Chief Executive Officer of the company.

> Mumtaz Hasan Kha Chairman & Director



# CEO'S Message

#### Dear Shareholders,

2017 has been another record year for Hascol Petroleum Limited, Alhamdolillah!

I'm pleased to announce our results for the year ended December 2017. It has been a year of strong performance by all functions, market share consolidation and expansion. The Board of Directors is pleased to announce and recommend a final cash dividend of Rs. 3.5 per share.

Despite continuous fluctuation of oil prices throughout the year and weakening of the Pakistani Rupee against the Dollar, your Company was still able to deliver outstanding results and continued to provide quality and sustainable supplies to its customers' nationwide. We finished the year as the second largest Oil Marketing Company (in terms of volume), which speaks of our commitment to the value and trust of our shareholders.

We are pleased to inform that Hascol Petroleum Limited's retail network has increased to 498 sites. We are continuously investing and increasing our supply chain infrastructure, depots and terminals. Concurrently, our OGRA Standards compliant company fleet has reached 67 and has successfully completed one and a half years of safe and reliable operations.

In 2017, with the issuance of right shares, your Company is now poised to make critical and strategic investments that will help us further cement our position in the market. JCR-VIS Credit Rating Company Limited has upgraded the entity

ratings of Hascol Petroleum Limited to 'AA- / A-1' (Double A Minus / A – One) from 'A+/A-1' (Single A Plus / A – One). The improved ratings are a consequence of our increasing market share, significant ongoing and projected investments in infrastructure (storage, retail footprint and supply chain) and other initiatives which will facilitate in sustaining our growth momentum.

Going forward, our objectives for this year are even more ambitious as we pursue an aggressive growth strategy and focus on further Retail Development, NFR businesses, strong Commercial and B to B sales, company fleet expansion, and diversification into new product streams.

I am indebted to The HASCOL Team which has again put in tremendous efforts. Our human capital is second to none and it's dedication is also without parallel. We have strengthened our Team by inductions of capable, young professionals. And complimented by a very experienced, agile and competent management team, we have a winning combination.

I would also like to express my sincere gratitude for the valued support provided by our shareholders, suppliers, contractors and service providers, financial institutions, regulatory bodies, the Ministry of Petroleum & Natural Resources, and above all, our customers.

I and my Team look forward to another exciting and successful year, In Sha Allah!!

# Directors' Report

The Directors of your Company are pleased to present the **Annual Report** of the Company along with audited standalone and consolidated financial statements and auditors' report thereon for the year ended 31st December 2017.

#### 1. FINANCIAL RESULTS

The profit for the year ended 31st December 2017 after providing for administrative, marketing and distribution expenses, financial and other charges amounts to:

	(Rupees in '000)
Profit before taxation	2,658,699
Taxation	(1,257,451)
Profit for the year	1,401,248
	(Rupees)
Earnings per share	10.70

Appropriations and movement in reserves have been disclosed in the Statement of Changes in Equity on page 47 of the Annual Report.

During the year the Company has achieved a growth of 39% as compared to last year, with sales volume at 2,592,188 MT. The Gross Profits have also improved by 44.03%, thereby generating a Profit after Tax of Rs. 1.401 billion in comparison to Rs. 1.215 billion of previous year, showing an increase of 15.27%.

The standalone EPS for the year is Rs. 10.70 which is 13.71% higher than the last year EPS of Rs.9.41.

#### 2. DIVIDENDS

The Board is pleased to recommend a final cash dividend of Rs.3.50 per share i.e. 35% for the year ended 31st December 2017, in addition to the earlier interim cash dividend of Rs. 3.50 per share i.e. 35%. The total dividends for the year stood at Rs. 7.00 per share i.e. 70%. The approval of the members for the dividend will be obtained at the Annual General Meeting of the Company to be held on 27th April 2018. This approach remains in line with our commitment to provide consistent returns to our shareholders.

#### 3. COMPLIANCE WITH THE CODE OF CORPORATE GOVERNANCE

The management of Hascol Petroleum Limited is committed to good corporate governance and complying with the best practices. As required under the Code of Corporate Governance, the directors are pleased to state as follows:

- The financial statements prepared by the Management of the Company present its state of affairs fairly, the result of its operations, cash flows and changes in equity.
- Proper books of account of the Company have been maintained.
- Appropriate accounting policies have been consistently applied in preparation of financial statements and any changes in accounting policies have been disclosed in the financial statements. The accounting estimates are based on reasonable and prudent judgment.
- International Financial Reporting Standards as applicable in Pakistan have been followed in the preparation of financial statements and any departure therefrom has been adequately disclosed and explained.
- The Company maintains a sound system of internal control which has been effectively implemented and regularly reviewed and monitored.
- There are no significant doubts upon the Company's ability to continue as a going concern.
- There has been no material departure from the best practices of Code of Corporate Governance, as detailed in the listing regulations.
- The key operating and financial data of last six years has been given on page 27 of the Annual Report. The significant deviations in operating results of the Company from last year have been discussed in the Chairman's Review on page 16.

#### 4 BOARD OF DIRECTORS AND MEETINGS OF THE BOARD HELD DURING THE YEAR 2017

During the year, nine (9) meetings of the Board of Directors were held and the attendance of each Director is given below:

1Mr. Mumtaz Hasan Khan(Chairman)62Mr. Saleem Butt (Chief Executive Officer)93Mr. Farooq Rahmatullah Khan94Mr. Sohail Hasan*35Mr. Najmus Saquib Hameed86Mr. Paul Anthony Himsworth**57Mr. Liaquat Ali4	S. No.	Director's Name	Meetings Attended			
3Mr. Farooq Rahmatullah Khan94Mr. Sohail Hasan*35Mr. Najmus Saquib Hameed86Mr. Paul Anthony Himsworth**5		Mr. Mumtaz Hasan Khan(Chairman)	6			
4Mr. Sohail Hasan*35Mr. Najmus Saquib Hameed86Mr. Paul Anthony Himsworth**5	2	Mr. Saleem Butt (Chief Executive Officer) 9				
5 Mr. Najmus Saquib Hameed 8 6 Mr. Paul Anthony Himsworth** 5	3	Mr. Farooq Rahmatullah Khan 9				
6 Mr. Paul Anthony Himsworth** 5	4	Mr. Sohail Hasan*	3			
	5	Mr. Najmus Saquib Hameed	8			
7 Mr. Liaquat Ali 4	6	Mr. Paul Anthony Himsworth**	5			
	7	Mr. Liaquat Ali	4			
8 Mr. Abdul Aziz Khalid 7	8	Mr. Abdul Aziz Khalid	7			

<sup>\*</sup>Mr. Sohail Hasan retired as director on 6th September 2017.

<sup>\*\*</sup>Mr. Paul Anthony Himsworth was elected as a director on 6th September 2017.

#### 5. BOARD COMMITTEE MEETINGS HELD DURING THE YEAR

During the year, the Audit Committee held four (4) meetings. The attendance record of the Directors is as follows:

S. No.	Director's Name	Meetings Attended
1	Mr. Najmus Saquib Hameed (Chairman)	4
2	Mr. Sohail Hasan (Member)*	3
3	Mr. Liaquat Ali (Member)	3
	Mr. Abdul Aziz Khalid (Member)**	1

<sup>\*</sup>Mr. Sohail Hasan retired as director on 6th September 2017.

During the year, the Human Resource Committee held one (1) meeting. The attendance record of the Directors is as follows:

S. No.	Director's Name	Meetings Attended
1	Mr. Najmus Saquib Hameed (Chairman)	1
2	Mr. Mumtaz Hasan Khan (Member)	1
3	Mr. Liaquat Ali (Member)	1

\*The HR Committee has been reconstituted on 13th September 2017 pursuant to the election of directors of the Company.

#### 6. CREDIT RATINGS

JCR-VIS Credit Rating Company Ltd. (JCR-VIS) has upgraded the entity ratings of Hascol Petroleum Limited (HPL) to 'AA-/A-1' (Double A Minus/A-One) from 'A+/A-1' (Single A Plus/A-One). Rating of HPL's secured Sukuk issue of Rs. 2 billion has also been upgraded to 'AA' (Double A) from 'AA-' (Double A Minus). Outlook on the assigned ratings is 'Stable'.

jcr-vis has assigned preliminary rating of A-1 (Single A One) to the Company's first issue of privately placed commercial paper of up to Rs. 1.5 billion (inclusive of green shoe option of Rs. 500 million) having a tenure of up to 6 months.

#### 7. PERFORMANCE EVALUATION OF THE BOARD

The performance of the Board of your Company was evaluated during the year. The Board members effectively bring diversity to the Board and constitute a mix of independent and non-executive directors. The overall performance of the Board is good and the board members are aligned with the results of the evaluation.

#### 8. DIRECTORS TRAINING PROGRAMME

Details have been provided in the Statement of Compliance with the Code.

<sup>\*\*</sup>Mr. Abdul Aziz Khalid was appointed member of the Audit Committee on 13th September 2017

#### • VALUE OF INVESTMENT OF PROVIDENT AND GRATUITY FUNDS

The Company maintains retirement benefit plans for its employees. Contribution to provident and gratuity funds on the basis of audited financial statements as at 31st December 2017 are as follows:

	Rs. (000)
Provident Fund	22,212
Gratuity	24,379

#### CORPORATE SOCIAL RESPONSIBILITY

Your Company has a roadmap with respect to Corporate Social Responsibility to support in the areas of education, health and environment through various philanthropic efforts. During the current year the Company paid donations amounting to Rs.12.176 million to various educational institutions, hospitals and charitable organizations.

#### CONTRIBUTION TO THE NATIONAL EXCHEQUER AND ECONOMY

During the year your Company has made a total contribution of Rs. 72.58 billion to the national exchequer on account of import duties, general sales tax, income tax and other government levies.

#### • EXTERNAL AUDITORS

The auditors Messrs Grant Thornton Anjum Rahman, Chartered Accountants will retire at the conclusion of the forthcoming annual general meeting and being eligible offered themselves for the re-appointment.

The Board has recommended the appointment of Messrs Grant Thornton Anjum Rahman as Auditors of the Company for the year 2018, subject to Shareholders' approval at the next AGM to be held on 27th April 2018.

#### PATTERN OF SHAREHOLDING

The statement of Pattern of Shareholding as at 31st December 2017 is given on page 24 of the report.

#### ACKNOWLEDGEMENT

Our people are the key drivers behind the sustained growth of the Company. The directors acknowledge the contribution of each and every employee of the Company. We would also like to express our thanks to our customers for the trust shown in our products. We are also grateful to our shareholders for their support and confidence in our management

#### FUTURE OUTLOOK

A reasonable indication of future prospects is discussed in the Chairman's Review on page 16.

Thanking you all.
On behalf of the Board

Saleem Butt
Chief Executive Officer

Abdul Aziz Khalid
Director

# Pattern of Shareholding As of December 31, 2017

No. of Shareholder	s	hareholdings' Slab		Total Shares Held
1553	1	to	100	57,480
1263	101	to	500	340,010
2333	501	to	1000	1,714,711
1205	1001	to	5000	2,625,489
159	5001	to	10000	1,137,693
82	10001	to	15000	1,038,838
54	15001	to	20000	933,594
34 17	20001 25001	to to	25000 30000	778,803 477,884
8	30001	to	35000	255,437
10	35001	to	40000	368,988
9	40001	to	45000	382,858
7	45001	to	50000	342,500
3	50001	to	55000	161,347
3	55001	to	60000	173,232
7	60001	to	65000	437,722
3 2	65001 70001	to to	70000 75000	209,393 145,034
2	75001 75001	to	80000	155,820
3	80001	to	85000	249,739
1	85001	to	90000	86,420
3	95001	to	100000	296,000
2	100001	to	105000	206,963
4	105001	to	110000	430,536
2	110001	to	115000	223,579
6 1	115001 130001	to to	120000 135000	714,760 132,667
2	135001	to	140000	274,940
1	140001	to	145000	145,000
2	145001	to	150000	300,000
2	150001	to	155000	306,871
2	155001	to	160000	317,562
1	160001	to	165000	161,372
2	180001	to	185000	364,888
2 2	195001 200001	to to	200000 205000	397,400 403,255
1	230001	to	235000	234,560
3	235001	to	240000	714,540
2	245001	to	250000	495,758
1	250001	to	255000	254,900
1	265001	to	270000	268,100
1	295001	to	300000	300,000
2	315001	to	320000	639,360 325,000
1	320001 325001	to	325000 330000	329,311
1	335001	to	340000	340,000
1	340001	to	345000	343,000
1	355001	to	360000	358,700
1	385001	to	390000	387,600
1	390001	to	395000	394,080
1	395001 430001	to	400000 435000	400,000 $431,854$
1	465001	to	470000	468,920
1	695001	to	700000	699,294
1	745001	to	750000	750,000
1	770001	to	775000	772,041
1	1030001	to	1035000	1,031,430
1	1065001	to	1070000	1,069,803
1	1095001 1340001	to	1100000 1345000	1,097,306 1,340,248
1	1620001	to to	1625000	1,540,248 1,623,000
1	1950001	to	1955000	1,950,238
1	2115001	to	2120000	2,117,400
1	2350001	to	2355000	2,351,980
1	28350 <mark>01</mark>	to	2840000	2,838,600
1	3175001	to	3180000	3,179,308
1	5830001	to	5835000	5,830,768
1	58650 <mark>01</mark> 93200 <mark>01</mark>	to to	5870000 932500 <mark>0</mark>	5,869,227 9,322,526
1	14880001	to	14885000	14,880,975
1	27185001	to	27190000	27,188,163
1	37465001	to	37470000	37,468,265
6832				144,815,040

# $\begin{array}{c} Pattern\ of\ Shareholding \\ {}_{As\ of\ December\ 31,\ 2017} \end{array}$

Categories of Shareholders	Shareholders	Shares Held	Percentage	
Produces Michael (Andrews Males				
Directors and their spouse(s) and minor children MUMTAZ HASAN KHAN	1	27,188,163	18.77	
SALEEM BUTT	2	319,687	0.22	
NAJMUS SAQIB HAMEED	2	63,941	0.04	
FAROOQ RAHMATULLAH KHAN	1	329,311	0.23	
LIAQUAT ALI NAZIA MALIK	1 2	3,179,308	2.20 0.93	
NAZIA MALIK	2	1,346,920	0.95	
Associated Companies, undertakings and related parties				
FOSSIL ENERGY (PRIVATE) LIMITED	2	15,130,975	10.45	
MARSHAL GAS (PVT) LIMITED	1	9,322,526	6.44	
Executives	31	1,125,600	0.78	
	^			
Public Sector Companies and Corporations	0	-	-	
Banks, development finance institutions, non-banking finance companies, insurance companies, takaful, modarabas and pension funds	19	9,161,822	6,33	
msurance companies, taxatur, mouarabas anu pension tunus	10	5,101,022	0.00	
Mutual Funds	,	107.010	0.00	
CDC - TRUSTEE MCB PAKISTAN STOCK MARKET FUND CDC - TRUSTEE JS LARGE CAP. FUND	1	135,840 95	0.09	
CDC - TRUSTEE ALHAMRA ISLAMIC STOCK FUND	1	120,000	0.08	
CDC - TRUSTEE MEEZAN BALANCED FUND	1	180,108	0.12	
CDC - TRUSTEE FAYSAL BALANCED GROWTH FUND	1	10,500	0.01	
CDC - TRUSTEE ALFALAH GHP VALUE FUND	1	1,630	0.00	
CDC - TRUSTEE AKD INDEX TRACKER FUND	1	12,240	0.01	
CDC - TRUSTEE AL MEEZAN MUTUAL FUND	1	153,418	0.11	
CDC - TRUSTEE MEEZAN ISLAMIC FUND	1	699,294	0.48	
CDC - TRUSTEE FAYSAL ASSET ALLOCATION FUND CDC - TRUSTEE NAFA STOCK FUND	1	10,500 96	0.01	
CDC - TRUSTEE ALFALAH GHP ISLAMIC STOCK FUND	1	3,264	0.00	
CDC - TRUSTEE NAFA ISLAMIC ASSET ALLOCATION FUND	1	136	0.00	
CDC - TRUSTEE ALFALAH GHP STOCK FUND	1	2,803	0.00	
CDC - TRUSTEE ALFALAH GHP ALPHA FUND	1	924	0.00	
CDC - TRUSTEE ABL STOCK FUND	1	3,444	0.00	
CDC-TRUSTEE HBL ISLAMIC STOCK FUND	1	103,600	0.07	
CDC - TRUSTEE ASKARI EQUITY FUND CDC - TRUSTEE KSE MEEZAN INDEX FUND	1	15,885 105,711	0.01 0.07	
MCBFSL - TRUSTEE ASE MEEZAN INDEA FUND MCBFSL - TRUSTEE PAK OMAN ADVANTAGE ASSET ALLOCATION FUND	1	10,000	0.07	
MCBFSL - TRUSTEE PAK OMAN ISLAMIC ASSET ALLOCATION FUND	1	14,000	0.01	
CDC-TRUSTEE FIRST HABIB ISLAMIC STOCK FUND	1	9,500	0.01	
MCBFSL - TRUSTEE ABL ISLAMIC STOCK FUND	1	995	0.00	
CDC - TRUSTEE FIRST CAPITAL MUTUAL FUND	1	8,711	0.01	
CDC - TRUSTEE NAFA ISLAMIC PRINCIPAL PROTECTED FUND - II	1	75	0.00	
CDC - TRUSTEE NAFA ISLAMIC STOCK FUND CDC - TRUSTEE FAYSAL ISLAMIC ASSET ALLOCATION FUND	1	1,797 4,500	0.00 0.00	
ABA ALI HABIB SECURITIES (PVT) LIMITED - MF	1	200	0.00	
CDC - TRUSTEE HBL ISLAMIC ASSET ALLOCATION FUND	1	70,000	0.05	
CDC - TR <mark>USTEE FI</mark> RST DA <mark>WOOD MU</mark> TUAL FUND	1	2,600	0.00	
CDC - TR <mark>USTEE P</mark> ICIC ENERGY FUND	1	119,960	0.08	
CDC - TRUSTEE DAWOOD ISLAMIC FUND	1	3,100	0.00	
CDC - TRUSTEE HBL - STOCK FUND	1	387,600	0.27	
CDC - TRUSTEE HBL MULTI - ASSET FUND  M.C. E.S. L. TRUSTEE ASSEARCH SLAMIC ASSET ALL OCATION FUND.	1	19,800	0.01	
M C F S L-TRUSTEE ASKARI ISLAMIC ASSET ALLOCATION FUND CDC - TRUSTEE FIRST HABIB STOCK FUND	1	5,700 22,120	0.00	
CDC - TRUSTEE PICIC STOCK FUND	1	22,120	0.02	
CDC - TRUSTEE HBL IPF EQUITY SUB FUND	1	5,400	0.00	
CDC - TRUSTEE HBL PF EQUITY SUB FUND	1	14,500	0.01	
CDC - TRUSTEE PICIC ISLAMIC STOCK FUND	1	111,000	0.08	
CDC - TRUSTEE MEEZAN ASSET ALLOCATION FUND	1	254,900	0.18	
CDC - TRUSTEE NAFA ISLAMIC ENERGY FUND CDC - TRUSTEE MEEZAN ENERGY FUND	1	197,400 468,920	0.14 0.32	
CDC - TRUSTEE ALFALAH GHP ISLAMIC DEDICATED EQUITY FUND	1	2,600	0.00	
CDC TRUSTEE - MEEZAN DEDICATED EQUITY FUND	i	118,900	0.08	
General Public	0000	45 505 005	49.49	
a. Local b. Foreign	6636	17,565,825 457,545	12.13 0.32	
o, roreign Foreign Companies	22	54,137,510	0.32 37.38	
OTHERS	62	2,050,041	1.42	
Totals	6832	144,815,040	100.00	
Shareholders holding 5% or more		Shares Held	Percentage	
FOSSIL ENERGY (PRIVATE) LIMITED MARSHAL GAS (PUT) LIMITED		15,130,975	10.45	
MARSHAL GAS (PVT) LIMITED MUMTAZ HASAN KHAN		9,322,526 27,188,163	6.44 18.77	
VITOL DUBAI LIMITED		37,468,265	25.87	
		51,200,200	25.51	



### Key Operational and Financial Data

Six Years Summary

	2017	2016	2015	2014	2013	2012
Profit and Loss Account						Rs/mn
Revenue (Gross) Revenue (net) Cost of good sold Gross profit Operating profit Profit before tax Profit after tax Earnings before interest, taxes, depreciation and amortisation	215,662 173,739 166,851 7,389 4,528 2,659 1,401 3,751	128,759 99,508 95,000 4,708 2,627 2,154 1,216 2,987	94,065 76,774 74,018 2,839 1,630 1,197 1,133 1,788	99,061 84,856 82,877 2,037 1,237 865 640 1,264	57,469 49,820 48,506 1,360 579 425 392 633	29,775 25,992 24,996 996 393 292 218 464
Balance Sheet						
Share Capital Property, plant and equipment Inventory Current assets Current liabilities Non current assets Non current liabilities Surplus on revaluation of fixed assets	1,448 13,680 18,557 42,184 43,798 15,911 4,031 1,026	1,207 8,689 16,478 33,710 35,035 10,940 3,510 1,143	1,207 6,278 8,470 17,916 20,171 8,703 662 1,257	906 3,291 3,474 10,975 12,059 4,642 459 321	656 2,436 3,154 6,557 7,630 2,798 281 358	656 1,724 617 2,595 3,067 1,913 376 396
Summary of cash flow statements						
Cash flows from operating activities Cash flows from investing activities Cash flows from financing activities Net cash flows during the year	1,276 (5,825) 4,748 199	2,421 (2,933) 1,785 1,273	4,364 (2,290) 104 2,178	722 (1,793) 1,367 296	948 (642) (214) 93	307 (322) 311 296
Investor Information						%
Profitability Ratios Gross profit ratio Net profit ratio EBITDA margin Cost / Income ratio	4.25 0.81 1.74 0.77	5.16 1.22 2.18	3.70 1.48 1.90	2.40 0.75 1.28	2.73 0.79 1.10	3.83 0.84 1.56
Return on equity	0.14	0.79	0.74	0.03	0.36	0.33
Liquidity Ratios  Current ratio  Quick ratio	0.96 : 1 0.54 : 1	0.97:1 0.50:1	0.88:1 0.47:1	0.91:1 0.62:1	0.8 <mark>8:1</mark> 0.4 <del>7</del> :1	Ratio 0.85:1 0.65:1
						%
Cash flows from operations to sales Cash to current liabilities	0.73 0.22	2.42 0.23	5.68 0.20	0.85 0.15	1.90 0.11	1.18 0.15
Investment / Market Ratios						Rs
Earnings per share Breakup value per share without surplus on revaluation of fixed assets Breakup value per share with surplus on revaluation of fixed assets	10.70 63.81 70.89	9.41 41.12 50.59	9.39 37.53 47.94	5.89 30.67 34.21	5.97 16.54 22.01	3.33 10.07 16.11

#### Notice of Sixteenth (16th) Annual General Meeting

Notice is hereby given that the Sixteenth (16th) Annual General Meeting of Hascol Petroleum Limited will be held on Friday, 27th April 2018 at 10:00 a.m. at the ICAP Auditorium, Chartered Accountants Avenue, Clifton Karachi, to transact the following business:

#### **Ordinary Business**

- 1. To confirm the minutes of the Extraordinary General Meeting of the Company held on 6th September 2017.
- 2. To receive, consider and adopt the audited accounts of the Company for the year ended 31st December 2017, together with the Directors' and Auditors' reports thereon.
- 3. To consider and approve payment of final cash dividend of Rs.3.50 per share i.e. 35%, as recommended by the Board of Directors. This is in addition to the interim dividend already paid at Rs.3.50 per share i.e. 35%, thereby making a total cash dividend of Rs.7.00 per share i.e. 70%.
- 4. To appoint auditors and fix their remuneration for the financial year 2018.
- 5. To transact any other ordinary business with the permission of the Chair.

By Order of the Board

6<sup>th</sup> April 2018 Karachi Zeeshan Ul Haq Company Secretary

#### NOTES:

#### Closure of Share Transfer Books

The Share Transfer Books of the Company shall remain closed from 20th April 2018 to 27th April 2018 (both days inclusive). Transfers in the form of physical transfers / CDS Transaction IDs received in order at the Company's Share Registrar, Messrs Central Depository Company of Pakistan Limited, CDC House, 99-B, Block-B, S.M.C.H.S., Shahra-e-Faisal, Karachi, by close of business on 19thApril 2018 will be treated in time to attend and vote at the meeting and for the purpose of the above entitlement to the transferees.

#### Participation in the Meeting

Only those persons, whose names appear in the register of members of the Company as on 19th April 2018, are entitled to attend, participate in, and vote at the Annual General Meeting.

A member of the Company entitled to attend and vote at the Annual General Meeting may appoint another person as his / her proxy to attend and vote instead of him / her. Proxies in order to be effective must be received at the registered office of the Company not less than 48 hours before the time of the Meeting and must be duly stamped, signed and witnessed. A form of proxy is attached herewith in the Annual Report.

#### Transmission of Annual Financial Statements through Email:

The Securities and Exchange Commission of Pakistan (SECP) through its Notification S.R.O. 787(1)/2014 dated 8th September 2014 has permitted companies to circulate Audited Financial Statements along with Notice of Annual General Meeting to its members through e-mail. Accordingly, members are hereby requested to convey their consent and e-mail address for receiving Audited Financial Statements and Notice through e-mail. In order to avail this facility a Standard Request Form is available at the Company's website www.hascol.com, to be sent along with copy of his / her/its CNIC / Passport to the Company's Share Registrar.

Please note that giving email address for receiving of Annual Financial Statements instead of receiving the same by post is optional, in case you do not wish to avail this facility please ignore this notice.

#### Notice to Members Who Have Not Provided CNIC

SECP vide Notification S.R.O. 19(1)/2014 dated 10th January 2014 read with Notification S.R.O 831(1)/2012 dated 5th July 2012 require that the dividend warrant(s) should bear CNIC number of the registered member or the authorized person, except in case of minor(s) and corporate members. Accordingly, in case of non-receipt of the copy of a valid CNIC, the Company would be unable to comply with the directives of SECP and therefore will be constrained under SECP order dated July 13, 2015 to withhold the dispatch of dividend warrants of such shareholders. The shareholders while sending CNIC must quote their respective folio number and name of the Company.

#### Revision of Withholding Tax on Dividend Income under Section 150 of Income Tax Ordinance, 2001:

Pursuant to Section 150 of the Income Tax Ordinance, 2001 and the provisions of the Finance Act 2016 effective 1st July 2017, withholding tax on dividend income will be deducted for 'Filer' and 'Non-Filer' shareholders @ 15% and 20% respectively. According to clarification received from Federal Board of Revenue (FBR) withholding tax will be determined separately on 'Filer' Non-Filer' status of principal shareholder as well as joint holder(s) based on their shareholding proportions, in case of joint accounts.

In this regard, all shareholders who hold shares with joint shareholders, are requested to provide shareholding proportions of principal shareholder and joint holder(s) in respect of shares held by them to our Share Registrar, in writing as follows:

Folio / CDS	Total Shares	Principal S	hareholder	Joint Sha	areholder
Account No.		Name & CNIC	Shareholding	Name & CNIC	Shareholding
			Proportion		Proportion
			(No. of shares)		(No. of shares)

In case the required information is not provided to our Share Registrar by 19th April 2018, it will be assumed that the shares are held in equal proportion by the principal shareholder and joint holder(s).

#### Change of Address

Members are requested to immediately notify the Company's Share Registrar, Messrs Central Depository Company of Pakistan Limited of any change in their registered address.

#### Payment of Dividend through electronic mode (Mandatory)

Under the provisions of Section 242 of the Companies Act, 2017, it is mandatory for a listed Company to pay cash dividend to its shareholders only through electronic mode directly into bank account designated by the entitled shareholders.

In order to receive dividend directly into their bank account, shareholders are requested to fill in Electronic Credit Mandate Form available on Company's website and send it duly signed along with a copy of CNIC to the Registrar of the Company, in case of physical shares.

In case shares are held in CDC then Electronic Credit Mandate Form must be submitted directly to shareholder's broker / participant / CDC account services.

#### Guidelines for CDC Account Holders

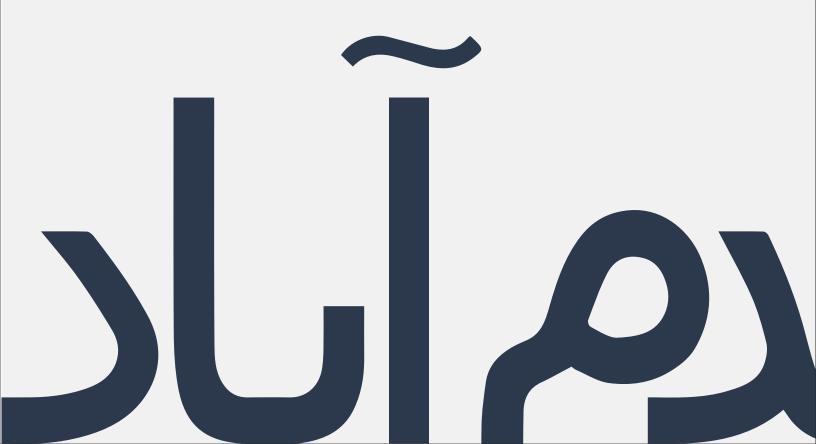
CDC account holders are required to comply with the following guidelines as laid down in Circular No.1 of 2000 dated 26th January 2000 issued by SECP:

#### A. For Attending the Meeting

- (i) In case of individuals, the account holder or sub-account holder and/or the person whose securities are in group account and their registration details are uploaded as per CDC regulations, shall authenticate his / her identity by showing his / her original Computerized National Identity Card (CNIC) or original passport at the time of attending the meeting; and
- (ii) In case of corporate entities, the Board Of Directors' resolution / power of attorney with specimen signature of the nominee shall be produced (unless it has been provided earlier) at the time of the meeting.

#### B. For Appointing Proxies

- (i) In case of individuals, the account holder or sub-account holder and/or the person whose securities are in group account their registration details are uploaded as per the CDC regulations, shall submit the proxy form as per the above requirement;
- (ii) The proxy form shall be witnessed by two (2) persons whose names, addresses, and CNIC numbers shall be mentioned on the form;
- (iii) Attested copies of CNIC or the passport of beneficial owners and the proxy shall be furnished with the proxy form;
- (iv) The proxy shall produce his / her original CNIC or original passport at the time of the meeting; and
- (v) In case of corporate entities, the board of directors' resolution / power of attorney with specimen signature of the person nominated to represent and vote on behalf of the corporate entity shall be submitted (unless it has been provided earlier) along with the proxy form to the Company.





# Statements of Compliance with the Code of Corporate Governance

This statement is being presented to comply with the Code of Corporate Governance (the "CCG") contained in Regulation No.5.19 of listing regulations of the Pakistan Stock Exchange Limited for the purpose of establishing a framework of good governance, whereby a listed company is managed in compliance with the best practices of corporate governance.

The Company has applied the principles contained in the CCG in the following manner:

• The Company encourages representation of independent non-executive directors and directors representing minority interests on its Board of Directors. At present the Board includes:

Category	Names
Independent Director	Mr. Najmus Saquib Hameed
Executive Directors	Mr. Saleem Butt
Non-Executive Directors	Mr. Mumtaz Hasan Khan Mr. Liaquat Ali Mr. Farooq Rahmatullah Khan Mr. Paul Anthony Himsworth Mr. Abdul Aziz Khalid

The independent director meets the criteria of independence under clause 5.19.1(b) of the CCG.

- The directors have confirmed that none of them is serving as a director on more than seven listed companies, including this Company.
- All the resident directors of the Company are registered as taxpayers and none of them has defaulted in payment of any loan to a banking company, a Development Financial Institution or a Non-Banking Financial Institution, or, being a member of a stock exchange, has been declared as a defaulter by that stock exchange.
- No casual vacancy occurred on the Board during the year. However, election of Directors was held on 6th September 2017 and above mentioned seven (7) Directors were elected for the next term of three years.
- The Company has prepared a "Code of Conduct" and has ensured that appropriate steps have been taken to disseminate it throughout the Company along with supporting policies and procedures.
- The Board has developed a Vision / Mission statement, overall corporate strategy and significant policies of the Company. A complete record of particulars of significant policies along with the dates on which they were approved or amended has been maintained.
- All the powers of the Board have been duly exercised and decisions on material transactions, including appointment and determination of remuneration and terms and conditions of employment of the Chief Executive Officer, other executive and non-executive directors, have been taken by the Board / shareholders.
- The meetings of the Board were presided over by the Chairman and, in his absence, by a director elected by the Board for this purpose and the Board met at least once in every quarter. Written notices of the Board meetings, along with agenda and working papers, were circulated at least seven days before the meetings. The minutes of the meetings were appropriately recorded and circulated.

- The Chief Financial Officer was appointed during the year. There has been no new appointments for the positions of Company Secretary or Head of Internal Audit during the year.
- The Directors' Report has been prepared in compliance with the requirements of CCG and fully describes the salient matters required to be disclosed.
- The financial statements of the Company were duly endorsed by Chief Executive Officer and Chief Financial Officer before approval of the Board.
- The Directors, Chief Executive Officer and executives do not hold any interest in the shares of the Company other than that disclosed in the pattern of shareholding.
- The Company has complied with all the corporate and financial reporting requirements of the CCG.
- The Board has formed an Audit Committee. It comprises of three members, of whom two are non-executive directors and one is an independent director. The chairman of the audit committee is an independent director.
- The meetings of the audit committee were held at least once every quarter prior to approval of interim and final results of the Company and as required by the CCG. The terms of reference of the committee have been formed and advised to the committee for compliance.
- The Board has formed a Human Resource Committee. It comprises of four members, of whom two are non-executive directors, one executive director and one independent director. The chairman of the committee is a non-executive director.
- The Board has set up an effective internal audit function for the Company which was fully operational during the year.
- The statutory auditors of the Company have confirmed that they have been given a satisfactory rating under the quality control review program of the Institute of Chartered Accountants of Pakistan (ICAP), that they or any of the partners of the firm, their spouses and minor children do not hold shares of the Company and that the firm and all its partners are in compliance with International Federation of Accountants (IFAC) guidelines on code of ethics as adopted by the ICAP.
- The statutory auditors or the persons associated with them have not been appointed to provide other services except in accordance with the listing regulations and the auditors have confirmed that they have observed IFAC guidelines in this regard.
- The 'closed period', prior to the announcement of interim / final results, and business decisions, which may materially affect the market price of company's securities, was determined and intimated to directors, employees and stock exchange.
- Material / price sensitive information has been disseminated among all market participants at once through the stock exchange.
- The Company has complied with the requirements relating to maintenance of register of persons having access to inside information by designated senior management officer in a timely manner and maintained proper record including basis for inclusion or exclusion of names of persons from the said list.
- As stated above, we confirm that all other material principles enshrined in the CCG have been complied with

Karachi: 3rd April 2018

Saleem Butt
Chief Executive Officer

Abdul Aziz Khalid
Director



## REVIEW REPORT TO THE MEMBERS ON STATEMENT OF COMPLIANCE WITH THE CODE OF CORPORATE GOVERNANCE

**GRANT THORNTON ANJUM RAHMAN** 

1st & 3rd Floor, Modern Motors House Beaumont Road, Karachi 75530

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We have reviewed the enclosed Statement of Compliance (the Statement) with the best practices contained in the Code of Corporate Governance (the Code) prepared by the Board of Directors (the Board) of Hascol Petroleum Limited (the Company) for the year ended December 31, 2017 to comply with the requirements of clause No. 5.19 of the Pakistan Stock Exchange Limited Regulations issued by Pakistan Stock Exchange Limited, where the Company is listed.

The responsibility for compliance with the code is that of the Board of the Company. Our responsibility is to review, to the extent where such compliance can be objectively verified, whether the statement reflects the status of the Company's compliance with the provisions of the Code and report if it does not, and to highlight any non-compliance with the requirements of the code. A review is limited primarily to inquiries of the company's personnel and review of various documents prepared by the Company to comply with the code.

As part of our audit of financial statements we are required to obtain an understanding of the accounting and internal control systems sufficient to plan the audit and develop an effective audit approach. We are not required to consider whether the Board's statement on internal control covers all risks and controls, or to form an opinion on the effectiveness of such internal controls, the Company's corporate governance procedures and risks.

The code requires the Company to place before the Audit Committee, and upon recommendation of the Audit Committee, place before the Board for their review and approval its related party transactions distinguishing between transactions carried out on terms equivalent to those that prevail in arm's length transactions and transactions which are not executed at arm's length price and recording proper justification for using such alternate pricing mechanism. We are only required and have ensured compliance of this requirement to the extent of the approval of the related party transactions by the Board upon recommendation of the Audit Committee. We have not carried out any procedures to determine whether the related party transactions were undertaken at arm's length price or not.



Based on our review, nothing has come to our attention which causes us to believe that the Statement of Compliance does not appropriately reflect the Company's compliance, in all material respects, with the best practices contained in the Code as applicable to the Company for the year ended December 31, 2017.

Karachi

Date:

.03 APR 2018

Grant Thornton Anjum Rahman

Chartered Accountants

Muhammad Shaukat Naseeb

Engagement Partner

# Statement of Compliance with The Sukuk (Privately Placed) Regulations, 2017 and Issue of Sukuk Regulations, 2015

This statement is being presented to comply with the requirements under "Issue of Sukuk Regulations, 2015" and "Sukuk (Privately Placed) Regulations, 2017" (the Regulations) issued by the Securities and Exchange Commission of Pakistan (SECP). This Statement of Compliance is for the year ended December 31, 2017.

Hascol Petroleum Limited (the Company) entered into an arrangement for issue of Sukuk amounting to Rs. 2,000 Million inclusive of Green Shoe Option of Rs. 500 Million, on December 31, 2015 for a period of 6 years including a grace period of 1 year. We state that the Company is in compliance with the Sukuk Features and Shari'ah Requirements in accordance with the Regulations.

#### We specifically confirm that:

The Company has established policies and procedures for all Sukuk related transactions to comply with Sukuk Features and Shari'ah Requirements.

The Company has implemented and maintained such internal control and risk management systems that are necessary to mitigate the risk of non-compliances of the Sukuk Features and Shari'ah Requirements, whether due to fraud or error;

The Company has a process to ensure that the management and where appropriate the board of directors, and personnel responsible to ensure the Company's compliance with the Sukuk Features and Shari'ah Requirements are properly trained and systems are properly updated.

The Sukuk Features and Shari'ah Requirements in accordance with issue of the Regulations comprises of the following:

- a. Requirements of Shariah Structure and Transaction Documents as stated in the Information Memorandum, with respect to issuance of Sukuk:
- Trust Deed
- Musharka Agreements
- Payment Agreements
- Purchase Undertaking
- Asset Purchase Agreement
- Investment Agency Agreement
- Security Documents
- Guidelines of the relevant Shariah Standards, issued by the Accounting and Auditing Organization of the Islamic Financial Institutions, as notified by the SECP;
- Requirements of the relevant Islamic Financial Accounting Standard as notified by the SECP; and
- Other compliances specified in the Regulations as issued by the SECP.

The above Statement has been duly endorsed by the Board of Directors of the Company.

Saleem Butt Chief Executive Officer

Abdul Aziz Khalid

Director



Independent Assurance Report to the Board of Directors GRANT THORNTON ANJUM RAHMAN of Hascol Petroleum Limited on Shari'ah Compliance of Rs. 2 billion privately placed Sukuk

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#### Introduction

We were engaged by the Board of Directors ("the Board") of Hascol Petroleum Limited ("the Company") to express an opinion on the annexed Statement of Compliance ("Statement") prepared by the management for the year ended December 31, 2017, with Sukuk Features and Shari'ah Requirements about whether the annexed Statement presents fairly the status of Compliance with Sukuk Features and Sharia'ah Requirements as required under under Issue of Sukuk Regulations, 2015 and Sukuk (privately placed) Regulations, 2017 (the Regulations) and Shari'ah Opinion (Fatwa) as issued by the Shari'ah Advisor and to the extent applicable, the guidelines of Shari'ah Standards issued by Accounting and Auditing Organization for Islamic Financial Institutions (AAOIFI), in all material respects.

#### Applicable Criteria

The criteria against which the subject matter information (the Statement) is assessed comprises of the provisions of the Regulations and Shari'ah Opinion (Fatwa) as issued by the Shari'ah Advisor.

#### Company's Responsibilities for Shari'ah Compliance

The Board and management of the Company are responsible for the preparation of the annexed Statement and to ensure that it is free from material misstatement. It is the responsibility of the Company's Board and management to ensure that all Sukuk related financial arrangements, contracts and transactions are in substance and in their legal form, in compliance with the Sukuk Features and Shari'ah Requirements. The Company's Board and management are also responsible for prevention and detection of fraud and for identifying and ensuring that the Company complies with laws and regulations applicable to its Sukuk related activities and also for designing, implementation and maintenance of appropriate internal control procedures with respect to such compliance and maintenance of relevant records and such risk management systems as the management determines is necessary to mitigate the risk of non-compliance of the Sukuk Features and Shari'ah Requirements whether due to fraud or error. They are also responsible for ensuring that personnel involved with the compliance with the Sukuk Features and Shari'ah Requirements are properly trained and systems are properly updated.



### Our Responsibilities

Our responsibility is to examine the annexed Statement prepared by management and to report thereon in form of an independent assurance conclusion based on the evidence obtained. We conducted our engagement in accordance with International Standard on Assurance Engagements (ISAE) 3000, Assurance Engagements Other Than Audits or Reviews of Historical Financial Information, issued by the International Auditing and Assurance Standards Board of the International Federation of Accountants. This Standard requires that we comply with the ethical requirements, and plan and perform the engagement to obtain reasonable assurance regarding the subject matter i.e. about whether the annexed Statement presents fairly the status of compliance with Sukuk Features and Shari'ah Requirements as required under the Regulation and Shari'ah Opinion (Fatwa) issued by Shari'ah Advisor and to the extent applicable, the guidelines of Shari'ah Standards issued by AAOIFI, in all material respects.

The procedures selected depend on our professional judgment including the assessment of the risk of the Company's non-compliance with Sukuk Features and Shari'ah Requirements, whether due to fraud or error. In making those risk assessments, we have considered internal control relevant to ensure compliance with Sukuk Features and Shari'ah Requirements, in order to design assurance procedures that are appropriate in the circumstances, but not for the purpose of expressing a conclusion as to the effectiveness of the Company's internal control over ensuring compliance with Sukuk Features and Shari'ah Requirements.

A system of internal control, because of its nature, may not prevent or detect all instances of noncompliance with Sukuk features and Shari'ah requirements, and consequently cannot provide absolute assurance that the objective of compliance with Sukuk Features and Shari'ah Requirement will be met.

### The procedures performed included:

- Evaluation of the systems, procedures and practices in place with respect to Sukuk related transactions against the Features and Shari'ah Requirements;
- Evaluation of the systems established to help ensure the Company's compliance with the systems, procedures and practices with respect to Sukuk Features and Shari'ah Requirements;
- Verification that payments were made on time and there was no delay; and
- Test for a sample of transactions to help ensure that these are carried out in accordance with the laid down procedures and practices.

#### Conclusion

Our conclusion has been formed on the basis of, and is subject to, the matters outlined in this report. We believe that the evidence we have obtained is sufficient and appropriate to provide a basis of our conclusion.

In our opinion, the annexed Statement prepared by management, for the year ended December 31, 2017, presents fairly the status of compliance with Sukuk Features and Shari'ah Requirements as required under the Regulation and Shari'ah Opinion (Fatwa) issued by Shari'ah Advisor, and to the extent applicable, the guidelines of Shari'ah Standards issued by AAOIFI, in all material respects.

Date:

Karachi: 0 3 APR 2018

Grant Thornton Anjum Rahman

Chartered Accountants

Muhammad Shaukat Naseeb

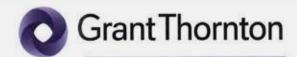
Engagement partner

# Audited Unconsolidated Financial Statements

for the year ended December 31, 2017







# An instinct for growth

### **AUDITORS' REPORT TO THE MEMBERS**

**GRANT THORNTON ANJUM RAHMAN** 

1st & 3rd Floor, Modern Motors House Beaumont Road, Karachi 75530

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We have audited the annexed unconsolidated Balance Sheet of Hascol Petroleum Limited ("the Company") as at December 31, 2017 and the related unconsolidated profit and loss account, unconsolidated statement of comprehensive income, unconsolidated statement of changes in equity and unconsolidated cash flow statement together with the notes forming part thereof, for the year then ended and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of our audit.

It is the responsibility of the Company's management to establish and maintain a system of internal control, and prepare and present the above said statements in conformity with the approved accounting standards and the requirements of the Companies Ordinance, 1984. Our responsibility is to express an opinion on these statements based on our audit.

We conducted our audit in accordance with the auditing standards as applicable in Pakistan. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the above said statements are free of any material misstatement. An audit includes examining on a test basis, evidence supporting the amounts and disclosures in the above said statements. An audit also includes assessing the accounting policies and significant estimates made by management, as well as, evaluating the overall presentation of the above said statements. We believe that our audit provides a reasonable basis for our opinion and, after due verification, we report that:

- (a) in our opinion, proper books of accounts have been kept by the Company as required by the Companies Ordinance, 1984;
- (b) in our opinion:
  - (i) the unconsolidated balance sheet and unconsolidated profit and loss account together with the notes thereof have been drawn up in conformity with the Companies Ordinance, 1984, and are in agreement with the books of account and are further in accordance with accounting policies consistently applied;



- (ii) the expenditure incurred during year was for the purpose of the Company's business; and
- the business conducted, investments made and the expenditure incurred during the year were in accordance with the objects of the Company;
- (c) in our opinion and to the best of our information and according to the explanations given to us, the unconsolidated balance sheet, unconsolidated profit and loss account, unconsolidated statement of comprehensive income, unconsolidated statement of changes in equity and unconsolidated cash flow statement together with the notes forming part thereof conform with approved accounting standards as applicable in Pakistan, and, give the information required by the Companies Ordinance, 1984, in the manner so required and respectively give a true and fair view of the state of the Company's affairs as at December 31, 2017 and of the profit, total comprehensive income, its changes in equity and cash flows for the year then ended; and
- (d) in our opinion, Zakat deductible at source under Zakat and Ushr Ordinance, 1980 (XVIII of 1980) was deducted by the Company and deposited in Central Zakat Fund established under section 7 of that Ordinance.

Karachi

Date:

03 APR -2018

Grant Thornton Anjum Rahman

Chartered Accountants

Muhammad Shaukat Naseeb

Engagement Partner

# UNCONSOLIDATED BALANCE SHEET

ACAT DECEMBER 01 0015	<b>J</b> I		(D
AS AT DECEMBER 31, 2017			(Rupees in thousand)
	Note	2017	2016
ASSETS	11000	2017	2010
Non-current assets			
Property, plant and equipment	5	13,680,349	8,688,947
Intangible asset	6		-
Long-term investments	7	1,899,518	1,961,977
Long-term deposits  Total non-current assets	8	$\frac{331,537}{15,911,404}$	288,882
Total non-current assets		15,911,404	10,939,806
Current assets			
Stock-in-trade	9	18,557,106	16,477,668
Trade debts	10	11,518,218	7,871,281
Advances	11	181,365	253,413
Deposits and prepayments	12	80,633	106,179
Other receivables	13	2,161,031	1,144,753
Mark-up and profit accrued	14	57,398	35,816
Cash and bank balances	15	9,628,057	7,821,070
Total current assets		42,183,808	33,710,180
TOTAL ASSETS		<u>58,095,212</u>	44,649,986
EQUITY AND LIABILITIES			
Share capital and reserves			
Share capital and reserves  Share capital	16	1,448,150	1,206,792
Reserves	17	7,792,097	3,755,346
Total shareholders' equity	11	9,240,247	4,962,138
Total Shareholders equity		0,210,210	1,002,100
Surplus on revaluation of operating fixed assets - net of tax	18	1,025,789	1,142,880
LIABILITIES			
Non-current liabilities			
Long-term financing	19	2,240,163	2,307,749
Liabilities against assets subject to finance lease	20	377,603	471,731
Deferred and other liabilities	21	1,413,122	1,144,581
Total non-current liabilities		4,030,888	3,924,061
Current liabilities			
Trade and other payables	22	34,321,373	29,222,758
Mark-up and profit accrued	23	117,258	91,185
Short-term borrowings	24	6,944,699	3,889,629
Current portion of non-current liabilities	25	1,642,892	747,466
Taxation Total current liabilities	26	772,066	669,869
TOTAL LIABILITIES		$\frac{43,798,288}{47,829,176}$	$\frac{34,620,907}{38,544,968}$
TOTAL EQUITY AND LIABILITIES		<del>47,829,176</del> <del>58,095,212</del>	44,649,986
TOTAL EQUIT AND LIABILITIES		50,095,212	44,049,980

The annexed notes 1 to 52 form an integral part of these unconsolidated financial statements.

Saleem Butt
Chief Executive Officer
& Director

CONTINGENCIES AND COMMITMENTS

Khurram Shahzad Venjhar Chief Financial Officer

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# UNCONSOLIDATED PROFIT AND LOSS ACCOUNT

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

	Note	2017	2016
Sales - net Less: sales tax Net sales	28	215,662,302 (41,923,129) 173,739,173	128,759,275 (29,251,081) 99,508,194
Other revenue Net revenue	29	$\frac{500,\!460}{174,\!239,\!633}$	$\frac{207,587}{99,715,781}$
Cost of products sold  Gross profit	30	$\frac{(166,850,657)}{7,388,976}$	$\frac{(94,585,669)}{5,130,112}$
Operating expenses Distribution and marketing Administrative	31 32	(2,666,666) (611,439) (3,278,105)	(1,746,237) (508,983) (2,255,220)
Other income Operating profit	33	417,481 4,528,352	203,189 3,078,081
Finance cost Other expenses Exchange (loss) / gain - net	34 35	(582,785) (491,095) (795,773) (1,869,653)	(442,163) (673,772) 5,829 (1,110,106)
Profit before taxation		2,658,699	1,967,975
Taxation Profit for the year	36	(1,257,451) 1,401,248	(752,349) 1,215,626
			Restated
Earnings per share - basic and diluted (Rupees)	37	10.70	9.41

The annexed notes 1 to 52 form an integral part of these unconsolidated financial statements.

Saleem Butt
Chief Executive Officer
& Director

Khurram Shahzad Venjhar Chief Financial Officer

# UNCONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

	Note	2017	2016
Profit for the year		1,401,248	1,215,626
Other comprehensive loss			
Items that will not be reclassified to unconsolidated profit and loss account			
Remeasurement of actuarial losses on defined benefit obligation - net of tax	21.3.5	(30,519)	(9,795)
Items that may be reclassified subsequently to unconsolidated profit and loss account			
Unrealized loss on remeasurement of available-for-sale investments - net of tax		(302,341)	(59,791) (69,586)
Total comprehensive income		1,068,388	1,146,040

The annexed notes 1 to 52 form an integral part of these unconsolidated financial statements.

Saleem Butt
Chief Executive Officer
& Director

Khurram Shahzad Venjhar Chief Financial Officer

# UNCONSOLIDATED STATEMENT OF CHANGES IN EQUITY

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

			apital serves	Revenue reserve	Total
	Share Capital	Share premium	Suplus on re- measurement of availbale for sale investment to fair value	Unappropr- -iated profit	shareholders' equity
Balance as at January 01, 2016	1,206,792	1,070,828	684,721	1,566,762	4,529,103
Total comprehensive income for the year Profit for the year	-	-	-	1,215,626	1,215,626
Other comprehensive loss Remeasurement of actuarial losses on defined benefit obligation - net of tax Unrealized loss due to change in fair value of long-term	-	-	-	(9,795)	(9,795)
investments - net of tax  Total comprehensive income	-	-	(59,791) (59,791)	1,205,831	(59,791) 1,146,040
Transferred from surplus on revaluation of operating fixed assets on account of incremental depreciation - net of tax			(59,791)	131,749 1,337,580	131,749 1,277,789
Transactions with owners recognized directly in equity Final dividend at Rs. 3.50 per share - December 2015 Interim dividend at Rs. 3.50 per share - June 2016 Total transactions with owners recognized directly in equity Balance as at December 31, 2016	1,206,792	- - - 1,070,828	624,930	(422,377) (422,377) (844,754) 2,059,588	(422,377) (422,377) (844,754) 4,962,138
Balance as at January 01, 2017	1,206,792	1,070,828	624,930	2,059,588	4,962,138
Total comprehensive income for the year Profit for the year	-	-	-	1,401,248	1,401,248
Other comprehensive loss Remeasurement of actuarial losses on defined benefit obligation - net of tax Unrealized loss due to change in fair value of long-term investments - net of tax Total comprehensive income	-		(302,341) (302,341)	(30,519)	(30,519) (302,341) 1,068,388
Transferred from surplus on revaluation of operating fixed assets on account of incremental depreciation - net of tax	-		(302,341)	117,091 1,487,820	117,091 1,185,479
Transactions with owners Right issue $20\%$ @ Rs. $165$ /- per share - September $2017$ Issuance cost	241,358	3,741,055 (45,029) 3,696,026	-	-	3,982,413 (45,029) 3,937,384
Final dividend at Rs. 3.50 per share - December 2016 Interim dividend at Rs. 3.50 per share - June 2017				(422,377) (422,377) (844,754)	(422,377) (422,377) (844,754)
Total transactions with owners Balance as at December 31, 2017	241,358 1,448,150	3,696,026 4,766,854	322,589	(844,754) 2,702,654	3,092,630 9,240,247

The annexed notes 1 to 52 form an integral part of these unconsolidated financial statements.

Saleem Butt
Chief Executive Officer
& Director

Khurram Shahzad Venjhar Chief Financial Officer

# UNCONSOLIDATED CASH FLOW STATEMENT

FOR THE YEAR ENDED DECEMBER 31, 2017 (Rupees in thousand)

Note 2017 2016

	Note	2017	2016
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations Finance cost paid Profit received on bank deposits Taxes paid	40	2,388,667 (555,825) 257,471 (788,425)	3,288,145 (405,289) 129,217 (599,442)
Gratuity paid  Net cash generated from operating activities	21.3.2	$\frac{(25,825)}{1,276,063}$	$\frac{(5,003)}{2,407,628}$
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure incurred Proceeds from disposal of property, plant and equipment Dividend received Long-term investment made during the year Long-term deposits paid Net cash used in investing activities	5.3	(5,693,170) 214,099 - (303,000) (42,655) (5,824,726)	(2,863,872) 65,711 13,407 (75,000) (60,251) (2,920,005)
CASH FLOWS FROM FINANCING ACTIVITIES			
Lease liability (repaid) / obtained - net Proceeds from issue of shares - net of transaction cost Dividend paid Proceeds from issue of commercial paper Long-term finance obtained - net Net cash generated from financing activities	24.3	(131,977) 3,937,384 (844,754) 1,446,204 340,814 4,747,671	194,591 (844,754) - 2,435,489 1,785,326
Net increase in cash and cash equivalents		199,008	1,272,949
Cash and cash equivalents at beginning of the year		3,871,441	2,598,492
Cash and cash equivalents at end of the year	41	4,070,449	3,871,441

The annexed notes 1 to 52 form an integral part of these unconsolidated financial statements.

Saleem Butt
Chief Executive Officer
& Director

Khurram Shahzad Venjhar Chief Financial Officer

FOR THE YEAR ENDED DECEMBER 31, 2017

#### 1 LEGAL STATUS AND NATURE OF BUSINESS

Hascol Petroleum Limited (the Company) was incorporated in Pakistan as a private limited company on March 28, 2001. On September 12, 2007 the Company was converted into a public unlisted company and on May 12, 2014 the Company got listed on the Pakistan Stock Exchange. The registered office of the Company is situated at Suite No. 105-106, The Forum, Khayaban-e-Jami, Clifton, Karachi.

The Company is engaged in the business of procurement, storage and marketing of petroleum and related products, for which the Company obtained oil marketing license from Ministry of Petroleum and Natural Resources in the year 2005.

#### 2 BASIS OF PREPARATION

#### 2.1 Separate financial statements

These unconsolidated financial statements are the separate financial statements of the Company in which investment in subsidiary is accounted for on the basis of cost rather than on the basis of reported results. Consolidated financial statements of the Company are prepared and presented separately.

#### 2.2 Statement of compliance

- 2.2.1 The Companies Ordinance, 1984 was repealed by enactment of the Companies Act, 2017 (the Act) on May 30, 2017. Securities & Exchange Commission of Pakistan (SECP) vide its Circular No. 17 of 2017 has communicated its decision that the companies whose financial year closes on or before June 30, 2017 shall prepare their financial statements in accordance with the provisions of the repealed Companies Ordinance, 1984. In continuation to the above mentioned circular, SECP in view of the difficulties faced by the companies to comply with the provisions of the Act, has advised vide Circular No. 23 of 2017 that the companies whose financial year closes on or before December 31, 2017 shall prepare their financial statements in accordance with the provisions of the repealed Companies Ordinance, 1984. Furthermore, the Institute of Chartered Accountant of Pakistan (ICAP) has obtained clarification from the SECP in this regard, as per which the preparation of financial statements in accordance with the repealed Companies Ordinance, 1984 covers interim financial statements of the companies for the period ending on or before December 31, 2017.
- 2.2.2 These unconsolidated financial statements have been prepared in accordance with the Approved Accounting Standards as applicable in Pakistan. Approved Accounting Standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB) and Islamic Financial Accounting Standards (IFAS) issued by ICAP as are notified under the Companies Ordinance, 1984, provisions of and directives issued under the Companies Ordinance, 1984. Wherever the requirements of the Companies Ordinance, 1984 or directives issued there under differ with the requirements of IFRS and IFAS, the requirements of the Companies Ordinance, 1984 and said directives shall prevail.

#### 2.3 Accounting convention

These unconsolidated financial statements have been prepared on the historical cost basis except for the following items, which are measured on an alternative basis on each reporting date.

#### **Items**

Available for sale investment Net defined benefit liability Property, plant and equipment Monetary Liabilities

#### **Measurement basis**

Fair value
Present value of the defined benefit obligation
Revalued amounts
Spot exchange Rate

**2.3.1** In these unconsolidated financial statements, except for the unconsolidated statement of cash flows, all the transactions have been accounted for on an accrual basis.

FOR THE YEAR ENDED DECEMBER 31, 2017

#### 2.4 Functional and presentation currency

These unconsolidated financial statements are presented in Pakistani Rupees which is also the Company's functional currency. All amounts have been rounded to the nearest thousand, unless otherwise stated.

#### 2.5 Standards, Amendments and Interpretations to Approved Accounting Standards

# 2.5.1 Standards, amendments and interpretations to the published standards that are relevant to the Company and adopted in the current year

The Company has adopted the following new standards, amendments to published standards and interpretations of IFRSs which became effective during the current year.

Amendments	Effective Date
IAS 7 - Disclosure Initiative (Amendments to IAS 7)	January 1, 2017
IAS 12 - Recognition of Deferred Tax Assets for Unrealized Losses (Amendments to IAS 12)	January 1, 2017
IFRS 12 - Annual Improvements to IFRS 2014-2016	January 1, 2017

Adoption of the above revisions, amendments and interpretations of the standards have no significant effect on the amounts for the year ended December 31, 2017 and 2016.

# 2.5.2 Standards, amendments and interpretations to the published standards that are relevant but not yet effective and not early adopted by the Company

The following new standards, amendments to published standards and interpretations would be effective from the dates mentioned below against the respective standard or interpretation.

Standards and amendment	Effective date
	(Annual periods
	beginning on or after)

IFRS 10 and IAS 28 - Sale or Contribution of Assets between an Investor and its Associate or Joint Venture (Amendments to IFRS 10 and IAS 28) IFRS 2 - Classification and Measurement of Share-based Payment Transaction (Amendments to IFRS 2)	Postponed
IFRS 1 and IAS 28 - Annual Improvements to IFRSs 2014-2016	January 1, 2018
IAS 40 - Transfers of Investment Property (Amendments to IAS 40)	January 1, 2018
	v /
IFRS 15 - Revenue from Contracts with Customers	July 1, 2018
IFRS 9 - Financial Instruments	July 1, 2018
IAS 28 - Long-term Interests in Associates and Joint Ventures (Amendments to IAS 28)	January 1, 2019
IFRS 9 - Prepayment Features with Negative Compensation (Amendments to IFRS 9)	January 1, 2019
Annual Improvements to IFRSs 2015 - 2017 Cycle	January 1, 2019
Interpretation	
IFRIC 22 - Foreign Currency Transactions and Advance Consideration	January 1, 2018
IFRIC 23 - Uncertainty over Income Tax Treatments	January 1, 2019

The Company is in the process of assessing the impact of these standards, amendments and interpretations to the published standards on the unconsolidated financial statements.

IASB effective date

#### NOTES TO THE UNCONSOLIDATED FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2017

**Standard** 

#### 2.5.3 Standards, amendments and interpretations to the published standards that are not yet notified by the SECP

Following new standards have been issued by the IASB which are yet to be notified by SECP for the purpose of applicability in Pakistan.

	(Annual periods beginning on or after)
IFRS 14 - Regulatory Deferral Accounts	January 1, 2016
IFRS 16 - Leases	January 1, 2019
IFRS 17 - Insurance Contracts	January 1, 2021

#### 3 CRITICAL ASSUMPTIONS, ESTIMATES AND MEASUREMENT UNCERTAINITY

The preparation of unconsolidated financial statements in conformity with approved accounting standards, as applicable in Pakistan, requires management to make estimates, assumptions and use judgments that affect the application of accounting policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revision to accounting estimates are recognized in the period in which the estimates are revised, if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

Accounting policies in respect of judgments made by the management in the application of approved accounting standards, as applicable in Pakistan, that have significant effect on the Company's unconsolidated financial statements, estimates and assumptions with significant risk of material adjustments in the future period are included in the following notes:

	Note
a) Depreciation method, rates and useful life of operating fixed assets	4.1
b) Revaluation of operating fixed assets	4.1.2
c) Amortization method, rates and useful life of intangible assets	4.2
d) Estimate of fair value of investments available for sale	4.3
e) Impairment of financial assets	4.3
f) Estimate of recoverable amount of investment in subsidiaries	4.10
g) Net realizable value of stock-in-trade	4.15
h) Recoverable amount and impairment of non-financial assets	4.16
i) Provisions and contingencies	4.19
j) Provision for taxation	4.23
k) Present value of defined benefit obligation	4.25

Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances.

#### 4 SIGNIFICANT ACCOUNTING POLICIES

The significant accounting policies applied in the preparation of these unconsolidated financial statements are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated.

FOR THE YEAR ENDED DECEMBER 31, 2017

#### 4.1 Property, plant and equipment

#### 4.1.1 Initial recognition

#### (a) Operating fixed assets

An item of property, plant and equipment is initially recognized at cost.

Cost includes expenditure that is directly attributable to the acquisition of the asset. Operating fixed assets under construction are disclosed as capital work in progress (CWIP). The cost of self constructed assets includes the cost of materials, fixed labour and any other cost directly attributable to bring the asset into service for its intended use including, where applicable, the cost of dismantling and removing the items and restoring the site on which they are located, and borrowing costs on qualifying assets.

The assets which are available for intended use are capitalized as operating fixed assets. While assets under construction are capitalized to CWIP.

The Company accounts for property, plant and equipment acquired under finance leases by recording the assets and the related liabilities. These amounts are determined at the inception of lease, on the basis of the lower of the fair value of the leased assets and the present value of minimum lease payments. Financial charges are allocated to the accounting period in a manner so as to provide a constant rate of charge on the outstanding liability.

#### (b) Capital work-in-progress

CWIP is stated at cost less accumulated impairment losses, if any. All expenditure in connection with specific assets incurred during construction/installation period are carried to CWIP. These expenditures are transferred to operating fixed assets as and when these are available for intended use.

#### 4.1.2 Measurement subsequent to initial recognition

#### (a) Carried using revaluation model

Following operating assets both owned and leased are subsequently measured under revaluation model (i.e. fair value at the date of revaluation less any subsequent accumulated depreciation and any subsequent accumulated impairment losses).

- Building on lease hold land
- Tanks and pipelines
- Dispensing pumps
- Plant and machinery
- Electrical, mechanical and fire fighting equipment.

Fair value is determined by external professional valuers with sufficient regularity such that the carrying amount does not differ materially from that which would be determined using fair value at the balance sheet date.

#### (b) Carried using cost model

Fixed assets other than those mentioned above are stated at cost less accumulated depreciation and accumulated impairment losses, if any.

#### **Depreciation**

Depreciation on operating fixed assets is charged to unconsolidated profit and loss account by applying the straight-line method whereby the cost/revalued amount of operating fixed assets is charged off over its remaining useful life. Same basis and estimates for depreciation are applied to owned assets and assets acquired under finance lease.

FOR THE YEAR ENDED DECEMBER 31, 2017

Depreciation is charged on straight line method from the month in which an asset is available for intended use, while no depreciation is charged from the month in which the asset is disposed off. Depreciation is provided at the rates as disclosed in note 5.1.

Depreciation method, useful lives, and residual values are reviewed at each reporting year and adjusted, if applicable. Capital work-in-progress is not depreciated.

Maintenance and normal repairs are charged to the unconsolidated profit and loss account as and when incurred. Major renewals and improvements are capitalized and the assets so replaced, if any, are retired.

Gain and loss on disposal of operating fixed assets is included in the unconsolidated profit and loss account in the year of disposal.

#### Surplus on revaluation of fixed assets

The surplus arising on revaluation of fixed assets is credited to the "Surplus on revaluation of fixed assets" shown below equity in the unconsolidated balance sheet. Accordingly, the Company has adopted the following accounting treatment of depreciation on revalued assets, keeping in view the requirement of SECP SRO 45(1)/2003 dated January 13, 2003:

- depreciation on assets which are revalued is determined with reference to the value assigned to such assets on revaluation and depreciation charge for the period is taken to the unconsolidated profit and loss account; and
- an amount equal to incremental depreciation for the period net of deferred taxation is transferred from "Surplus on revaluation of fixed assets account" to unappropriated profits through unconsolidated statement of changes in equity to record realization of surplus to the extent of the incremental depreciation charge for the year.

#### **Borrowing** cost

Borrowing costs directly attributable to the acquisition, construction and production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or

#### 4.2 Intangible assets - computer software

These are recorded initially at cost and subsequently carried at cost less accumulated amortization and accumulated impairment losses, if any.

Intangible assets having finite useful lives are stated at cost less accumulated amortization and accumulated impairment losses, if any. Such intangible assets are amortized over their estimated useful lives using the straight line method.

Amortization on addition and deletion of intangible assets is charged in proportion to the period of use. The useful life and amortization method is reviewed and adjusted, if appropriate, at the balance sheet date. Intangible assets having indefinite useful life are not amortized and stated at cost less impairment losses, if any.

#### 4.3 **Financial instruments**

#### Recognition and initial measurement

Financial assets and financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instruments.

FOR THE YEAR ENDED DECEMBER 31, 2017

Financial assets and financial liabilities are initially measured at fair value. Transaction cost that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of financial assets or financial liabilities, as appropriate, on initial recognition.

Regular purchases and sales of financial assets are recognized on the trade date i.e. the date on which the Company commits to purchase or sell the asset.

#### Classification and subsequent measurement of financial assets

For the purpose of classification and subsequent measurement of financial assets, other than those designated and effective as hedging instruments, are classified into the following categories upon initial recognition:

- loans and receivables; and
- available for sale.

#### Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. After initial recognition, these are measured at amortized cost using the effective interest method, less provision for impairment. Discounting is omitted where the effect of discounting is immaterial. The loan and receivables includes trade debts, advances, deposits, markup or profit accrued, other receivables and cash and bank balances.

#### Available for sale

Available for sale (AFS) financial assets are non-derivatives that are either designated as AFS or are not classified as (a) loans and receivables, (b) held-to-maturity investments or (c) financial assets at fair value through profit or loss

Listed equity securities held by the Company that are traded in an active market are classified as AFS and are stated at fair value at the end of each reporting period. The Company also have investments in unlisted shares that are not traded in an active market but that are also classified as AFS financial assets and stated at fair value at the end of each reporting period. Changes in the carrying amount of AFS monetary financial assets relating to changes in market rate of the equity securities and dividends on AFS equity investments are recognized in unconsolidated profit or loss account. Other changes in the carrying amount of AFS financial assets are recognized in unconsolidated other comprehensive income and accumulated under the heading of fair value reserve. When the investment is disposed of or is determined to be impaired, the cumulative gain or loss previously recognize in unconsolidated comprehensive income is reclassified to unconsolidated profit and loss account.

Dividends on AFS equity instruments are recognized in unconsolidated profit and loss account when the Company's right to receive the dividends is established.

AFS equity investments that do not have a quoted market price in an active market and whose fair value cannot be reliably measured and derivatives that are linked to and must be settled by delivery of such unquoted equity investments are measured at cost less any identified impairment losses at the end of each reporting period.

#### Impairment of financial assets

Financial assets are assessed for indicators of impairment at the end of each reporting period. Financial assets are considered to be impaired when there is objective evidence that, as a result of one or more events that occurred after the initial recognition of the financial asset, the estimated future cash flows of the investment have been affected.

For AFS equity investments, a significant or prolonged decline in the fair value of the security below its cost is considered to be objective evidence of impairment.

FOR THE YEAR ENDED DECEMBER 31, 2017

For all other financial assets, objective evidence of impairment could include:

- significant financial difficulty of the issuer or counterparty; or
- breach of contract, such as a default or delinquency in interest or principal payments; or
- it becoming probable that the borrower will enter bankruptcy or financial re-organization; or
- the disappearance of an active market for that financial asset because of financial difficulties.

For certain categories of financial assets, such as trade receivables, assets are assessed for impairment on a collective basis even if they were assessed not to be impaired individually. Objective evidence of impairment for a portfolio of receivables could include the Company's past experience of collecting payments, an increase in the number of delayed payments in the portfolio past the average credit period, as well as observable changes in national or local economic conditions that correlate with default on receivables.

For financial assets carried at amortized cost, the amount of the impairment loss recognized is the difference between the asset's carrying amount and the present value of estimated future cash flows, discounted at the financial asset's original effective interest rate.

For financial assets that are carried at cost, the amount of the impairment loss is measured as the difference between the asset's carrying amount and the present value of the estimated future cash flows discounted at the current market rate of return for a similar financial asset. Such impairment loss will not be reversed in subsequent periods.

The carrying amount of the financial asset is reduced by the impairment loss directly for all financial assets with the exception of trade receivables, where the carrying amount is reduced through the use of an allowance account. When a trade receivable is considered uncollectible, it is written off against the allowance account. Subsequent recoveries of amounts previously written off are credited against the allowance account. Changes in the carrying amount of the allowance account are recognized in unconsolidated profit and loss account.

When an AFS financial asset is considered to be impaired, cumulative gains or losses previously recognized in other comprehensive income are reclassified to profit or loss in the period.

For financial assets measured at amortized cost, if, in a subsequent period, the amount of the impairment loss decreases and the decrease can be related objectively to an event occurring after the impairment was recognized, the previously recognized impairment loss is reversed through unconsolidated profit and loss account to the extent that the carrying amount of the investment at the date the impairment is reversed does not exceed what the amortized cost would have been had the impairment not been recognized.

In respect of AFS equity securities, impairment losses previously recognized in unconsolidated profit and loss account are not reversed through unconsolidated profit and loss account. Any increase in fair value subsequent to an impairment loss is recognized in other comprehensive income. In respect of AFS debt securities, impairment losses are subsequently reversed through unconsolidated profit and loss account if an increase in the fair value of the investment can be objectively related to an event occurring after the recognition of the impairment loss.

#### Derecognition of financial assets

The Company derecognizes a financial assets when the contractual rights to the cash flows from the assets expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party. If the Company neither transfers nor retains substantially all the risks and rewards of ownership and continues to control the transferred assets, the Company recognizes its retained interest in the asset and an associated liability for amounts it may have to pay. If the Company retains substantially all the risks and rewards of ownership of a transferred financial asset, the Company continues to recognize the financial asset and also recognizes a collateralized borrowing for the proceeds received.

FOR THE YEAR ENDED DECEMBER 31, 2017

On derecognition of a financial assets in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognized in unconsolidated other comprehensive income and accumulated in equity is recognized in unconsolidated profit and loss account.

On derecognition of financial asset other than in its entirety (e.g. when the Company retains an option to re-purchase part of a transferred asset), the Company allocates the previous carrying amount of the financial asset between the part it continue to recognize under continuing involvement, and the part it no longer recognizes on the basis of the relative fair values of those parts on the date of the transfer. The difference between the carrying amount allocated to the part that is no longer recognized and the sum of the consideration received for the part no longer recognized and any cumulative gain or loss allocated to it that had been recognized in unconsolidated other comprehensive income is allocated between the part that continues to be recognized and the part that is no longer recognized on the basis of the relative fair values of those parts.

#### Classification and subsequent measurement of financial liabilities

Financial liabilities are measured subsequently at amortized cost using the effective interest method. The effective interest method is a method of calculating the amortized cost of a financial liability and of allocating interest expense over the relevant period. All interest-related charges, if applicable, changes in an instrument's fair value that are reported in unconsolidated profit and loss account are included within finance costs.

#### Derecognition of financial liabilities

The Company derecognizes financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognized and the consideration paid and payable is recognized in unconsolidated profit and loss account.

#### 4.4 Off setting of financial assets and financial liabilities

Financial assets and liabilities are off set and the net amount is reported in the unconsolidated balance sheet if the Company has a legally enforceable right to off-set the transactions and also intends either to settle on a net basis or to realize the asset and settle the liability simultaneously.

#### 4.5 Classification as debt or equity

Debt and equity instruments issued by the Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangement and the definition of a financial liability and equity instrument.

#### 4.6 Equity instrument

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Company are recognized at the proceeds received. Transaction costs directly attributable to the issue of ordinary share are recognized as deduction from equity.

#### 4.7 Share premium reserves

Share premium is recorded on issue of shares in accordance with the requirements of section 83 of the Companies Act, 2017 and Rule 5 of the Companies (Issue of Capital) Rules, 1996 amendment pursuant of S.R.O 34 (I)/2016 dated 19th January 2016. The premium is available for use as per section 81 of the Companies Act, 2017.

#### 4.8 Dividend distribution

Final dividend distribution to the Company's shareholders is recognized as a liability in the unconsolidated balance sheet in the period in which the dividends are approved, while interim dividend distributions are recognized in the period in which the dividends are declared by the Board of Directors. However, if these are approved after the reporting period but before the unconsolidated financial statements are authorized for issue, they are disclosed in the notes to the unconsolidated financial statements.

FOR THE YEAR ENDED DECEMBER 31, 2017

#### 4.9 Earnings per share

The Company presents basic and diluted earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the year. Diluted EPS is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding for the effects of all dilutive potential ordinary shares.

#### 4.10 Investment in subsidiary

A subsidiary is an entity controlled by the entity. The Company control an investee when the Company is exposed or has rights to variable returns from its involvement with the investee and has the ability to affect the return through its power over the investee. Control exists when the Company has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that are currently exercisable are taken into account.

Investment in subsidiary company is initially stated at cost. At subsequent reporting date recoverable amounts are estimated to determine the extent of impairment loss, if any, and carrying amount of investment is adjusted accordingly.

#### 4.11 Investment in associate

An associate is an entity over which the Company has significant influence and that is neither a subsidiary nor an interest in a joint venture. Significant influence is the power to participate in the financial and operating policy decisions of the investee but also neither has control nor joint control over those policies.

When necessary the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with IAS-36 'Impairment of Assets' as a single asset by comparing its recoverable amount (higher of value in use and fair value less cost of disposal) with its carrying amount, any impairment loss recognized forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognized in accordance with IAS-36 to the extent that the recoverable amount of the investment subsequently increases.

When the Company transacts with an associate profit and losses resulting from the transactions with the associate are recognized in the Company's unconsolidated financial statements only to the extent of interests in the associate that are not related to the Company.

#### 4.12 Trade and other payables

Trade and other payables are recognized initially at fair value and subsequently measured at amortized cost, using the effective interest method exchange gains and losses arising on translation in respect of liabilities in foreign currency are added to the carrying amount of the respective liabilities.

#### 4.13 Trade debts and other receivables

Trade debts and other receivables are recognized initially at invoice value, which approximates fair value, and subsequently measured at amortized cost using the effective interest method, less provision for impairment. A provision for impairment of trade debts and other receivables is established when there is objective evidence that the Company will not be able to collect all the amounts due according to the original terms of the receivable. Significant financial difficulties of the debtors, probability that the debtor will enter bankruptcy and default or delinquency in payments are considered indicators that the trade debt is impaired. The amount of provision is charged to unconsolidated profit and loss account. Trade debts and other receivables considered irrecoverable are written-off.

Exchange gains and losses arising on translation in respect of trade debts and other receivables in foreign currency are added to the carrying amount of the respective receivables.

FOR THE YEAR ENDED DECEMBER 31, 2017

#### 4.14 Advance and deposits

These are stated at cost less provision for doubtful balances, if any. Deposits represent security deposits from dealers by virtue of agreement and are interest free. These are repayable on cancellation on dealership contract with dealers.

#### 4.15 Stock-in-trade

Stock-in-trade is valued at the lower of cost and net realizable value.

Cost is determined as follows:

- Stock-in-transit is valued at cost comprising invoice value plus other charges incurred thereon.
- The cost of stock in trade is determined on moving weighted average basis.

Provision is made for obsolete/slow moving stocks where necessary and recognized in the unconsolidated profit and loss account. Net realizable value represents the estimated selling value price in the ordinary course of business less estimated costs necessary in order to make the sale.

#### 4.16 Impairment of non financial assets

The carrying amounts of non financial assets, are assessed at each reporting date to ascertain whether there is any indication of impairment. If any such indication exists then the asset's recoverable amount is estimated. An impairment loss is recognized, as an expense in the unconsolidated profit and loss account, for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less cost to sell and value in use.

Value in use is ascertained through discounting of the estimated future cash flows using a discount rate that reflects current market assessments of the time value of money and the risk specific to the assets. For the purpose of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash generating units).

An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined if no impairment loss had been recognized.

#### 4.17 Term deposit receipts (TDRs)

These represent placement in TDRs with financial institution having tenure of one year.

#### 4.18 Cash and cash equivalents

Cash and cash equivalents are carried in the unconsolidated balance sheet at cost. For the purposes of the unconsolidated statement of cash flows, cash and cash equivalents include cash in hand, demand deposit, bank balances, short term borrowings and other items of current assets and current liabilities which qualify as cash equivalent.

#### 4.19 Provisions and contingent liabilities

Provisions are recognized when the Company has a present, legal or constructive obligation as a result of past events, it is probable that an outflow of resources will be required to settle the obligation and a reliable estimate of the amount can be made. Provisions are reviewed at each balance sheet date and adjusted to reflect the current best estimate.

FOR THE YEAR ENDED DECEMBER 31, 2017

A contingent liability is a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company, or a present obligation that arises from past events but is not recognized because it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation or the amount of the obligation cannot be measured with sufficient reliability. Contingent liabilities are only disclosed and not recognized as liability in the unconsolidated balance sheet.

#### 4.20 Commitment

Commitments are disclosed in the unconsolidated financial statements at committed amount.

#### 4.21 Leases

#### Finance leases

Leases in terms of which the Company has substantially all the risks and rewards of ownership are classified as finance leases. Assets obtained under finance lease are accounted for in accordance with policy stated in note 4.1.

The related rental obligations, net of finance costs are classified as current and long term depending upon the timing of the payment.

Each lease payment is allocated between the liability and finance cost so as to achieve a constant rate on the balance outstanding. The interest element of the rental is charged to unconsolidated profit and loss account over the lease term.

#### Operating leases

Leases where a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases. Contingent rentals arising under operating leases are recognized as an expense in the period in which they are incurred. Payments made under operating leases (net of any incentives received from the lessor) are charged to the unconsolidated profit and loss account on a straight-line basis over the period of lease. In the event lease incentives are received to enter into operating leases, such incentives are recognized as a liability. The aggregate benefit of incentives is recognized as a reduction of rental expense on a straight line basis except where another systematic basis is more representative of the time pattern in which economic benefit from the leased assets are consumed.

#### *Ijarah*

Leased assets which are obtained under Ijarah agreement are not recognized in the Company's unconsolidated balance sheet and are treated as operating lease based on IFAS 2 issued by the ICAP and notified by SECP vide S.R.O. 43(1) / 2007 dated 22 May 2007. Ujrah payments made under an Ijarah are charged to the unconsolidated profit and loss account on a straight line basis over the Ijarah term unless another systematic basis is representative of time pattern of the user's benefit even if the payment are not on that basis.

#### 4.22 Foreign currency translations

Monetary assets and liabilities in foreign currencies are translated into Pakistani Rupees at the rates of exchange prevailing at the balance sheet date. Transactions denominated in foreign currencies are converted into Pakistani Rupees at the rates of exchange prevailing at the transaction date. Exchange gains or losses are taken to the unconsolidated profit and loss account. At the end of each reporting period, monetary amount denominated in foreign currencies are retranslated at the rates prevailing at that date.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates as at the dates of the initial transactions. Non monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined.

FOR THE YEAR ENDED DECEMBER 31, 2017

#### 4.23 Taxation

Taxation for the year comprises current and deferred tax. Taxation is recognized in the unconsolidated profit and loss account except to the extent that it relates to items recognized outside unconsolidated profit and loss account (whether in unconsolidated other comprehensive income or directly in equity), if any, in which case the tax amounts are recognized outside unconsolidated profit and loss account.

#### - Current

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the balance sheet date, and any adjustments to tax payable in respect of prior years.

#### - Deferred

Deferred tax is provided for using the unconsolidated balance sheet method providing the temporary differences between the carrying amount of assets and liabilities for financial reporting purposes and the amount used for taxation purposes. The amount of deferred tax provided is based on the expected manner of realization or settlement of the carrying amount of assets and liabilities using tax rates enacted at the balance sheet date. Deferred tax asset is recognized only to the extent that it is probable that the future taxable profits will be available and credits can be utilized.

Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse, based on the tax rates that have been enacted. The Company takes into account the current income tax laws and decisions taken by the taxation authorities.

Deferred tax is charged or credited in the unconsolidated profit and loss account, except in the case of items credited or charged to equity or comprehensive income, in which case it is included in equity or statement of other comprehensive income as the case may be.

#### 4.24 Revenue recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be measured reliably. Revenue is measured at the fair value of consideration received or receivable on the following basis:

#### Operating revenue

- Sales are recorded when significant risks and rewards of ownership of the goods have passed to the customers which coincides with dispatch of goods to customers.
- Non-fuel retail income and other revenue (including license fee) is recognized on an accrual basis.
- Handling, storage and other services income is recognized when the services have been rendered.

#### Other income

- Dividend income is recognized when the Company's right to receive the dividend is established.
- Return on bank deposits is recognized when it is probable that the economic benefits will flow to the entity and the amount of income can be measured reliably. Interest income is accrued on a timely basis by reference to the principal outstanding and at the effective interest rate applicable.
- Rental income from operating leases is recognized on a straight line basis over the terms of the relevant lease. Initial direct cost incurred in negotiating and arranging an operating lease are added to the carrying amounts of the leased assets and recognized on a straight line basis over the leased term.

#### 4.25 Retirement and other service benefits

#### Unfunded gratuity scheme

The Company operates an unapproved and unfunded gratuity scheme covering of all its permanent employees who have completed the qualifying period under the scheme. The scheme is administered by the trustees and contribution therein are made in the accordance with actuarial recommendations.

FOR THE YEAR ENDED DECEMBER 31, 2017

The valuation in this regard is carried using the Projected Unit Credit Method with actuarial valuation being carried out at the end of each annual reporting period. Remeasurement of the defined benefit liability, which comprises of actuarial gain and losses are recognized in the unconsolidated other comprehensive income based on actuarial gain and losses.

The Company determine the net interest expense / (income) on the net defined benefit liability / (asset) for the year by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual year to the net defined benefit liability / (asset), taking into account and change in the net defined benefit liability / (asset) during the year as result of contribution and benefit payments. Net interest expense, current service cost and past service cost related to defined benefit plans are recognized in the unconsolidated profit and loss account.

#### Contributory provident fund

The Company operates an approved contributory provident fund for all its permanent employees. The contribution to the fund is made by the Company as well as the employees at the rate of 5.72% percent of the basic salary.

#### 4.26 Operating segments

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision-maker. The chief operating decision-maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as management that makes strategic decisions. The management has determined that the Company has a single reportable segment as the Board of Directors view the Company's operations as one reportable segment.

#### 4.27 Related party transactions

All transactions with related parties are carried out by the Company at arm's length price using the comparable uncontrolled valuation method.

2016

# NOTES TO THE UNCONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2017 (Rupees in thou

(Rupees in thousand)

PROPERTY, PLANT AND EQUIPMENT Operating fixed assets Capital work-in-progress	Operating fixed assets			At January 1, 2017 Cost / revalued amount Accumulated depreciation Net book value	Year ended December 31, 2017 Opening net book value Addition fransfer from CWIP Revaluation	<b>Disposals</b> Cost Accumulated depreciation	Depreciation charge	residual value Closing net book value	At December 31, 2017 Cost, revalued amount Accumulated depreciation Net book value	Depreciation rate - %	At January 1, 2016 Cost / revalued amount Accumulated depreciation Net book value	Year ended December 31, 2016 Opening net book value Addition / transfer from CWIP Revaluation Disposals / transfers	Accumulated depreciation	Residual Value	At December 31, 2016 Cost / revalued amount Accumulated depreciation Net book value	Depreciation rate - %
FAND EQUI	sts		Land lease hold	31,557	31,557 857,520			889,077	889,077 - 889,077	,		31,557		31,557	31,557	
FMENT			Build lease h *Office and depots building	1,050,270 (129,881) 920,389	920,389 1,608,596		(64,163)	2,464,822	2,658,866 (194,044) 2,464,822	5	969,929 (70,312) 899,617	899,617	- (50 560)		$31,557  1,050,270  1,360,952$ $- \frac{(129,881)}{31,557}  \frac{(144,557)}{920,389}$	
			Building on lease hold land ffice Pump depots building	1,360,952 (144,557) 1,216,395	1,216,395 226,179		(81,277)	1,361,297	1,587,131 (225,834) 1,361,297	ĩ	1,020,617 (76,143) 944,474	944,474		-	1,360,952 (144,557) 1,216,395	II
			Tanks and pipelines	764,904 (60,462) 704,442	704,442 1,358,026	1 1	- (48,487)	2,013,981	2,122,930 (108,949) 2,013,981	ĩO	579,307 (30,113) 549,194	549,194	- (30.340)		764,904 (60,462) 704,442	
			Dispensing	325,888 (50,228) 275,660	275,660 53,182	1 1	(26,972)	301,870	379,070 (77,200) 301,870	6.67	303,771 (27,125) 276,646	276,646	- (98 103)		325,888 (50,228) 275,660	
		Owned assets	Plant and machinery	81,231 (8,476) 72,755	72,755		(5,364)	145,770	159,610 (13,840) 145,770	5	52,311 (3,444) 48,867	48,867	- (5 039)	72,755	81,231 (8,476) 72,755	10
		1 1	Electrical, mechanical and fire fighting equipment	594,001 (95,457) 498,544	498,544 554,514		. (72,014)	981,044	1,148,515 (167,471) 981,044	10	426,135 (37,316) 388,819	388,819	- (58 141)	498,544	594,001 (95,457) 498,544	10
			Furniture, office equipment and other assets	142,943 (62,158) 80,785	80,785 22,996		(21,837)	81,944	165,939 (83,995) 81,944	20	73,320 (50,884) 22,436	22,436	011 97.4	80,785	142,943 (62,158) 80,785	20
			Vehicles Tank lorries	16,247 (2,118) 14,129	14,129 309,242	(126,897)	(126,897)	190,236	198,592 (8,356) 190,236	10		16,247	- 118)	14,129	16,247 (2,118) 14,129	20
			Motor	57,871 (9,766) 48,105	48,105 67,964	(69,459)	(65,308)	37,807	56,376 (18,569) 37,807	20	10,448 (6,778) 3,670	3,670 50,630	2,533	48,105	57,871 (9,766) 48,105	20
			Computer auxiliaries	52,811 (33,735) 19,076	19,076 16,949		(10,293)	25,732	69,760 (44,028) 25,732	33.33	34,463 (24,360) 10,103	10,103	(10)	19,076	52,811 (33,735) 19,076	33.33
			Pump	285,399 (74,627) 210,772	210,772		. (19,755)	191,017	285,399 (94,382) 191,017	ΣΩ	277,873 (55,040) 222,833	7,526	- (19 587)	210,772	285,399 (74,627) 210,772	5
			Tanks and I pipelines	208,596 (47,545) 161,051	161,051		. (13,783)	147,268	208,596 (61,328) 147,268	5	208,596 (33,766) 174,830	174,830	- (077.71)	161,051	208,596 (47,545) 161,051	70
			Dispensing	635,116 (165,157) 469,959	469,959		(65,337)	404,622	635,116 (230,494) 404,622	6.67	600,076 (100,748) 499,328	499,328	(64 400)	469,959	635,116 (165,157) 469,959	6.67
		Le	Plant and machinery	205,322 (35,326) 169,996	169,996		. (12,219)	157,777	205,322 (47,545) - 157,777	ũ	168,002 (24,318) 143,684	143,684	- 011008	169,996	205,322 (35,326) 169,996	5
5.1		eased assets	Electrical, mechanical and fire fighting equipment	44,777 (7,767) 37,010	37,010 20,070	1 1	(2,540)	54,540	64,847 (10,307) - 54,540	10	39,592 (6,464) 33,128	33,128	- 1 303)	37,010	44,777 (7,767) 37,010	10
9,869,027 3,811,322 13,680,349			Vehicles Tank lorries	255,579 (15,898) 239,681	239,681 174,919	1 1	(35,638)	378,962	430,498 (51,536) 378,962	10	12,230 (9,275) 2,955	2,955	898 (52,966)	239,681	255,579 (15,898) 239,681	20
			Motor cars	61,493 (17,263) 44,230	44,230	(1,269)	(10,692)	41,261	67,947 1 (26,686) (1 41,261	20	11,739	52,819	3,065	1 11	61,493 (17,263) 44,230	II
5,214,536 3,474,411 8,688,947			Total operating fixed assets	6,174,957 (960,421) 5,214,536	5,214,536 5,356,259	(197,625)	(192,205)	9,869,027	11,333,591 (1,464,564) 9,869,027		4,788,409 (567,825) 4,220,584	4,220,584 1,446,744	6,546 (53,650)	5,214,536	6,174,957 (960,421) 5,214,536	

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

	N	ote	2017	2016
<b>5.2</b>	Capital work in progress			
	Office building		1,505,203	1,601,993
	Tanks and pipelines		697,086	649,540
	Pump building		435,325	250,137
	Electrical, mechanical and fire fighting equipment		304,894	475,424
	Tank lorries		260,357	_
	Advances to contractors		232,592	140,614
	Dispensing pumps		160,087	96,357
	Furniture, office equipment and other assets		155,567	107,768
	Plant and machinery		25,697	22,319
	Borrowing cost capitalized 5	.3	22,035	123,214
	Computer auxiliaries		12,479	7,045
			3.811.322	3,474,411

- **5.3** During the year additions amounting to Rs. 5,693.17 million (2016: 2,863.87 million) have been made in capital work-in-progress. This also includes borrowing cost capitalized during the year at rates ranging from 7.45% 9.15% (2016: 7.36% 9.59%).
- **5.4** Due to large number of dealers it is impracticable to disclose the name of each person having possession of operating fixed assets, as required under Paragraph 5 of Part I of the 4th Schedule to the Companies Ordinance, 1984.

Operating fixed assets held by dealers of retail outlets of the Company are tanks and pipelines dispensing pumps, plant and machinery, electrical, mechanical and fire fighting equipments. These assets are not in possession of the Company as these have been provided to dealers of retail outlets to facilitate them to promote and sell the Company's products.

#### 5.5 Change in accounting estimates

In accordance with its policy, the Company reviews the estimated useful lives of its operating fixed assets on an ongoing basis. This review indicated that the actual lives of tank lorries were more than the estimated useful lives used for depreciation purposes in the Company's unconsolidated financial statements. As a result, effective January 01, 2017, the Company changed its estimates of the useful lives of its tank lorries to better reflect the estimated periods during which these assets will remain in service. Due to change in estimated useful lives the depreciation rate has been revised from 20% to 10%.

Effect of the change in estimate on depreciation expense and profit for the year is shown below:

	Based at previous rate	Based at current rate	(Decreased) /increased by
Change in depreciation expense Change in profit for the year	83,752	41,876	(41,876) 41,876

5.6 In 2012, the Company carried out revaluation of petrol pumps through an independent valuer. Revalued amount of assets was Rs. 1,172 million, resulting in surplus (net of deferred tax) amount to Rs. 387 million. Further, during 2015 the Company carried out revaluation of depots and petrol pumps through an independent valuer. Revalued amount of assets was Rs. 4,154 million, resulting in surplus (net of deferred tax) amounting to Rs. 1,006 million.

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

**5.7** Had there been no revaluation, the written down value of the following assets in the unconsolidated balance sheet would have been as follows:

would have been as follows.	Cost	Cost Accumulated		down value
		depreciation	2017	2016
Owned Assets				
Building on lease hold land: - Pump building - Dispensing units Plant and machinery Tanks and pipelines Electrical mechanical and	880,921 61,613 19,767 312,423	197,677 15,275 5,345 50,019	683,244 46,338 14,422 262,404	727,290 50,448 15,410 278,025
fire fighting equipment	224,202	67,699	156,503	178,923
Leased Assets				
Pump building Dispensing units Plant and machinery Tanks and pipelines Electrical mechanical and fire fighting equipment	166,399 137,419 66,850 90,260 14,351 1,974,205	$83,331 \\ 87,400 \\ 32,637 \\ 48,011$ $6,634 \\ \hline 594,028$	83,068 50,019 34,213 42,249 7,717 1,380,177	91,388 59,185 37,556 46,762 9,152 1,494,139

**5.8** The level of hierarchy for the fair value disclosed fall in level 3 i.e., inputs other than quoted prices included within level 3 that are unobservable either directly or indirectly.

5.9	The depreciation charged for the year has been allocated as follows:	Note	2017	2016
	Distribution and marketing expenses Administrative expenses	31 32	$\frac{486,087}{23,476}\\\hline 509,563$	$ \begin{array}{r} 373,786 \\ 25,356 \\ \hline 399,142 \end{array} $

**5.10** During the year written down value of operating fixed assets that have been disposed-off amount to Rs.192.2 million (2016: Rs. 53.65 million). Details of operating fixed assets disposed-off with WDV above Rs. 50,000 are given below:

		Accumula	ted	Net book	Sale	Gain	Particulars of	Mode of
Туре	Cost	depreciati	ion	value	proceeds	/ (Loss)	buyers	disposal
Motor cars								
	25,205	1,721		23,484	23,000	(484)	Mumtaz Hasan Khan - Chairman	As per Company policy
	22,238	-		22,238	22,384	146	Mumtaz Hasan Khan - Chairman	As per Company policy
	19,281	1,380		17,901	15,750	(2,151)	Mumtaz Hasan Khan - Chairman	As per Company policy
	814	-		814	964	150	Mumtaz Hasan Khan - Chairman	As per Company policy
	102	5		97	402	305	Sheraz Ahmed - Employee	As per Company policy
	102	5		97	402	305	Muhammad Umer - Employee	As per Company policy
	102	5		97	402	305	Nousheen Nabeel - Employee	As per Company policy
	99	8		91	394	303	Ali Raza - Employee	As per Company policy
	99	8		91	394	303	Tillah Khan - Employee	As per Company policy
	99	8		91	394	303	Shumail - Employee	As per Company polic
	99	8		91	394	303	Farooq Memon - Employee	As per Company policy
	99	10		89	710	621	Fawaz Fasih - Employee	As per Company polic
	99	11		88	394	306	Zubair Ahmed Khan - Employee	As per Company polic
	68,438	3,169		65,269	65,984	715		

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

_									
	Туре	Cost	Accumulated depreciation	Net book value	Sale proceeds	Gain / (Loss)	Particulars of buyers	f	Mode of disposal
_	Туре	Cost	depreciation	varue	proceeds	/ (LUSS)	buyers		disposar
	Tank Lor	ries							
		10,575	-	10,575	12,212	1,637	Meezan Bank Limi		erating leaseback
		10,575	-	10,575	12,212	1,637	Meezan Bank Limi		erating leaseback
		10,575	-	10,575	12,212	1,637	Meezan Bank Limi	-	erating leaseback
		10,575	-	10,575	12,212	1,637	Meezan Bank Limi		erating leaseback
		10,575	-	10,575	12,212	1,637	Meezan Bank Limi	_	erating leaseback
		10,575	-	10,575	12,212	1,637	Meezan Bank Limi	_	erating leaseback
		10,575	-	10,575	12,212	1,637	Meezan Bank Limi		erating leaseback
		10,575	-	10,575	12,212	1,637	Meezan Bank Limi	1	erating leaseback
		10,575	-	10,575	12,212	1,637	Meezan Bank Limi	_	erating leaseback
		10,575	-	10,575	12,312	1,737	Meezan Bank Limi	_	erating leaseback
		10,575	-	10,575	12,312	1,737	Meezan Bank Limi	_	erating leaseback
		10,575		10,575	12,312	1,737_	Meezan Bank Limi	ted Sale and op	erating leaseback
		126,900	-	126,900	146,844	19,944			
	2017	195,338	3,169	192,169	212,828	20,659			
	2011	100,000		=======================================	=======================================				
	2016	57,073	3,433	53,640	64,362	10,722			
							Note	2017	2016
3	INTAN	GIBLE AS	SSET						
	Compu	ter softwa	ure					-	-
	_	_	beginning of th	10 Wear					1,522
	Amortiz	ation char	ge for the year				32		(1,522)
	Net boo	k value at	the end of the	year			6.1	-	
3.1	Net boo	ok value							
	Cost							8,299	8,299
		lated amo	rtization					(8,299)	(8,299)
	Net book							-	-
	Rate of	amortizati	on - %					33.33	33.33
7	LONG-	TERM IN	VESTMENTS	\$					
	Investr	nent in su	ıbsidiary con	npanies - a	t cost				
	Hascom	be Lubrica	nts (Private) I	Limited (un	quoted)		7.1	-	-
	Hascol 7	Terminals	Limited (unqu	oted)			7.2	-	75,000
	Investr	nent in as	sociated com	pany - at	cost				
	VAS LN	IG (Private	e) Limited (uno	(uoted)			7.3	3,000	-
			e investment						
			Limited (quote				7.4	1,521,518	1,886,977
	Hascol 7	Terminals	Limited (unqu	oted) - at co	ost		7.2	375,000	-
								1,899,518	1,961,977
.1	Investr	nent at co	ost					30,604	30,604
	Movem	ent in pro	ovision for in	npairment					
	Balance	at the beg	inning of the y					(30,604)	(30,604)
			ring the year					_	_
	Balance	at the end	l of the year					(30,604)	(30,604)
	Net boo	ok value	-				7.1.1	-	-

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

- **7.1.1** This represents investment in wholly owned subsidiary of the Company, incorporated in Pakistan under the Companies Ordinance, 1984. Its shares are not quoted in active market. The Company holds 9.78 million ordinary shares (2016: 9.78 million) of Rs. 10 per share.
- 7.2 Investment in Hascol Terminals Limited amounts to Rs. 375 million (2016: Rs. 75 million) representing 15% (2016: 62.5%) equity stake which amounts to 37.5 million shares (2016: 7.5 million shares) as at December 31, 2017. During the year, the Company subscribed to 30 million right shares at Rs. 10 each. These shares are not quoted on an active market and have been carried at cost. Hascol Terminals Limited provides storage facilities for imported and locally produced petroleum and related products. Due to change in ownership structure, the Company loss control of Hascol terminal Limited and therefore is no longer subsidiary.
- 7.3 Investment in VAS LNG (Private) Limited amounts to Rs. 3 million (2016: Nil) representing 30% (2016: Nil) equity stake. The Company holds 0.3 million ordinary shares (2016: Nil) of Rs. 10 per share.

		Note	Cost	Unrealised gain	Carrying value
7.4	Pakistan Refinery Limited				
	<b>December 31, 2017</b> December 31, 2016	7.4.1	1,172,772 1,172,772	<b>348,746</b> 714,205	1,521,518 1,886,977

**7.4.1** Investment in Pakistan Refinery Limited represents 13.72% (2016: 13.72%) equity stake which amounts to 43.25 million shares (2016: 43.25 million shares).

		Note	2017	2016
8	LONG-TERM DEPOSITS			
	Lease deposits Less: current portion of lease deposits	12	$\frac{133,888}{(794)}\\ -133,094$	$ \begin{array}{r} 133,462 \\                                    $
	Deposits against: - depots - retail outlets - others		107,144 67,164 24,135 198,443	107,144 47,993 6,023 161,160
9	STOCK-IN-TRADE		331,537	288,882
	Raw and packing materials - lubricants Finished goods - fuels - lubricants	9.1	97,636 16,624,943 298,577 16,923,520	79,694 14,972,545 315,292 15,287,837
	Stock in transit - fuels - lubricants		$   \begin{array}{c c}     1,509,777 \\     26,173 \\     1,535,950 \\     \hline     18,557,106   \end{array} $	1,110,137 1,110,137 16,477,668

**9.1** Fuels include Rs. 3,620.17 million (2016: Rs. 1,725.56 million) of High Speed Diesel which has been maintained as line fill necessary for the pipeline to operate.

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

		Note	2017	2016
10	TRADE DEBTS			
	Considered good - Secured - Unsecured	10.1	3,658,244 7,859,974	2,142,536 5,728,745
	Considered doubtful	10.2	11,518,218 7,973	7,871,281 7,973
	Provision for impairment	10.3	11,526,191 (7,973) 11,518,218	7,879,254 (7,973) 7,871,281
10.1	These debts are secured by way of bank guarantees, letter of credits an	d security of	deposits.	
10.2	This includes receivable from Hascombe Lubricants (Private) Limited (million (2016: Rs. 7.12 million).	subsidiary	company) amount	ing to Rs. 7.12
		Note	2017	2016
10.3	Movement of provision for impairment			
	Balance at the beginning of the year Provision made during the year		7,973	7,973
	Balance at the end of the year		7,973	7,973
11	ADVANCES - considered good, unsecured			
	To employees - against expenses - against salaries Leasing companies Advance against purchase of shares Suppliers	11.1	$\begin{array}{r} 46,023 \\ 63,755 \\ \hline \\ 60,721 \\ \hline 10,866 \\ \hline \hline 181,365 \\ \end{array}$	1,716 13,348 2,203 208,808 27,338 253,413
11.1	Advance against purchase of shares - related parties			
	Hascol Terminals Limited Hascol Lubricants (Private) Limited VAS LNG (Private) Limited		57,685 2,013 1,023 60,721	208,808
12	DEPOSITS AND PREPAYMENTS			
	Deposits Current portion of lease deposits Other deposits  Prepayments - Rent - Insurance and others	8	$ \begin{array}{r}     794 \\     2,477 \\     3,271 \end{array} $ $ \begin{array}{r}     53,686 \\     23,676 \\     \hline     77,362 \\     \hline     80,633 \end{array} $	5,740 19,822 25,562 66,616 14,001 80,617 106,179

**13** 

# NOTES TO THE UNCONSOLIDATED FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

		Note	2017	2016
3	OTHER RECEIVABLES			
	Inland freight equalization margin receivable Receivable against services rendered Franchise income receivable - net Receivable against regulatory duty Receivable from oil marketing companies Price differential claims Others	13.1 13.2 13.3 13.4	2,019,113 $53,346$ $34,642$ $25,533$ $9,073$ $5,083$ $14,241$ $2,161,031$	1,024,234 73,304 25,533 11,328 5,083 5,271 1,144,753
3.1	This represents amount receivable from Hascol Terminals Limited (a	n associated (	company) agains	t services

**13.1** This represents amount receivable from Hascol Terminals Limited (an associated company) against services rendered by the Company on account of business support services.

Note **2017** 2016

#### 13.2 Franchise income receivable - net

#### Movement in gross receivables

Balance at the beginning of the year Earned during the year Received during the year Balance at the end of the year

Movement of provision

Balance at the beginning of the year Charged during the year Balance at the end of the year

100,653
-
(3,452)
97,201
(27,349)
(35,210)
(62,559)
34,642
01,012

13.2.1

81,946 18,707	
-	
100,653	
_	

_
(27,349)
(27,349)
73,304

- 13.2.1 This represents amount receivable from CNG dealers.
- 13.3 This represents amount receivable from various oil marketing companies on account of share of motor gasoline imported on their behalf.
- 13.4 This represents amount receivable from the Government of Pakistan (GoP) net of recovery as per fortnightly rates declared by the Ministry of Petroleum and Natural Resources. The Company together with other oil marketing companies is actively pursuing the matter with the concerned authorities for the early settlement of above claim. The Company considers that the balance amount will be reimbursed by GoP in due course of time.

		2017	2016
14	MARK - UP AND PROFIT ACCRUED		
	From conventional banks From Islamic banks	54,366 3,032	32,332 3,484
		57.398	35 816

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

#### **15** CASH AND BANK BALANCES

Balances with banks: in current accounts:

- Conventional banks - Islamic banks		864,735 62,135 926,870	1,408,267 1,925 1,410,192
in saving accounts:			
- Conventional banks		7,561,072	5,741,121
- Islamic banks		1,079,278	608,028
	15.1	8,640,350	6,349,149
Cash in hand		837	1,729
		9,568,057	7,761,070
Term deposit receipts	15.2 & 19.2	60,000	60,000
		9,628,057	7,821,070

- **15.1** These carry mark-up ranging from 3.75% to 5.5% per annum (2016: 3.75% to 6% per annum).
- This carry mark-up 5% per annum (2016: 5% per annum). **15.2**

#### SHARE CAPITAL **16**

16.2

#### 16.1 Authorized share capital

	2017 Number o	2016 of shares			2017	2016
	150,000,000	150,000,000	Ordinary shares of Rs. 10 each			1,500,000
Issued, subscribed and paid-up share capital						
	2017	2016		Noto	2017	2016

Number	of shares		Note	2017	2016
89,540,000	89,540,000	Ordinary shares of Rs. 10		007.400	007.400
		each fully paid in cash		895,400	895,400
1,060,000	1,060,000	Ordinary shares of Rs. 10			
		each for consideration other than cash	16.3	10,600	10,600
9,966,000	9,966,000	Annual bonus @ 11% Dec 2014		99,660	99,660
20,113,200	20,113,200	Interim bonus @ 20% Jun 2015		201,132	201,132
24,135,840	-	Right issue @ 20% Sep 2017	16.4	241,358	-
144,815,040	120,679,200			1,448,150	1,206,792

- **16.3** These were issued on December 8, 2004 for consultancy, feasibility study, travel and other expenses.
- An associated company held 37,468,365 (2016: 18,101,880) shares which represents 25.87% (2016: 15%) of the equity stake of the Company.

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

		Note	2017	2016	
17	RESERVES				
	Capital Share premium Surplus on re-measurement of available for sale investments	17.1	4,766,854 322,589 5,089,443	1,070,828 624,930 1,695,758	
	Revenue Unappropriated profit		2,702,654 7,792,097	2,059,588 3,755,346	
17.1	The reserve can be utilized by the Company only for the purpose s 2017.	specified in s	section 81 of the Companies Act,		
	2017.	Note	2017	2016	
18	SURPLUS ON REVALUATION OF OPERATING FIXED ASSETS - net of tax				
	Balance at the beginning of the year Transfer in respect of incremental depreciation for the year Balance at the end of the year		$\frac{1,656,347}{(190,935)} \\ -\frac{1,465,412}{}$	$\begin{array}{c} 1,847,286 \\ \underline{(190,939)} \\ 1,656,347 \end{array}$	
	Related deferred tax				
	Balance at the beginning of the year Effective rate adjustment Reversal of deferred tax liability on account of incremental depreciation charged during the year Balance at the end of the year		513,467 (16,563) (57,281) (439,623) 1,025,789	590,758 (18,101) (59,190) (513,467) 1,142,880	
19	LONG TERM FINANCING - secured				
	Borrowings from conventional banks Borrowings from Non Banking Financial Institutions Sukuk certificates  Current portion of long term financing	19.1.1 19.1.2 19.1.3	562,500 1,013,769 1,671,373 3,247,642	725,000 220,007 1,961,821 2,906,828	
	Borrowings from conventional banks Borrowings from Non Banking Financial Institutions Sukuk certificates	25	225,000 382,479 400,000 (1,007,479)	162,500 136,579 300,000 (599,079)	
	Non - current portion of long term financing		2,240,163	2,307,749	

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

3,247,642

2,906,828

Particulars	Note	Number of installments and commencement month	Grace period	Date of final repayment	Markup rate per annum	Installment Amount	2017	2016
Borrowings from convents First Women Bank Limited Under DF scheme	ional ban 19.2	ks 36 monthly March-16	Nil	March 28, 2019	six month Kibor + 1.3% payable monthly	8,333	125,000	225,00
National Bank of Pakistan Under LTF scheme	19.3	16 quarterly May-16	1 year	May 24, 2021	three month Kibor + 2.5% payable quarterly	31,250	437,500	500,00
Borrowings from Non Ban	king Fin	ancial Institutions						
Pak China Investment Company Limited Under LTF scheme	19.4	12 quarterly February-17	Nil	February 29, 2020	three month Kibor + 2.25% payable quarterly	41,667	375,000	
Pak Oman Investment Company Limited Loan 1 Under LTF scheme	19.5	42 monthly December-14	6 months	November 19, 2018	six month Kibor + 3% payable monthly	950	10,450	21,85
Pak Oman Investment Company Limited Loan 2 Under LTF scheme	19.5	42 monthly March-15	6 months	February 3, 2019	six month Kibor + 3% payable monthly	1,431	20,033	37,20
Pak Oman Investment Company Limited Loan 3 Under LTF scheme	19.5	42 monthly June-15	6 months	May 19, 2019	six month Kibor + 3% payable monthly	2,190	37,238	63,52
Pak Oman Investment Company Limited Loan 4 Under LTF scheme	19.6	42 monthly May-16	6 months	April 4, 2020	six month Kibor + 2.5% payable monthly	1,286	36,000	51,42
Pak Oman Investment Company Limited Loan 5 Under LTF scheme	19.6	42 monthly September-16	6 months	August 19, 2020	six month Kibor + 2.5% payable monthly	1,095	35,048	46,000
Pak Oman Investment Company Limited Loan 6 Under LTF scheme	19.7	42 monthly June-17	6 months	June 23, 2021	six month Kibor + 2.5% payable monthly	2,381	100,000	
Pak Oman Investment Company Limited Loan 7 Under LTF scheme	19.8	42 monthly July-17	6 months	July 18, 2021	six month Kibor + 2.5% payable monthly	9,524	400,000	
Sukuk certificates	19.9	20 quarterly January-16	1 year	January 5, 2022	three month Kibor + 1.5% payable quarterly	100,000	1,671,373	1,961,82

- 19.2 This represents demand finance facility from First Women Bank Limited for construction of retail outlets which is secured against pledge of TDR of Rs. 60 million, Pledge of Pakistan Refinery Limited shares at 40% margin and personal guarantee of Mr. Mumtaz Hasan Khan (Chairman).
- 19.3 This represents term loan facility from National Bank of Pakistan for construction of storage depot at Mehmood Kot Muzaffar Garh. The facility is secured against exclusive charge /mortgage of Rs. 666.67 million over the entire land and building, installation and machinery of the storage depot, personal guarantee of Mr. Mumtaz Hasan Khan (Chairman), post-dated cheques covering facility amount and corporate guarantee of M/s Fossil Energy (Private) Limited and M/s Marshal Gas (Private) Limited.
- 19.4 This represents term finance facility from Pak China Investment Company Limited for the future expansion plans and working capital requirements of the Company which was secured against first pari passu charge over the Company's current assets with 25% margin amounting to Rs. 666.67 million, personal guarantee of Mr. Mumtaz Hasan Khan (Chairman) and promissory note covering the charge amount to be obtained from the Company.
- 19.5 This represents two term finance facilities from Pak Oman Investment Company Limited for establishment of Daulatpur bulk oil depot. The facility limit were utilized in multiple tranches out of which one of the facility with limit of Rs. 100 million was availed in two tranches, that is Rs. 39.9 million and Rs. 60.1 million. The other facility with a limit of Rs. 100 million was availed in a single trench amounting to Rs. 92 million. The finance facilities were secured against first pari passu charge on land, building, plant and machinery and equipment situated in Deh Kandah Nandho with 25% margin.

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

2017

2017

Note

2016

2016

- 19.6 This represents term finance facility from Pak Oman Investment Company Limited for expansion of Daulatpur bulk oil depot. The facility limit of Rs. 100 million was utilized in multiple tranches that is Rs. 54 million and Rs. 46 million and facility was secured against first pari passu charge on the land, building, plant and machinery and equipment locate at the Daulatpur Bulk Storage depot with 25% margin.
- 19.7 This represents term finance facility from Pak Oman Investment Company Limited for the expansion of Daulatpur depot. The facility was secured against first pari passu charge on land, building, plant and machinery and equipment of the Company situated at Daulatpur bulk oil depot with 25% margin maintained all times.
- 19.8 This represents term finance facility from Pak Oman Investment Company Limited for the establishment of Sahiwal depot. The facility was secured against exclusive charge on land, building, plant and machinery and equipment of the Company situated at Sahiwal depot with 25% margin maintained all times.

	Not	е	2017	2016
19.9	Sukuk certificates - gross amount 19.9	1	1,700,000	2,000,000
	Issuance cost Balance at the beginning of the year Addition		(38,179)	(47,731)
	Charged to profit and loss Balance at the end of the year		9,552 (28,627)	9,552
	Sukuk certificates - net amount		1,671,373	1,961,821

19.9.1 This represents rated and secured privately placed long term Islamic certificates (Sukuk) amounting to Rs. 2,000 million, issued to meet working capital requirements and future expansion plans of the Company. Summit Bank Limited was the lead financial advisor and arranger while Meezan Bank Limited is acting as Shari'ah structuring advisor for the Sukuk. The facility is secured against first pari-passu charge over specific depots and retail outlets of the Company inclusive of 25% margin.

20	LIABILITIES AGAINST ASSETS SUBJECT TO FINANCE LEASE		
	Present value of future minimum lease payments Less: current portion 25 Non current portion	$\frac{488,141}{(110,538)}\\ \hline 377,603$	$ \begin{array}{r} 620,118 \\ \phantom{00000000000000000000000000000000000$

- 20.1 The Company has entered into lease agreements with various leasing companies for lease of items of plant and machinery and other assets. Minimum lease payments, which are payable by the year 2022, have been discounted by using financing rates ranging from 6 month KIBOR plus 1.6% to 6 month KIBOR plus 2.75% (2016:6 month KIBOR plus 1.9% to 6 month KIBOR plus 3%). Title to the assets acquired under the leasing arrangements are transferable to the Company upon payment of entire lease obligations.
- **20.2** The amount of future payments under the finance lease arrangements and the year in which these payments will become due are as follows:

	2017	2010
Not later than one year	139,221	185,485
Later than one year but not later than five years	411,689	524,896
Total future minimum lease payments	550,910	710,381
Finance charge allocated to future years	(62,769)	(90,263)
Present value of future minimum lease payments	488,141	620,118
Not later than one year	(110,538)	(148,387)
Later than one year but not later than five years	377,603	471,731

FOR THE YEAR ENDED DECEMBER 31, 2017

Adjusted against tax liability

Balance at the end of the year

 $(Rupees\ in\ thousand)$ 

(699,422)

(635,821)

(408,790)

	N	ote	2017	2016
21	DEFERRED AND OTHER LIABILITIES			
	Deferred taxation - net 2	1.1 1.2 1.3	524,875 699,422 188,825 1,413,122	600,000 408,790 135,791 1,144,581
21.1	Other liabilities			
	1	25 1.1	$ \begin{array}{r} 1,049,750 \\                                    $	600,000
21.1.1	This amount pertains to provision recorded against claim of MENA Energy of an ongoing litigation dispute in the English Commercial Court, London be Company, based on advice and recommendation of the Solicitors and Senior the litigation. The settlement involves the Company agreeing, subject to Stathe settlement amount over a period of 18 (eighteen) months in four equal 19th May 2018, 19th July 2018, 19th January 2019 and 19th July 2019.	etwee Cour ate Ba	en MENA Energ asel representing ank of Pakistan's	y DMCC and the the Company in approval, to pay
			2017	2016
21.2	DEFERRED TAXATION - NET			
	This comprises the following:			
	Taxable temporary difference arising in respect of:			
	Accelerated depreciation Assets under finance lease Revaluation of operating fixed assets Exchange gain - unrealised		(826,625) (160,068) (431,061)	(354,233) (129,683) (513,467) (1,797)
	Surplus on remeasurement on available for sale investment  Deductible temporary difference arising in respect of:		(26,156)	(89,276)
	Liabilities against assets subject to finance lease Exchange loss Provision for:		146,442 92,461	182,677
	- provision investments in subsidiary - other liabilities - retirement benefits - doubtful trade debts - franchise income		9,181 314,925 56,648 2,368	9,140 186,000 40,718 2,358
	Turnover tax		$ \begin{array}{r} 18,768 \\ 103,695 \\ \hline (699,422) \end{array} $	$ \begin{array}{r} 8,168 \\ 250,605 \\ \hline (408,790) \end{array} $
21.2.1	Movement in deferred tax (liability)/ assets			
	Balance at the beginning of the year		(408,790)	240,096
	Deferred tax expense - through unconsolidated profit and loss - through unconsolidated other comprehensive loss Adjusted expired tax liability		(362,430) 71,798	(22,870) 9,805

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

#### 21.3 DEFERRED LIABILITY - GRATUITY

The Company operates an unfunded gratuity scheme for employees who have completed the employment period of 5 years. Provision is created for the benefit of the scheme on the basis of actuarial valuations. Number of eligible employees covered in scheme are 298 (2016: 255).

The latest actuarial valuation of the scheme as at December 31, 2017 was carried out using the projected unit credit method, details of which as per the actuarial valuation are as follows:

	Note	2017	2016			
Deferred liability - gratuity	21.3.1	188,825	135,791			
21.3.1 Movement in liability recognized in unconsolidated balance sh	neet					
Present value of defined benefit obligation as at the end of the year Fair value of plan assets Balance sheet liability	21.3.2	188,825	135,791 			
21.3.2 Movement in liability recognized in unconsolidated balance sh	neet					
Balance at the beginning of the year Add: charge for the year Less: payments to outgoing employees Remeasurements charged to other comprehensive income Balance at the end of the year	21.3.4	$ \begin{array}{r} 135,791 \\ 35,261 \\ (25,825) \\ 43,598 \\ \hline 188,825 \end{array} $	99,090 27,508 (5,003) 14,196 135,791			
21.3.3 Movement in present value of the defined benefit obligation	21.3.3 Movement in present value of the defined benefit obligation					
Opening balance Current service cost Past service cost Interest cost Benefits paid during the year  Remeasurement of actuarial losses - net of tax Impact of deferred tax  Present value of defined benefit obligation at the end of the year		$135,791 \\ 24,131 \\ 248 \\ 10,882 \\ (25,825) \\ \hline 145,227 \\ 30,519 \\ 13,079 \\ 43,598 \\ 188,825$	99,090 17,963 9,545 (5,003) 121,595 9,795 4,401 14,196 135,791			
21.3.4 Expense recognized in the unconsolidated profit and loss account						
Current service cost Past service cost Net interest cost Expense recognized in unconsolidated profit and loss account	32.1 32.1 34	$ \begin{array}{r} 24,131 \\ 248 \\ 10,882 \\ \hline 35,261 \end{array} $	17,963 - 9,545 - 27,508			
21.3.5 Remeasurement recognized in unconsolidated statement of comprehensive income						
Remeasurement of actuarial losses on defined benefit liability - net of tax		30,519	9,795			

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

				2017	2016
21.3.6 Analysis of present value of define	ed benefit oblig	gation			
Split by vested / non - vested  (i) Vested benefits  (ii) Non-vested benefits  Split by benefits earned to date  (i) Present value of guaranteed benefits  (iii) Present value of files the interest of the state in the second se				148,834 39,991 102,544	111,828 23,963 80,238 55,553
(ii) Present value of benefits attributa  Expected distribution of timing of Time in years		-		86,281	
Within first year from the end of finar Within second years from the end of fi Within third years from the end of fin Within fourth years from the end of fix Within five years from the end of finar Within six to ten years from the end of	nancial year ancial year nancial year ncial year			$ \begin{array}{r} 17,151 \\ 26,209 \\ \hline 9,718 \\ 28,546 \\ \hline 14,080 \\ 218,106 \end{array} $	$ \begin{array}{r} 5,688 \\ \hline 45,752 \\ 12,204 \\ \hline 7,527 \\ 16,217 \\ \hline 134,179 \end{array} $
Sensitivity analysis on significant present value of defined benefit		imptions on			
Discount rate +1% Discount rate -1% Expected rate of salary increase +1% Expected rate of salary increase -1%				$ \begin{array}{r} 171,406 \\ \hline 205,229 \\ \hline 205,997 \\ \hline 170,475 \end{array} $	126,065 174,663 148,232 125,391
Maturity profile of present value	of defined bene	efit obligation			
Weighted average duration of the presobligation (time in years)	sent value of def	ined benefit		8.99	7.89
Key statistics					
Average age (time in years) Average service (time in years) Average entry age (time in years) Retirement assumption age (time in y	rears)			$ \begin{array}{r} 42.46 \\ \hline 5.36 \\ \hline 37.10 \\ \hline 60 \end{array} $	43.69 5.56 38.13 60
Mortality rates				SLIC (2001-05)-1	SLIC (2001-05)-1
The mortality rates are provided by the State Life Insurance Corporation of Pakistan (SLIC).					
21.3.7 Historical information of staff retirement benefits					
	2017	2016	2015	2014	2013
Present value of defined benefit obligation	<u>188,825</u>	135,791	99,090	71,057	47,054

21.3.8 The expected gratuity expense for the year ending December 31, 2018 works out to be Rs. 49.42 million.

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

#### 21.3.9 Actuarial assumptions

The following significant assumptions were used in the valuation carried out at the balance sheet date using the projected unit credit method:

	projected unit credit method:			
			2017	2016
			% pe	r annum
	- Expected long-term rate of increase in salary level		7.75	7.5
	- Discount rate		7.75	7.5
		37.		
		Note	2017	2016
22	TRADE AND OTHER PAYABLES			
	Trade creditors	22.1	25,112,678	21,658,817
	Advance from customers		4,608,668	4,253,932
	Payable to cartage contractors		3,054,943	2,445,673
	Dealers' and customers' security deposits	22.2	254,680	170,000
	Accrued liabilities		11,220	6,153
	Other liabilities		1,279,184	688,183
			34,321,373	29,222,758
22.1	This includes Rs.13,609 million (2016: Rs. 9,917 million) amount payable company).	to M/s V	itol Dubai Limite	ed (an associated
22.2	The security deposits are non-interest bearing and are refundable on term	ination	of contracts.	
		Note	2017	2016
23	MARK - UP AND PROFIT ACCRUED			
	Long-term financing		40,172	41,471
	Short-term borrowings		71,400	30,383
	Liabilities against assets subject to finance lease		2,431	2,729
	Letter of credit		3,255	16,602
			117,258	91,185
24	CHODE TERM DODDOWINGS			
24	SHORT-TERM BORROWINGS			
	Borrowings from conventional banks - secured			
	National Bank of Pakistan		1,500,000	500,000
	Bank of Punjab		500,000	-
	Samba Bank Limited Sindh Bank Limited		196,070	199,991
	Summit Bank Limited		132,463 44,515	329,562 300,076
	United Bank Limited		24,560	300,070
	Cinica Bank Binned	24.1	2,397,608	1,329,629
				, ,
	Borrowings from Islamic bank - secured	0.1.4	0.000.000	2 222 222
	Meezan Bank Limited	24.1	3,000,000	2,200,000
	Borrowings from Non Banking Financial Institutions - secured			
	Pak Oman Investment Company Limited		100,000	
	PAIR Investment Company Limited		100,000	360,000
	11110 III. Osumono Osumpuny Immood	24.2	100,000	360,000
	Commercial Paper - unsecured	24.3	1,447,091	-
	•	_	6 044 600	2 990 620

6,944,699

3,889,629

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

- 24.1 These facilities were availed from various commercial banks aggregating to Rs. 7,700 million (2016: Rs. 3,800 million). The rates of mark-up ranges from 3 month KIBOR plus 1.25% to 6 month KIBOR plus 2.25% (2016: 3 month KIBOR plus 1.5% to 6 month KIBOR plus 2.25%). These arrangements are secured against hypothecation charge over the Company's present and future current assets with minimum 25% margin, pledge of Pakistan Refinery Limited shares, with minimum 40% margin, personal guarantee of Mr. Mumtaz Hasan Khan (Chairman), along with equitable registered mortgage charge over the property situated at The Forum, Suite No. 105-106, First Floor, Khayaban-e-Jami, Clifton, Karachi.
- **24.2** These loans have been obtained aggregating to Rs. 300 million (2016: Rs. 400 million). The rate of mark-up is 1 month KIBOR plus 1.8% (2016: 3 month KIBOR plus 2%). These are secured against hypothecation charge over the Company's present and future current assets.

		Note	2017	2016
24.3	Movement in Commercial Paper			
	Discounted value Unwinding of discount Amortized cost	24.4	$ \begin{array}{r} 1,446,204 \\ 887 \\ \hline 1,447,091 \end{array} $	- - -

24.4 This represents rated, privately placed, Shari'ah compliant, Commercial Paper (CP) amounting to Rs. 1,500 million issued to meet the working capital requirements of the Company. Bank Islami Pakistan Limited was the lead financial advisors and arrangers. The loan shall run for a period of one year covering two CP issues each having tenor of six months. The disbursement of second CP issue shall be subject to minimum two days clean-up period after complete adjustment of first CP issue. Instrument is unsecured, non-convertible and redeemable at maturity date in bullet payment.

	tenor of six months. The disbursement of second CP issue shall be subject to minimum two days clean-up period aft complete adjustment of first CP issue. Instrument is unsecured, non-convertible and redeemable at maturity date bullet payment.				
	bullet payment.	Note	2017	2016	
25	CURRENT PORTION OF NON-CURRENT LIABILITIES				
	Current portion of long term financing Current portion of deferred and other liabilities Current portion of liabilities subject to finance lease	19 21.1 20	$ \begin{array}{r} 1,007,479 \\ 524,875 \\ \underline{110,538} \\ \underline{1,642,892} \end{array} $	599,079 148,387 747,466	
<b>26</b>	TAXATION				
	Sales tax payable Income tax payable		609,883 162,183 772,066	169,112 500,757 669,869	

#### 27 CONTINGENCIES AND COMMITMENTS

#### 27.1 Contingencies

As per the deliberations of the main committee of the Oil Companies Advisory Committee (OCAC) held in their meeting number MCM-168 dated September 20, 2007, the financial costs on outstanding Price Differential Claims (PDCs) should be worked and billed to the Government of Pakistan (GoP) through OCAC by the Oil Marketing Companies (OMCs) on a regular basis. Although the Company had billed Rs. 65.97 million to the GOP/OCAC, the management had not accounted for its impact in these unconsolidated financial statements as the inflow of economic benefits, though probable, is not virtually certain.

#### 27.2 Commitments

(i) The facility for opening letters of credit acceptances as at December 31, 2017 amounted to Rs. 45,425 million (2016: Rs. 30,550 million) of which the amount remaining unutilized as at that date was Rs. 14,752 million (2016: Rs. 3,631 million).

Freight

# NOTES TO THE UNCONSOLIDATED FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

2,841,884

30,158,559

2,066,551

20,256,971

	Note	2017	2016
(ii)	Bank guarantees	350,268	135,480
(iii)	Commitments in respect of capital expenditure contracted for but not yet incurred are as follows:		
	Property, plant and equipment	978,418	758,237
(iv)	Commitments for rental of assets under operating lease / ijarah		
	Not later than one year Later than one year but not later than five years Later than five years	$ \begin{array}{r} 262,484 \\ 913,557 \\ 1,709,781 \\ \hline 2,885,822 \end{array} $	173,461 642,427 1,167,834 1,983,722
28	SALES - NET		
	Gross sales inclusive of sales tax Less: sales discount	$215,924,271 \\ (261,969) \\ \hline 215,662,302$	129,296,958 (537,683) 128,759,275
29	OTHER REVENUE		
	Owned tank lorries Franchise fee Joining fee for petrol pump operators Non fuel retail and lubricants	$ \begin{array}{r} 316,408 \\ 91,113 \\ 56,650 \\ 36,289 \\ \hline 500,460 \end{array} $	46,960 96,971 55,349 8,307 207,587
30	COST OF PRODUCTS SOLD		
	Opening stock of lubricants, raw and packing materials Raw and packing materials purchased Less: closing stock of lubricants, raw and packing materials 9 Lubricants, raw and packing materials consumed	394,986 1,080,201 (422,386) 1,052,801	304,470 780,242 (394,986) 689,726
	Opening stock - fuel Fuel purchased 30.1 Storage and handling charges Duties and levies 30.2 Less: closing stock - fuel 9	$   \begin{array}{r} 16,082,682 \\ 137,104,662 \\ 586,673 \\ 30,158,559 \\ (18,134,720) \\ \hline 165,797,856 \\ \hline 166,850,657 \\ \hline \end{array} $	8,165,548 81,017,713 538,393 20,256,971 (16,082,682) 93,895,943 94,585,669
30.1	This includes fuel purchased from local refineries and imports. Imports comprise from M/s Vitol Dubai Limited (an associated company).	79% (2016: 77%)	of total purchases
		2017	2016
30.2	Duties and levies		
	Petroleum development levy Inland freight equalization margin	21,768,506 5,548,169 2,841,884	14,566,162 3,624,258 2,066,551

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

		Note	2017	2016
31	DISTRIBUTION AND MARKETING EXPENSES			
	Salaries, wages and other benefits Depreciation Commission Traveling and conveyance Rent, rates and taxes Insurance Repairs and maintenance Fuel and power Advertising and publicity Ujrah payments Utilities Printing, communication and stationery Royalty Legal and professional charges Fees and subscription Miscellaneous	32.1 5.9	746,313 486,087 227,932 226,547 252,142 181,726 152,922 99,777 98,287 64,251 56,082 32,814 21,144 9,906 9,764 972 2,666,666	443,932 373,786 194,043 169,832 201,788 113,947 54,658 21,448 75,237 10,108 44,857 9,374 17,653 3,236 11,072 1,266 1,746,237
32	ADMINISTRATIVE EXPENSES			
32.1	Salaries, allowances and other benefits Legal and professional charges Traveling and conveyance Fee and subscription Insurance Repairs and maintenance Rent, rates and taxes Depreciation Printing, communication and stationery Advertising and publicity Donation Utilities Auditors' remuneration Amortization	32.1 32.2 5.9 32.3 32.4 6	289,474 68,007 39,952 39,861 31,800 28,512 25,462 23,476 21,563 18,114 12,176 9,860 3,182	219,796 68,183 34,717 22,932 21,711 28,979 8,306 25,356 27,012 19,850 17,520 10,353 2,746 1,522 508,983
32.1	Salaries and other benefits relating to distribution and administrative	-		
		Note	2017	2016
	- Gratuity - Contribution to provident fund	21.3.4	24,379 22,212	17,963 15,492

<sup>32.2</sup> This includes Shariah audit fee amounting to Rs. 0.7 million (2016: Rs. 0.7 million) relating to Sukuk.

**<sup>32.3</sup>** Donation includes amount of Rs. 0.88 million (2016: Rs. 0.5 million) paid to Layton Rahmatulla Benevolent Trust (LRBT), Mr. Najmus Saquib Hameed, director of the Company, who is also Chief Executive Officer of LRBT.

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

		Note	2017	2016
32.4	Auditors' remuneration			
	Statutory audit Half yearly review Certifications Consolidation Out of pocket expenses		$ \begin{array}{r} 1,455 \\ 483 \\ 600 \\ 265 \\ 379 \\ \hline 3,182 \end{array} $	$ \begin{array}{r} 1,265 \\ 420 \\ 500 \\ 230 \\ 331 \\ 2,746 \end{array} $
33	OTHER INCOME			
	Income from financial assets Profit on bank deposits - conventional banks - Islamic banks Dividend income  Income from non-financial assets Reversal of provison of Workers' Welfare Fund Gain on disposal of operating fixed assets Promotional marketing fee Sundries Rental income Scrap sales	33.1	237,434 41,619 279,053 97,228 21,894 7,497 7,466 2,818 1,525 138,428 417,481	143,678 21,355 13,407 178,440 12,061 2,641 2,228 6,764 1,055 24,749 203,189

- **33.1** This represents dividend received from investments in Pakistan Refinery Limited.
- **33.2** This includes interest income earned from Hascol Terminal Limited (an associated company) amounting to Rs. 2.4 million (2016: Nil) on advance against purchase of shares.

	Note	2017	2016
34	FINANCE COST		
35	Short term borrowings Letter of credit Long term borrowings Assets obtained under finance lease Bank charges Interest cost of defined benefit obligation  21.3.4  OTHER EXPENSES	$212,192 \\ 171,073 \\ 113,531 \\ 45,442 \\ 29,665 \\ 10,882 \\ \hline 582,785$	$   \begin{array}{r}     128,272 \\     162,244 \\     92,440 \\     35,193 \\     14,469 \\     \phantom{00000000000000000000000000000000$
	Provision against MENA Energy DMCC claim Provision against franchise income 13.2 Income tax penalty 35.1 Provision for Workers' Welfare Fund	449,750 35,210 6,135 491,095	600,000 27,349 - 46,423 - 673,772

35.1 This represents amount of penalty paid to tax authorities on account of failure to deduct withholding tax on sales discount as per Division VIA part III of the first schedule of Income Tax Ordinance 2001. However, historically the tax authorities have reversed this penalty subsequently.

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

		2017	2016
36	TAXATION		
36.1	Current Prior Deferred  Relationship between tax expense and accounting profit	$764,662 \\ 130,359 \\ 362,430 \\ 1,257,451$	$   \begin{array}{r}     700,869 \\     28,610 \\     22,870 \\     \hline     752,349   \end{array} $
	Accounting profit before taxation	2,658,699	1,967,975
37	Tax at the applicable tax rate of 30% (2016: 31%) Tax effect on income under final tax regime Reversal of deferred tax asset - net Prior year tax Other adjustments Tax expense for the year  EARNINGS PER SHARE - BASIC AND DILUTED	$797,610 \\ (64,239) \\ 362,430 \\ 130,359 \\ \hline 31,291 \\ \hline 1,257,451$	$ \begin{array}{r} 610,072 \\ (3,297 \\ 22,870 \\ 28,610 \\ \underline{94,094} \\ 752,349 \end{array} $
91	Profit for the year	1,401,248	1,215,626
		2017	Restated 2016
	Weighted average number of ordinary shares (in thousand) Earning per share - basic (Rupees)	130,953 10.70	129,199 9.41

There is no dilutive effect on basic earning per share as the Company has no potential ordinary shares outstanding at year end.

#### 38 REMUNERATION OF CHIEF EXECUTIVE, DIRECTORS AND EXECUTIVES

	2017			2016			
	Chief	Directors	Executives	Chief	Directors	Executives	
	Executive			Executive			
Director's fee		13,400			6,775		
Managerial remuneration	34,769	31,894	408,023	21,844	36,450	305,608	
Cost of living allowance	3,863	3,544	47,727	4,241	4,050	54,309	
Reimbursement of					4 400		
medical expenses	2,012	2,475	22,871	3,737	1,100	17,365	
Bonus	18,563	-	81,564	6,521	13,500	25,449	
Retirement benefits	1,910	26,824	17,884	1,249	2,085	12,158	
	61,117	78,137	578,069	37,592	63,960	414,889	
Number of persons	2	7	<u>263</u>	1	6	202	

**38.1** The Chief Executive Officer and certain executives are also provided with free use of Company maintained cars and cellular connections. In addition, the Chief Executive Officer is provided with free security services in accordance with the terms of employment.

#### 39 RELATED PARTY TRANSACTIONS AND BALANCES

Related parties comprises of associated undertakings, directors, major shareholders, key management personnel, entities over which the directors are able to exercise influence, entities under common directorship and staff retirement fund.

Significant transactions with related parties, other than those disclosed elsewhere in these unconsolidated financial statements, are as follows:

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

			Note	2017	2016
	Transactions with related parties				
	<b>Nature of relationship</b> Other related parties	Nature of transaction Consultancy services		11,400	18,550
40	Associated companies Hascol Terminals Limited Hascol Terminals Limited Hascol Lubricants (Private) Limited VAS LNG (Private) Limited VAS LNG (Private) Limited VAS LNG (Private) Limited	Business support service Advance against issue of share Advance against issue of share Advance against issue of share Investments	S	$\begin{array}{r} 53,346 \\ \hline 151,123 \\ \hline 2,013 \\ \hline 1,023 \\ \hline 3,000 \\ \end{array}$	- - - - -
10	Profit before taxation			2,658,699	1,967,975
				2,000,000	1,501,510
	Adjustment for: Depreciation and amortization Provision against franchise income Provision for gratuity Profit on bank deposits Dividend income (Reversal) / provision for Workers' Welf Provision against MENA Energy DMCC Exchange loss / (gain) - unrealised Gain on disposal of operating fixed assertinance cost Changes in working capital	C claim	5.9 13.2 21.3.4 33 33 35 35 34 40.1	509,563 35,210 35,261 (279,053) (97,228) 449,750 308,204 (21,894) 582,785 (1,792,630) 2,388,667	400,664 27,349 27,508 (165,033) (13,407) 46,423 600,000 (15,572) (12,061) 442,163 (17,864) 3,288,145
40.1	Changes in working capital				
	Current assets Stock-in-trade Trade debts Advances Deposits and prepayments Other receivables  Current liabilities Trade and other payables Changes in working capital			$\begin{array}{c} (2,079,438) \\ (3,646,937) \\ 72,048 \\ (9,664) \\ \hline (1,016,278) \\ \hline (6,680,269) \\ \hline 4,887,639 \\ \hline (1,792,630) \\ \end{array}$	$(8,007,650) \\ (3,607,686) \\ (102,807) \\ (314,021) \\ \underline{(4,431)} \\ (12,036,595)$ $\underline{12,018,731} \\ \underline{(17,864)}$
41	CASH AND CASH EQUIVALENTS				
	Cash and bank balances Less: term deposit receipt		15 15	9,628,057 (60,000) 9,568,057	7,821,070 (60,000) 7,761,070
	Short-term borrowings Add: commercial paper		24 24	(6,944,699) 1,447,091 (5,497,608) 4,070,449	(3,889,629) (3,889,629) 3,871,441

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

#### 42 OPERATING SEGMENTS

43

These unconsolidated financial statements have been prepared on the basis of a single reportable segment.

- Sales from petroleum products represents 99.2 % (2016: 99.7%) of total revenues of the Company.
- Out of total sales of the Company 99.1 % (2016: 99.1 %) related to customers in Pakistan.
- All non-current assets of the Company as at December 31, 2017 are located in Pakistan.

The Company sells its product to dealers, government agencies, autonomous bodies, independent power projects and other corporate customers. Sales to ten major customers of the Company are around 41.1% during the year ended December 31, 2017 (2016: 28%).

Note

2017

2016

Financial assets			
Available for sale			
Long term investments	7	1,896,518	1,886,977
At amortized cost			
Deposits		334,808	314,444
Trade debts	10	11,518,218	7,871,281
Advances	11	135,342	251,697
Other receivables	13	2,161,031	1,144,753
Mark-up and profit accrued	14	57,398	35,816
Cash and bank balances	15	9,628,057	7,821,070
		23,834,854	17,439,061
Total financial assets		25,731,372	19,326,038
Financial liabilities			
At amortized cost			
Long-term financing	19	3,247,642	2,906,828
Other liabilities		1,049,750	600,000
Trade and other payables	22	34,310,153	29,216,605
Mark-up and profit accrued	23	117,258	91,185
Short-term borrowings	24	6,944,699	3,889,629
Total financial liabilities		45,669,502	36,704,247

## 44 FAIR VALUE OF FINANCIAL INSTRUMENTS

Fair value is the amount for which an asset could be exchanged, or a liability settled, between knowledgeable willing parties in an arm's length transaction.

#### a) Fair values versus carrying amounts

The fair values of financial assets and liabilities, together with the carrying amounts shown in the unconsolidated balance sheet are as follows:

		2017	2016		
	Carrying Fair		Carrying	Fair	
	amount	Value	amount	Value	
Financial assets					
To a set a series in the series and a	1 000 510	1 000 510	1 000 077	1 000 077	
Long term investments	1,896,518	1,896,518	1,886,977	1,886,977	
Deposits	334,808	334,808	314,444	314,444	
Trade debts	11,518,218	11,518,218	7,871,281	7,871,281	
Advances	135,342	135,342	251,697	251,697	
Other receivables	2,161,031	2,161,031	1,144,753	1,144,753	
Mark-up and profit accrued	57,398	<b>57,398</b>	35,816	35,816	
Cash and bank balances	9,628,057	9,628,057	7,821,070	7,821,070	
	25,731,372	25,731,372	19,326,038	19,326,038	

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

#### **Financial Liability**

Long-term financing Other liabilities Trade and other payables Mark-up and profit accrued Short-term borrowings

	2017	2016			
Carrying	Fair	Carrying	Fair		
amount	Value	amount	Value		
3,247,642	3,247,642	2,906,828	2,906,828		
1,049,750	1,049,750	600,000	600,000		
34,310,153	34,310,153	29,216,605	29,216,605		
117,258	117,258	91,185	91,185		
6,944,699	6,944,699	3,889,629	3,889,629		
45,669,502	45,669,502	36,704,247	36,704,247		

#### b) Valuation of financial instruments

The Company measures fair value using the following fair value hierarchy that reflects the significance of the inputs used in making the measurements:

- Level 1: Quoted market price (unadjusted) in an active market.
- Level 2: Valuation techniques based on observable inputs.

Level 3: Valuation techniques using significant unobservable inputs. This category includes all instruments where the valuation technique includes inputs not based on observable data.

Fair values of financial assets that are traded in active markets are based on quoted market prices. For all other financial instruments the Company determines fair values using valuation techniques unless the instruments do not have a market / quoted price in an active market and whose fair value cannot be reliably measured.

Valuation techniques used by the Company include discounted cash flow model. Assumptions and inputs used in valuation techniques includes risk-free rates, bond and equity prices, foreign currency exchange rates, equity and equity index prices. The objective of valuation techniques is to arrive at a fair value determination that reflects the price of the financial instrument at the balance sheet date that would have been determined by market participants acting at arm's length.

Valuation models for valuing securities for which there is no active market requires significant unobservable inputs and a higher degree of management judgement and estimation in the determination of fair value. Management judgements and estimations are usually required for selection of the appropriate valuation model to be used, determination of expected future cash flows on the financial instrument being valued and selection of appropriate discount rates.

c) Financial assets					
c) I manorar assets	Carrying value	Level 1	Level 2	Level 3	Total
2017					
Long term investments	1,896,518	1,521,518	375,000	-	1,896,518
2016					
Long term investments	1,886,977	1,886,977	-	-	1,886,977

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

d) Non-financial assets					
	Carrying value	Level 1	Level 2	Level 3	Total
2017					
Building on lease hold land					
- Office and depots building	2,464,822	-	-	2,464,822	2,464,822
- Pump building	1,552,314	-	-	1,552,314	1,552,314
Tanks and pipelines	2,161,249	-	-	2,161,249	2,161,249
Dispensing pumps	706,492	-	-	706,492	706,492
Plant and machinery	303,547	-	-	303,547	303,547
Electrical, mechanical and fire					
fighting equipment	1,035,584	-	-	1,035,584	1,035,584
	8,224,008			8,224,008	8,224,008
2016					
2010					
Building on lease hold land					
- Office and depots building	920,389	-	-	920,389	920,389
- Pump building	1,427,167	-	-	1,427,167	1,427,167
Tanks and pipelines	865,493	-	-	865,493	865,493
Dispensing pumps	745,619	-	-	745,619	745,619
Plant and machinery	242,751	-	-	242,751	242,751
Electrical, mechanical and fire					
fighting equipment	535,554			535,554	535,554
	4,736,973			4,736,973	4,736,973

#### 45 FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

The Company is exposed to the following risks from its use of financial instruments:

- Market risk
- Credit risk and concentration of credit risk
- Liquidity risk

45.1.2
- 45.1.3

This note presents information about the Company's exposure to each of the above risks, the Company's objectives, policies and processes for measuring any increase in risk, and the Company's management of capital.

#### 45.1 Financial risk management

The Board of Directors (the Board) has overall responsibility for the establishment and oversight of the Company's risk management framework. The Board is responsible for developing and monitoring the Company's risk management policies.

The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risk and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in the market conditions and the Company's activities. The Company through its training and management standards and procedures, aims to develop a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Board oversee how management monitors compliance with the Company's risk management policies and procedures, and review the adequacy of risk management framework in relation to the risks faced by the Company.

#### 45.1.1 Market risk

The Company is exposed to market risk through its use of financial instruments and specifically to currency risk, interest rate risk and certain other price risks, which result from both its operating, financing activities and investing activities. The objective of market risk management is to manage and control market risk exposures within an acceptable range. The market risk includes:

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

#### (a) Currency risk

Currency risk is the risk that the value of financial asset or a liability will fluctuate due to a change in foreign exchange rates. It arises mainly where receivables and payables exist due to transactions entered into foreign currencies. The Company imports petroleum product and is thus exposed to currency risk in respect to foreign creditors, which at the year end amount to USD 129.67 million (2016: USD 94.62 million) having PKR equivalent amount of Rs. 13,333.70 million (2016: Rs. 9,916.65 million). The average rates applied during the year is Rs. 107.73 per USD (2016: Rs. 104.92 per USD) and the spot rate as at December 31, 2017 is Rs. 110.50 per USD (2016: Rs. 104.80 per USD).

The Company manages its currency risk by close monitoring of currency markets. Under regulatory requirements, the Company cannot hedge its currency risk exposure. Consequently, the Company recorded exchange loss amounting to Rs. 795.77 million (2016: exchange gain amounting to Rs. 5.83 million) during the year.

#### Sensitivity analysis

As at December 31, 2017, if the Pakistani Rupee had weakened/strengthened by 5% against USD with all other variables held constant, profit for the year would have been lower/higher by Rs. 667 million (2016: Rs. 496 million).

#### (b) Interest rate risk

Interest rate risk is the risk that the fair value of the future cash flows of a financial instrument will fluctuate because of changes in market interest rates. Interest rate exposure arises due to long-term financing and short term borrowings. At the balance sheet date the interest rate profile of the Company's mark-up bearing financial instruments is summarized as follows:

#### Cash flow sensitivity for variable rate instruments

A change of 100 basis points (bps) in interest rates at the reporting date would effect on profit or loss before tax is shown below. This analysis assumes that all other variables remain constant.

	Pro	fit and loss	Equity		
Cash flow sensitivity of variable rate instruments	100 bps	100 bps	100 bps	100 bps	
	increase	decrease	increase	decrease	
(Expense) / income					
As at December 31, 2017	(6,048)	6,048	(4,234)	4,234	
As at December 31, 2016	(5,654)	5,654	(3,901)	3,901	

#### (b) Interest / profit rate risk (continued)

	Effective	Exposed to yield/interest/profit risk		Non-ir				
	yield/interest	Maturity	Maturity	Sub-	Maturity	Maturity	Sub-	]
2017	/profit rate %	up to one	after one	Total	up to one	after one	Total	Total
	(per annum)	year	year		year	year		
Financial assets (a)								
Long term investments		-	-	-	-	1,896,518	1,896,518	1,896,518
Deposits		-	-	-	3,271	331,537	334,808	334,808
Trade debts		-	-	-	11,518,218	-	11,518,218	11,518,218
Advances		-	-	-	135,342	-	135,342	135,342
Other receivables		-	-	-	2,161,031	-	2,161,031	2,161,031
Mark-up and profit accrued		-	-	-	57,398	-	57,398	57,398
Cash and bank balances	3.75-5.5	8,640,350	60,000	8,700,350	927,707		927,707	9,628,057
		8,640,350	60,000	8,700,350	14,802,967	2,228,055	17,031,022	25,731,372
Financial liabilities (b)								
Long term finances	7.95-10.15	1,007,479	2,240,163	3,247,642	-	-	-	3,247,642
Other liabilities		-	-	-	524,875	524,875	1,049,750	1,049,750
Trade and other payables		-	-	-	34,310,153	-	34,310,153	34,310,153
Mark-up and profit accrued		-	-	-	117,258	-	117,258	117,258
Short-term borrowings	7.39-9.12	6,944,699	-	6,944,699	-	-	-	6,944,699
		7,952,178	2,240,163	10,192,341	34,952,286	524,875	35,477,161	45,669,502
On balance sheet gap (a)-(b)		688,172	(2,180,163)	(1,491,991)	(20,149,319)	1,703,180	(18,446,139)	(19,938,130)

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

	Effective	Exposed to	yield/interes	t/profit risk	Non-i	nterest/profit	bearing	
	yield/ interes	t Maturity	Maturity	Sub-	Maturity	Maturity	Sub-	
2016	/profit rate %	up to one	after one	Total	up to one	after one	Total	Total
	(per annum)	year	year		year	year		
Financial assets	a)							
Long term investments	-	-	-	-	-	1,886,977	1,886,977	1,886,977
Deposits	-	-	-	-	25,562	288,882	314,444	314,444
Trade debts	-	-	-	-	7,871,281	-	7,871,281	7,871,281
Advances	-	-	-	-	251,697	-	251,697	251,697
Other receivables	-	-	-	-	1,144,753	-	1,144,753	1,144,753
Mark-up and profit accrued	-	-	-	-	35,816	-	35,816	35,816
Cash and bank balances	3.75-6	6,349,149	60,000	6,409,149	1,411,921	-	1,411,921	7,821,070
		6,349,149	60,000	6,409,149	10,741,030	2,175,859	12,916,889	19,326,038
Financial liabilities (	b)							
Long term finances	7.95-10.15	599,079	2,307,749	2,906,828	-	-	-	2,906,828
Other liabilities	-	-	-	-	600,000	-	600,000	600,000
Trade and other payables	-	-	-	-	29,216,605	-	29,216,605	29,216,605
Mark-up accrued	-	-	-	-	91,185	-	91,185	91,185
Short-term borrowings	8.15-9.65	3,889,629	-	3,889,629	-	-	-	3,889,629
		4,488,708	2,307,749	6,796,457	29,907,790		29,907,790	36,704,247
On balance sheet gap (a)	)-(b)	1,860,441	(2,247,749)	(387,308)	(19,166,760)	2,175,859	(16,990,901)	(17,378,209)

#### (c) Price risk

Price risk represents the risk that the fair value of a financial instrument will fluctuate because of changes in the market prices (other than those arising from interest/mark-up rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instruments or its issuers, or factors affecting all or similar financial instruments traded in the market. The Company is exposed to equity price risk since it has investments in quoted equity securities amounting to Rs. 1,522 million (2016: Rs. 1,887 million) at the balance sheet date.

The Company manages price risk by monitoring exposure in quoted equity securities and implementing strict discipline in internal risk management and investment policies.

The value of investment subject to equity price risk are, in almost all instance, based on quoted market price as of the reporting date except for unquoted investments which are carried at cost. Market prices are subject to fluctuation and consequently the amount realized as a result of subsequent sale of an investment may differ from the reported market value. Fluctuation in the market price of a security may result from perceived changes in the underlying economic characteristics of the investee, the relative price of alternative investment and general market condition. Furthermore, the amount realized in the sale of a particular security may be affected by the relative quantity of the security being sold.

#### Sensitivity analysis

The table below summarizes the Company's equity price risk as of December 31, 2017 and 2016 and shows the effects of a hypothetical 30% increase and a 30% decrease in market prices as at the year end. The selected hypothetical change does not reflect what could be considered to be the best or worst case scenarios. Accordingly, the sensitivity analysis prepared is not necessarily indication of the effect on Company's net assets of future movement in the level of PSX 100 index.

	Fair value	Hypothetical price change at 30%	Estimated fair value hypothetical after change in price	Hypothetical increase / (decrease) in shareholders equity	Hypothetical increase / (decrease) in profit / (loss)
December 31, 2017	1,521,518	Increase Decrease	$\frac{1,977,973}{1,065,063}$	456,455 (456,455)	456,455 (456,455)
December 31, 2016	1,886,977	Increase Decrease	2,453,070 1,320,884	566,093 (566,093)	566,093

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

#### 45.1.2 Credit risk and concentration of credit risk

The credit quality of receivables can be assessed with reference to the historical performance with no or some defaults in recent history. The Company manages credit risk of receivables through the monitoring of credit exposures, limiting transactions with specific customers and continuous assessment of credit worthiness of its customers.

The carrying values of financial assets which are neither past due nor impaired are as under:

	Note	2017	2016
Long term investments Deposits	7	1,896,518 334,808	1,886,977 314,444
Trade debts - unsecured Advances	10 11	7,859,974 135,342	5,728,745 251,697
Other receivables	13	2,161,031	1,144,753
Mark-up and profit accrued	14	57,398	35,816
Bank balances	15	$\frac{9,627,220}{22,072,291}$	7,819,341 17,181,773

#### Aging analysis of trade debts:

20	017	20	16
Gross	Impaired	Gross	Impaired
10,582,457		7,152,670	_
935,761	-	554,242	-
_	-	149,570	
-	-	14,799	-
7,973	7,973	7,973	7,973
11,526,191	7,973	7,879,254	7,978

The credit risk for bank balances are considered to be negligible, since the counterparties are reputable banks and institutions with high quality external credit ratings. The credit quality of bank balances that are neither past due nor impaired can be assessed with reference to external credit ratings as follows:

Islamic Banks	Rating Agency	Short term	Long term
Al Baraka Bank Pakistan Limited	PACRA	A1	A
Bank Islami Pakistan Limited	PACRA	A1	A+
Meezan Bank Limited	JCR- VIS	A-1+	AA
MCB Islamic Bank Limited	PACRA	A1	A

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

Conventional banks	<b>Rating Agency</b>	Short term	Long term
Industrial and Commercial Bank of China	Moody's	P-1	A2
Allied Bank Limited	PACRA	A1+	AA+
Askari Bank Limited	PACRA	A1+	AA+
Bank Al Falah Limited	PACRA	A1+	AA+
Bank Al Habib Limited	PACRA	A1+	AA+
Bank of Khyber	PACRA	A-1	A
Bank of Punjab	PACRA	A1+	AA
Faysal Bank Limited	PACRA	A1+	AA
First Women Bank Limited	PACRA	A2	A-
MCB Bank Limited	PACRA	A1+	AAA
National Bank of Pakistan	PACRA	A1+	AAA
Habib Metropolitan Bank Limited	PACRA	A1+	AA+
Soneri Bank Limited	PACRA	A1+	AA-
PAIR Investment Company Limited	PACRA	A1+	AA
Habib Bank Limited	JCR- VIS	A-1+	AAA
SAMBA Bank Limited	JCR- VIS	A-1	AA
Silk Bank Limited	JCR- VIS	A-2	A-
Sindh Bank Limited	JCR- VIS	A-1+	AA
Summit Bank Limited	JCR- VIS	A-1	A-
United Bank Limited	JCR- VIS	A-1+	AAA
Pak China Investment Company Limited	JCR- VIS	A-1+	AAA
Pak Oman Investment Company Limited	JCR- VIS	A-1+	AA+

#### 45.1.3 Liquidity risk

Liquidity risk reflects the Company's inability of raising funds to meet commitments. Management closely monitors the Company's liquidity and cash flow position. This includes maintenance of balance sheet liquidity ratios, debtors and creditors concentration both in terms of overall funding mix and avoidance of undue reliance on large individual customers. The Company's financial liabilities have contractual maturities as summarized below:

	Within one year	Over one year	Total
2017			
Long-term finances - secured Other liabilities	1,007,479 524,875	2,240,163 524,875	3,247,642 1,049,750
Trade and other payables	6,944,699	=	6,944,699
Mark-up accrued	117,258	-	117,258
Short-term running finances - secured	6,944,699		6,944,699
	15,539,010	2,765,038	18,304,048
2016			
Long term finances	599,079	2,307,749	2,906,828
Other liabilities	600,000	-	600,000
Trade and other payables	29,216,605	-	29,216,605
Mark-up accrued	91,185	-	91,185
Short-term borrowings	3,889,629		3,889,629
	34,396,498	2,307,749	36,704,247

#### 46 CAPITAL RISK MANAGEMENT OBJECTIVES AND POLICIES

The Board's policy is to maintain a strong capital base so as to maintain investors', creditors' and market's confidence and to sustain future development of the business, safeguard the Company's ability to continue as going concern in order to provide returns for shareholders and benefit for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital. The Board monitors the return on capital, which the Company defines as net profit/(loss) after tax divided by total shareholders' equity. The Board also monitor the level of dividend to ordinary shareholders subject to the availability of funds.

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

The Company finances its operations through equity, borrowings and management of working capital with a view to maintain an appropriate mix between various sources of finance to minimize risk.

	Note	2017	2016
Total interest bearing debt Trade and other payables Mark-up and profit accrued Less: cash and bank balances Excess of net cash over debt / net debt Total shareholders' equity and revaluation surplus Net equity	22 23 15	$10,680,482 \\ 34,321,373 \\ 117,258 \\ (9,628,057) \\ \hline 35,491,056 \\ 10,266,036 \\ \hline 45,757,092$	$7,416,575 \\ 29,222,758 \\ 91,185 \\ \hline (7,821,070) \\ \hline 28,909,448 \\ 6,105,018 \\ \hline 35,014,466$
Gearing ratio		77.56%	82.56%

#### 47 EMPLOYEES PROVIDENT FUND

The Company operates approved provident fund for its eligible employees. Details of assets and investments of the fund is as follows:

	Note	2017	2016
Size of fund - total assets Number of members Cost of investments made Percentage of investments made Fair value of investments	47.1	$\begin{array}{r} 99,071 \\ \hline 295 \\ \hline 101,727 \\ \hline 103\% \\ \hline 100,695 \\ \end{array}$	$ \begin{array}{r}     74,543 \\     260 \\     70,018 \\     94\% \\     72,406 \end{array} $

**47.1** The break-up of fair value of investments are as follows:

	20	2017		16
	Investments	Percentage of investment Made	Investments	Percentage of investment Made
Saving bank account Regular income certificates Mutual fund	67,043 17,919 15,733 100,695	66 18 16 100	55,289 17,117 - 72,406	76 24 - 100

**47.2** Investments out of provident fund have been made in accordance with the provisions of section 218 of Companies Act, 2017 and applicable rules.

## 48 DISCLOSURE REQUIREMENTS FOR ALL SHARES ISLAMIC INDEX

Following information has been disclosed with reference to circular no. 14 of 2016 dated April 21, 2016, issued by the Securities and Exchange Commission of Pakistan relating to "All Shares Islamic Index".

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

S.no	<b>Description</b> H	xplanation			
(i)	Loans and advances	Non-interest bearing as disclosed in Note 19 and 24.			
(ii)	Deposits	Non-interest bearing as disclosed in Note 8 and 12.			
(iii)	Segment revenue	Disclosed in note 42.			
(iv)	Bank balances	Placed under interest arrangement and Shariah permissible arrangement as disclosed in note 15.			
(v)	Income on bank deposits	Placed under interest arrangement and Shariah permissible arrangement as disclosed in note 33.			
(vi)	Gain/(loss) on disposal of				
	available-for-sale investmen	ts Not applicable during the year.			
(vii)	Dividend income	Disclosed in note 33.1.			
(viii)	All sources of income	Disclosed in note 28, 29 and 33.			
(ix)	Exchange gain	Earned from actual currency.			
(x)	Relationship with banks havi Islamic windows	Following is the list of banks with which the Company has a relationship with Islamic window of operations:			
		S.no Names of Islamic bank			
		1 Al Baraka Bank (Pakistan) Limited;			
		2 Bank Islami Pakistan Limited;			
		3 Meezan Bank Limited and			
		4 MCB Islamic Bank Limited			

#### 49 CORRESPONDING FIGURES

Corresponding figures have been rearranged and reclassified, wherever considered necessary, for the purpose of comparison and to reflect the substance of the transactions. Following major reclassifications have been made during the year:

Reclassified from	Reclassified to	Note	Amount
Deposits and prepayments	Mark-up and profit accrued	14	35,816
Current portion of long term financing	Current portion of non-current liabilities	25	599,079
Current portion of liabilities subject to finance lease	Current portion of non-current liabilities	25	140 207
Trade and other payables	Deferred and other liabilities	25 21	148,387 600,000
Taxation	Deferred taxation - deductible temporary expenses	21.2	186,000
Bank balances - in saving accounts	Term deposit receipt	15	60,000
Administrative expenses - ujrah payments	Distribution and marketing expenses - ujrah payments	31	10,108
Administrative expenses - salaries, allowances and other benefits	Finance cost - interest cost on defined benefit obligation	34	9,545
Distribution and marketing - provision	Other expenses - provision against franchise incom		0,010
against franchise income		35	27,349
Other income - sundries	Other revenue - non fuel retail and lubricants	29	8,307
Deposits and prepayments	Other receivables	13	1,144,753
	2017	7	2016

## 50 NUMBER OF EMPLOYEES

Total number of e	employees as	at year e	end
Average number	of employees	during t	he year

755_	519
611	457

FOR THE YEAR ENDED DECEMBER 31, 2017

#### 51 EVENTS AFTER THE BALANCE SHEET DATE

The Board of Directors in its meeting held on April 3rd, 2018 has proposed a cash dividend of Rs. 3.50 per share for the year ended December 31, 2017 for approval of the members at the Annual General Meeting to be held on April 27th, 2018. These unconsolidated financial statements do not include the effect of the proposed cash dividend which will be accounted for in the unconsolidated financial statements for the year ending December 31, 2018.

#### 52 DATE OF AUTHORISATION FOR ISSUE

These unconsolidated financial statements have been authorized for issue on 3rd April 2018 by the Board of Directors of the Company.

Saleem Butt
Chief Executive Officer
& Director

Khurram Shahzad Venjhar Chief Financial Officer

Abdul Aziz Khalid
Director





# Audited Consolidated Financial Statements

for the year ended December 31, 2017







# AUDITORS' REPORT TO THE MEMBERS

**GRANT THORNTON ANJUM RAHMAN** 

1st & 3rd Floor, Modern Motors House Beaumont Road, Karachi 75530

T +92 021 3567 2951-56 F +92 021 3568 8834 www.gtpak.com

We have audited the annexed consolidated financial statements comprising of consolidated balance sheet of Hascol Petroleum Limited (the Holding Company) and its subsidiary company, collectively referred as "the Group" as at December 31, 2017 and the related consolidated profit and loss account, consolidated statement of comprehensive income, consolidated statement of changes in equity and the consolidated cash flow statement together with the notes forming part thereof, for the year then ended. We have also expressed separate opinions on the financial statements of the Hascol Petroleum Limited and its subsidiary company. These consolidated financial statements are the responsibility of the Holding Company's management. Our responsibility is to express an opinion on these consolidated financial statements based on our audit.

Our audit was conducted in accordance with the International Standards on Auditing and accordingly included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

In our opinion, the consolidated financial statements present fairly the financial position of **Hascol Petroleum Limited** and its subsidiary company as at December 31, 2017 and the result of their operations for the year then ended.

Place: Karachi

Date: 0 3 APR -2018

Grant Thornton Anjum Rehman

Chartered Accountants

Muhammad Shaukat Naseeb

Engagement Partner

# CONSOLIDATED BALANCE SHEET

CONSOLIDITIED BILLINGE SHEET			
AS AT DECEMBER 31, 2017			(Rupees in thousand)
	3.7	2015	2012
ASSETS	Note	2017	2016
ASSETS			
Non-current assets			
Property, plant and equipment	6	13,680,349	9,424,264
Intangible asset	7	=	_
Long-term investments	8	1,898,263	1,886,977
Long-term deposits	9	331,537	289,632
Total non-current assets	Ü	15,910,149	11,600,873
Current assets	4.0	10 === 100	40.455.000
Stock-in-trade	10	18,557,106	16,477,668
Trade debts	11	11,518,218	7,871,281
Advances	12	181,365	44,605
Deposits and prepayments	13	80,633	109,755
Other receivables	14	2,161,031	1,153,880
Mark-up and profit accrued	15	57,398	35,816
Cash and bank balances	16	9,628,513	7,826,147
Total current assets		42,184,264	33,519,152
TOTAL ASSETS		58,094,413	45,120,025
EQUITY AND LIABILITIES			
Share capital and reserves			
Share capital and reserves Share capital	17	1 440 150	1 206 702
Reserves	18	1,448,150	1,206,792
	19	7,789,623	3,746,665
Equity attributable to owners of the Holding Company	10	9,237,773	4,953,457
Non - controlling interest	19	0.00# ##0	469,714
Total shareholders' equity		9,237,773	5,423,171
Surplus on revaluation of operating fixed assets - net of tax	20	1,025,789	1,142,880
LIABILITIES			
Non-current liabilities			
Long-term financing	21	2,240,163	2,307,749
Liabilities against assets subject to finance lease	22	377,603	471,731
Deferred and other liabilities	23	1,413,122	1,144,581
Total non-current liabilities	∠∪	4,030,888	3,924,061
		, ,	- /- /- /
Current liabilities			
Trade and other payables	24	34,323,048	29,234,263
Mark-up and profit accrued	25	117,258	91,185
Short-term borrowings	26	6,944,699	3,889,629
O 4 4 C 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.77	1 0 40 000	E 4E 400

## CONTINGENCIES AND COMMITMENTS

Current portion of non-current liabilities

TOTAL EQUITY AND LIABILITIES

**Total current liabilities** 

TOTAL LIABILITIES

Taxation

The annexed notes 1 to 55 form an integral part of these consolidated financial statements.

Saleem Butt
Chief Executive Officer
& Director

Khurram Shahzad Venjhar Chief Financial Officer

27

28

Abdul Aziz Khalid

1,642,892

43,799,963

47,830,851

58,094,413

772,066

Director

747,466

667,370

34,629,913

38,553,974

45,120,025

# CONSOLIDATED PROFIT AND LOSS ACCOUNT

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

	Note	2017	2016
Sales - net Less: sales tax Net sales	30	215,662,302 (41,923,129) 173,739,173	128,759,275 (29,251,081) 99,508,194
Other revenue Net revenue	31	<b>500,460 174,239,633</b>	$\frac{207,587}{99,715,781}$
Cost of products sold  Gross profit	32	$\frac{(166,850,657)}{7,388,976}$	$\frac{(94,585,669)}{5,130,112}$
Operating expenses Distribution and marketing Administrative	33 34	(2,666,666) (683,341) (3,350,007)	(1,746,237) (521,333) (2,267,570)
Other income Operating profit	35	417,481 4,456,450	203,189 3,065,731
Finance cost Other expenses Exchange (loss) / gain - net Share of Loss of associate	36 37 8.1.2	(582,785) (491,095) (795,773) (1,255) (1,870,908)	(442,163) (673,772) 5,829 (1,110,106)
Profit before taxation  Taxation	38	2,585,542 (1,257,451)	1,955,625 (752,349)
Profit for the year	90	1,328,091	1,203,276
Profit for the year from continued operations Loss for the year from discontinued operations		1,399,831 (71,740)	1,203,276
Profit / (loss) attributable to:		1,328,091	1,203,276
Owners of the Holding Company - continued operations - discontinued operations	19.2	1,399,831 (44,837) 1,354,994	1,207,851 - 1,207,851
Non - controlling interests - continued operations - discontinued operations	19.2	(26,903) (26,903) 1,328,091	1,207,851 (4,575) (4,575) (4,575) 1,203,276
Basic and diluted earning / (loss) per share - continued operation (Rupees) - discontinued operation (Rupees)	39	$\frac{10.69}{(0.55)}$	Restated 9.31

The annexed notes 1 to 55 form an integral part of these consolidated financial statements.

Saleem Butt
Chief Executive Officer
& Director

Khurram Shahzad Venjhar Chief Financial Officer

Abdul Aziz Khalid
Director

# CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

	Note	2017	2016
Profit for the year		1,328,091	1,203,276
Other comprehensive loss			
Items that will not be reclassified to consolidated profit and loss account			
Remeasurement of actuarial losses on defined benefit obligation - net of tax	23.3.5	(30,519)	(9,795)
Items that may be reclassified subsequently to consolidated profit and loss account			
Unrealized loss on remeasurement of available-for-sale investments - net of tax		(302,341) (332,860)	(59,791) (69,586)
Total comprehensive income		995,231	1,133,690
Total comprehensive income / (loss) attributable to:			
Equity holders of the Holding Company Non - controlling interests	19.2	$ \begin{array}{r} 1,022,134 \\ (26,903) \\ \hline 995,231 \end{array} $	1,138,265 (4,575) 1,133,690

The annexed notes 1 to 55 form an integral part of these consolidated financial statements.

Saleem Butt
Chief Executive Officer
& Director

Khurram Shahzad Venjhar Chief Financial Officer Abdul Aziz Khalid
Director

# CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

	Share Capital	Ť.		profit	Sub Total	Non controlling interest	Total shareholders' equity
Balance as at January 01, 2016	1,206,792	1,070,828	684,721	1,565,856	4,528,197	-	4,528,197
Total comprehensive income / (loss) for the year Profit / (loss) for the year  Other comprehensive income / (loss)	-	-	-	1,207,851	1,207,851	(4,575)	1,203,276
Remeasurement of actuarial losses on defined benefit obligation - net of tax Unrealized loss due to change in fair value of long-term	-	-	-	(9,795)	(9,795)	-	(9,795)
investments - net of tax	-	-	(59,791)	-	(59,791)	-	(59,791)
Total comprehensive income / (loss)	-	-	(59,791)	1,198,056	1,138,265	(4,575)	1,133,690
Transferred from surplus on revaluation of operating fixed assets on account of incremental depreciation - net of tax			(59,791)	131,749 1,329,805	131,749 1,270,014	(4,575)	131,749 1,265,439
Transactions with owners recognized directly in equity Final dividend at Rs. 3.50 per share - December 2015 Interim dividend at Rs. 3.50 per share - June 2016 Consideration of acquisition of subsidiary Total transactions with owners recognized directly in equity				(422,377) (422,377) - (844,754)	(422,377) (422,377) - (844,754)	474,289 474,289	(422,377) (422,377) 474,289 (370,465)
Balance as at December 31, 2016	1,206,792	1,070,828	624,930	2,050,907	4,953,457	469,714	5,423,171
Balance as at January 01, 2017	1,206,792	1,070,828	624,930	2,050,907	4,953,457	469,714	5,423,171
Total comprehensive income for the year Profit / (loss) for the year Other comprehensive loss Remeasurement of actuarial losses on defined benefit obligation - net of tax Unrealized loss due to change in fair value of long-term investments - net of tax Total comprehensive income	-	-	(302,341)	1,354,994 (30,519) 	1,354,994 (30,519) (302,341) 1,022,134	(26,903)	1,328,091 (30,519) (302,341) 995,231
Transferred from surplus on revaluation of operating fixed assets on account of incremental depreciation - net of tax			(302,341)	117,091 1,441,566	117,091 1,139,225	(26,903)	117,091 1,112,322
Transactions with owners Right issue $20\%$ @ Rs. 165/- per share - September 2017 Issuance cost	241,358	$3,741,055 \\ (45,029) \\ 3,696,026$		-	3,982,413 (45,029) 3,937,384	-	3,982,413 (45,029) 3,937,384
Final dividend at Rs. 3.50 per share - December 2016 Interim dividend at Rs. 3.50 per share - June 2017 Changes in ownership structure in subsidiaries Disposal of non-controlling interest	-		-	(422,377) (422,377) 52,461 (792,293)	(422,377) (422,377) 52,461 (792,293)	(442,811) (442,811)	
Total transactions with owners	241,358	3,696,026	-	(792,293)	3,145,091	(442,811)	2,702,280
Balance as at December 31, 2017	1,448,150	4,766,854	322,589	2,700,180	9,237,773	-	9,237,773

The annexed notes 1 to 55 form an integral part of these consolidated financial statements.

Saleem Butt Chief Executive Officer & Director

Khurram Shahzad Venjhar Chief Financial Officer

**Abdul Aziz Khalid** 

Director

# CONSOLIDATED CASH FLOW STATEMENT

FOR THE YEAR ENDED DECEMBER 31, 2017	EMENT		(Rupees in thousand)
	Note	2017	2016
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations Finance cost paid Profit received on bank deposits Taxes paid Gratuity paid	43 23.3.2	2,388,667 (555,825) 257,471 (788,425) (25,825)	3,485,768 (405,739) 129,217 (604,486) (5,003)
Net cash generated from operating activities		1,276,063	2,599,757
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure incurred Proceeds from disposal of property, plant and equipment Dividend received Discontinued operations of subsidiary Long-term investment made during the year Long-term deposits paid Net cash used in investing activities	6.4	(5,693,170) 214,099 (4,621) (303,000) (42,655) (5,829,347)	(3,599,189) 65,711 13,407 (61,731) (3,581,802)
CASH FLOWS FROM FINANCING ACTIVITIES			
Lease liability (repaid) / obtained - net Contribution of non-controlling interest in subsidiary company Proceeds from issue of shares - net of transaction cost Dividend paid Proceeds from issue of commercial paper Long-term finance obtained - net Net cash generated from financing activities	26.3	(131,977) 3,937,384 (844,754) 1,446,204 340,814 4,747,671	194,591 474,289 - (844,754) - 2,435,489 2,259,615
Net increase in cash and cash equivalents		194,387	1,277,570
Cash and cash equivalents at beginning of the year		3,876,518	2,598,948

The annexed notes 1 to 55 form an integral part of these consolidated financial statements.

Saleem Butt
Chief Executive Officer
& Director

Cash and cash equivalents at end of the year

Khurram Shahzad Venjhar Chief Financial Officer

44

4,070,905

Abdul Aziz Khalid
Director

3,876,518

FOR THE YEAR ENDED DECEMBER 31, 2017

#### 1 LEGAL STATUS AND NATURE OF BUSINESS

**1.1** The Group consists of:

Name of the Company

Hascol Petroleum Limited Hascombe Lubricants (Private) Limited Status in the Group

Holding Company Subsidiary Company Percentage of holding

100%

#### - Hascol Petroleum Limited

Hascol Petroleum Limited (the Holding Company) was incorporated in Pakistan as a private limited Company on March 28, 2001. On September 12, 2007 the Holding Company was converted into a public unlisted Company and on May 12, 2014 the Holding Company got listed on the Pakistan Stock Exchange. The registered office of the Holding Company is situated at Suite No. 105-106, The Forum, Khayaban-e-Jami, Clifton, Karachi.

The Holding Company is engaged in the business of procurement, storage and marketing of petroleum and related products, for which the Holding Company obtained oil marketing license from Ministry of Petroleum and Natural Resources in the year 2005.

#### - Hascombe Lubricants (Private) Limited

Hascombe Lubricants (Private) Limited (the Subsidiary Company) was incorporated on December 27, 2001 as a private limited company under the Companies Ordinance, 1984. The registered office of the Subsidiary Company is situated at Suite No. 105-106, The Forum, Khayaban-e-Jami, Clifton, Karachi. Principal activity of the Subsidiary Company was marketing and selling imported and locally produced automobile and industrial lubricants. The company is a wholly owned subsidiary of Hascol Petroleum Limited.

1.2 The Subsidiary Company has ceased to be as a going concern and therefore the financial statements of the Subsidiary Company have not been prepared on a going concern basis.

#### 2 BASIS OF CONSOLIDATION

The consolidated financial statements includes the financial statement of Holding Company and its subsidiary, comprising together 'the Group'. Control is achieved when the Holding Company:

- has a power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and has the ability to use its power to affect its returns.

The Holding Company reassesses whether or not it controls an investee, if facts and circumstances indicate that there are changes to one or more of the three elements of controls listed above.

Consolidation of a subsidiary begins when the Holding Company obtains control over the subsidiary and ceases when the Holding Company loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed-off during the year are included in the consolidated statement of profit or loss and other comprehensive income from the date the Holding Company gains control until the date when the Holding Company ceases to control the subsidiary. These consolidated financial statements include Hascol Petroleum Limited and all companies in which it directly or indirectly controls beneficially owns or holds more than 50% of the voting securities or otherwise as power to elect and appoint more than 50% of its directors (the Subsidiary).

Profit or loss and each component of other comprehensive income are attributed to the owners of the Holding Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Holding Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of subsidiary to bring their accounting policies into line with the Group's accounting policies.

FOR THE YEAR ENDED DECEMBER 31, 2017

The assets, liabilities, income and expenses of the subsidiaries have been consolidated on a line by line basis and the carrying value of the investment held by the Holding Company has been eliminated against corresponding Holding in subsidiaries' shareholders' equity in the consolidated financial statements. All intragroup assets, liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation. Unrealised gains arising from transactions with equity accounted investees are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

#### 2.1 Changes in the Group's ownership interests in existing subsidiaries

Changes in the Group's ownership interests in subsidiaries that do not result in the Group losing control over the subsidiaries are accounted for as equity transactions. The carrying amounts of the Group's interests and the non-controlling interests are adjusted to reflect the changes in their relative interests in the subsidiaries. Any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognized directly in equity and attributed to owners of the Holding Company.

#### 2.2 Loss of control

When the Group losses control of a subsidiary, a gain or loss is recognized in profit or loss and is calculated as the difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the previous carrying amount of the assets (including goodwill), and liabilities of the subsidiary and any non-controlling interests. All amounts previously recognized in other comprehensive income in relation to that subsidiary are accounted for as if the Group had directly disposed off the related assets or liabilities of the subsidiary (i.e. reclassified to profit or loss or transferred to another category of equity as specified/permitted by applicable IFRSs). The fair value of any investment retained in the former subsidiary at the date when control is lost is regarded as the fair value on initial recognition for subsequent accounting under IAS 39, when applicable, the cost on initial recognition of an investment in an associate or a joint venture.

#### 2.3 Non-controlling interests

Non-controlling interests are measured initially at their proportionate share of the acquiree's identifiable net assets at the date of acquisition.

The Group treats transaction with non-controlling interest as that do not results in loss of control as an equity transaction with owner of the Group. The difference between the fair value of consideration paid and relevant share acquired of the carrying value of net assets of the subsidiary is recorded in equity. Gain and loss on disposal to non-controlling interest is recorded directly in equity.

#### 2.4 Discontinued operation

A discontinued operation is a component of the Group's business, the operations and cash flows of which can be clearly distinguished from the rest of the Group and which:

- represents a separate major line of business or geographic area of operations;
- is part of a single co-ordinated plan to dispose of a separate major line of business or geographic area of operations; or
- is a subsidiary acquired exclusively with a view to re-sale.

Classification as a discontinued operation occurs at the earlier of disposal or when the operation meets the criteria to be classified as held-for-sale.

#### 2.5 Goodwill

Goodwill is measured as the excess of the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree, and the fair value of the acquirer's previously held equity interests in the acquiree (if any) over the net of the acquisition-date amounts of the identifiable assets acquired and the liabilities assumed. If, after reassessment, the net of the acquisition-date amounts of the identifiable assets acquired and liabilities assumed exceeds the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree and the fair value of the acquirer's previously held interest in the acquiree (if any), the excess is recognized immediately in profit or loss as a bargain purchase gain.

Goodwill arising on an acquisition of a business is carried at cost as established at the date of acquisition of the business less accumulated impairment losses, if any.

FOR THE YEAR ENDED DECEMBER 31, 2017

For the purposes of impairment testing, goodwill is allocated to each of the Group's cash-generating units (or groups of cash-generating units) that is expected to benefit from the synergies of the combination.

A cash-generating unit to which goodwill has been allocated is tested for impairment annually, or more frequently when there is an indication that the unit may be impaired. If the recoverable amount of the cash-generating unit is less than its carrying amount, the impairment loss is allocated first to reduce the carrying amount of any goodwill allocated to the unit and then to the other assets of the unit pro rata based on the carrying amount of each asset in the unit. Any impairment loss for goodwill is recognised directly in profit or loss. An impairment loss recognised for goodwill is not reversed in subsequent periods.

On disposal of the relevant cash-generating unit, the attributable amount of goodwill is included in the determination of the profit or loss on disposal.

#### 3 BASIS OF PREPARATION

#### 3.1 Statement of compliance

The Companies Ordinance, 1984 was repealed by enactment of the Companies Act, 2017 (the Act) on May 30, 2017. Securities & Exchange Commission of Pakistan (SECP) vide its Circular No. 17 of 2017 has communicated its decision that the companies whose financial year closes on or before June 30, 2017 shall prepare their financial statements in accordance with the provisions of the repealed Companies Ordinance, 1984. In continuation to the above mentioned circular, SECP in view of the difficulties faced by the companies to comply with the provisions of the Act, has advised vide Circular No. 23 of 2017 that the companies whose financial year closes on or before December 31, 2017 shall prepare their financial statements in accordance with the provisions of the repealed Companies Ordinance, 1984. Furthermore, the Institute of Chartered Accountants of Pakistan (ICAP) has obtained clarification from the SECP in this regard, as per which the preparation of financial statements in accordance with the repealed Companies Ordinance, 1984 covers interim financial statements of the companies for the period ending on or before December 31, 2017.

These consolidated financial statements have been prepared in accordance with the Approved Accounting Standards as applicable in Pakistan. Approved Accounting Standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB) and Islamic Financial Accounting Standards (IFAS) issued by ICAP as are notified under the Companies Ordinance, 1984, provisions of and directives issued under the Companies Ordinance, 1984 or directives issued there under differ with the requirements of IFRS and IFAS, the requirements of the Companies Ordinance, 1984 and said directives shall prevail.

## 3.2 Accounting convention

These consolidated financial statements have been prepared on the historical cost basis except for the following items, which are measured on an alternative basis on each reporting date.

#### **Items**

Available for sale investment Net defined benefit liability Property, plant and equipment Monetary Liabilities

#### **Measurement basis**

Fair value Present value of the defined benefit obligation Revalued amounts Spot exchange rate

In these consolidated financial statements, except for the consolidated statement of cash flows, all the transactions have been accounted for on an accrual basis.

#### 3.3 Functional and presentation currency

These consolidated financial statements are presented in Pakistani Rupees which is also the Group's functional currency. All amounts have been rounded to the nearest thousand, unless otherwise stated.

# NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2017

#### 3.4 Standards, Amendments and Interpretations to Approved Accounting Standards

#### 3.4.1 Standards, amendments and interpretations to the published standards that are relevant to the Group and adopted in the current year

The Group has adopted the following new standards, amendments to published standards and interpretations of IFRSs which became effective during the current year.

Amendments	Effective Date
IAS 7 - Disclosure Initiative (Amendments to IAS 7)	January 1, 2017
IAS 12 - Recognition of Deferred Tax Assets for Unrealized	
Losses (Amendments to IAS 12)	January 1, 2017
IFRS 12 - Annual Improvements to IFRS 2014-2016	January 1, 2017

Adoption of the above revisions, amendments and interpretations of the standards have no significant effect on the amounts for the year ended December 31, 2017 and 2016.

#### 3.4.2 Standards, amendments and interpretations to the published standards that are relevant but not yet effective and not early adopted by the Group

The following new standards, amendments to published standards and interpretations would be effective from the dates mentioned below against the respective standard or interpretation.

Standards and amendments	Effective date (Annual periods
	beginning on or after)
IFRS 10 and IAS 28 - Sale or Contribution of Assets between	
an Investor and its Associate or Joint Venture	
(Amendments to IFRS 10 and IAS 28)	Postponed
IFRS 2 - Classification and Measurement of Share-based	
Payment Transaction (Amendments to IFRS 2)	January 1, 2018
IFRS 1 and IAS 28 - Annual Improvements to IFRSs 2014-2016	January 1, 2018
IAS 40 - Transfers of Investment Property (Amendments to IAS 40)	January 1, 2018
IFRS 15 - Revenue from Contracts with Customers	July 1, 2018
IFRS 9 - Financial Instruments	July 1, 2018
IAS 28 - Long-term Interests in Associates and Joint Ventures	-
(Amendments to IAS 28)	January 1, 2019
IFRS 9 - Prepayment Features with Negative Compensation	•
(Amendments to IFRS 9)	January 1, 2019
Annual Improvements to IFRSs 2015 - 2017 Cycle	January 1, 2019
Interpretation	
IFRIC 22 - Foreign Currency Transactions and Advance Consideration IFRIC 23 - Uncertainty over Income Tax Treatments	January 1, 2018 January 1, 2019

The Group is in the process of assessing the impact of these standards, amendments and interpretations to the published standards on the consolidated financial statements.

#### 3.4.3 Standards, amendments and interpretations to the published standards that are not yet notified by the SECP

Following new standards have been issued by the IASB which are yet to be notified by SECP for the purpose of applicability in Pakistan.

Standards	IASB effective date (Annual periods
	beginning on or after)
IFRS 14 - Regulatory Deferral Accounts	January 1, 2016
IFRS 16 - Leases	January 1, 2019
IFRS 17 - Insurance Contracts	January 1, 2021

FOR THE YEAR ENDED DECEMBER 31, 2017

### 4 CRITICAL ASSUMPTIONS, ESTIMATES AND MEASUREMENT UNCERTAINITY

The preparation of consolidated financial statements are in conformity with approved accounting standards, as applicable in Pakistan, requires management to make estimates, assumptions and use judgments that affect the application of accounting policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revision to accounting estimates are recognized in the period in which the estimates are revised, if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

Accounting policies in respect of judgments made by the management in the application of approved accounting standards, as applicable in Pakistan, that have significant effect on the consolidated financial statements, estimates and assumptions with significant risk of material adjustments in the future period are included in the following notes:

		Note
a)	Depreciation method, rates and useful life of operating fixed assets	5.1
b)	Revaluation of operating fixed assets	5.1.2
c)	Amortization method, rates and useful life of intangible assets	5.2
d)	Estimate of fair value of investments available for sale	5.3
e)	Impairment of financial assets	5.3
f)	Net realizable value of stock-in-trade	5.14
g)	Recoverable amount and impairment of non-financial assets	5.15
h)	Provisions and contingencies	5.18
i)	Provision for taxation	5.22
j)	Present value of defined benefit obligation	5.24

Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances.

### 5 SIGNIFICANT ACCOUNTING POLICIES

The significant accounting policies applied in the preparation of these consolidated financial statements are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated.

### 5.1 Property, plant and equipment

#### 5.1.1 Initial recognition

### (a) Operating fixed assets

An item of property, plant and equipment is initially recognized at cost.

Cost includes expenditure that is directly attributable to the acquisition of the asset. Operating fixed assets under construction are disclosed as capital work in progress (CWIP). The cost of self constructed asset includes the cost of materials, fixed labour and any other cost directly attributable to bring the asset into service for its intended use, including where applicable, the cost of dismantling and removing the items and restoring the site on which they are located, and borrowing costs on qualifying assets.

The assets which are available for intended use are capitalized as operating fixed assets. While assets under construction are capitalized to CWIP.

The Group accounts for operating fixed assets acquired under finance leases by recording the assets and the related liabilities. These amounts are determined at the inception of lease, on the basis of lower of fair value of the leased assets and the present value of minimum lease payments. Financial charges are allocated to the accounting period in a manner so as to provide a constant rate of charge on the outstanding liability.

FOR THE YEAR ENDED DECEMBER 31, 2017

### (b) Capital work-in-progress

CWIP is stated at cost less accumulated impairment losses, if any. All expenditure in connection with specific assets incurred during construction/installation period are carried to CWIP. These expenditures are transferred to operating fixed assets as and when these are available for intended use.

#### 5.1.2 Measurement subsequent to initial recognition

### (a) Carried using revaluation model

Following operating assets both owned and leased are subsequently measured under revaluation model (i.e. fair value at the date of revaluation less any subsequent accumulated depreciation and any subsequent accumulated impairment losses).

- Building on lease hold land;
- Tanks and pipelines;
- Dispensing pumps;
- Plant and machinery; and
- Electrical, mechanical and fire fighting equipment.

Fair value is determined by external professional valuers with sufficient regularity such that the carrying amount does not differ materially from that which would be determined using fair value at the balance sheet date.

### (b) Carried using cost model

Fixed assets other than those mentioned above are stated at cost less accumulated depreciation and accumulated impairment losses, if any.

### **Depreciation**

Depreciation on operating fixed assets is charged to consolidated profit and loss account by applying the straight-line method whereby the cost/revalued amount of operating fixed assets is charged-off over its remaining useful life. Same basis and estimates for depreciation are applied to owned assets and assets acquired under finance lease.

Depreciation is charged on straight line method from the month in which an asset is available for intended use, while no depreciation is charged from the month in which the asset is disposed-off. Depreciation is provided at the rates as disclosed in note 6.1.

Depreciation method, useful lives and residual values are reviewed at each reporting year and adjusted, if applicable. CWIP is not depreciated.

Maintenance and normal repairs are charged to the consolidated profit and loss account as and when incurred. Major renewals and improvements are capitalized and the assets so replaced, if any, are retired.

Gain and loss on disposal of operating fixed assets is included in the consolidated profit and loss account in the year of disposal.

### Surplus on revaluation of fixed assets

The surplus arising on revaluation of fixed assets is credited to the "Surplus on revaluation of fixed assets" shown below equity in the consolidated balance sheet. Accordingly, the Group has adopted the following accounting treatment of depreciation on revalued assets, keeping in view the requirement of SECP SRO 45(1)/2003 dated January 13, 2003:

- depreciation on assets which are revalued is determined with reference to the value assigned to such assets on revaluation and depreciation charge for the year is taken to the consolidated profit and loss account; and
- an amount equal to incremental depreciation for the year net of deferred taxation is transferred from "Surplus on revaluation of fixed assets account" to unappropriated profits through consolidated statement of changes in equity to record realization of surplus to the extent of the incremental depreciation charge for the year.

FOR THE YEAR ENDED DECEMBER 31, 2017

### **Borrowing cost**

Borrowing costs directly attributable to the acquisition, construction and production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale.

### 5.2 Intangible assets - computer software

These are recorded initially at cost and subsequently carried at cost less accumulated amortization and accumulated impairment losses, if any.

Intangible assets having finite useful lives are stated at cost less accumulated amortization and accumulated impairment losses, if any. Such intangible assets are amortized over their estimated useful lives using the straight line method.

Amortization on addition and deletion of intangible assets is charged in proportion to the period of use. The useful life and amortization method is reviewed and adjusted, if appropriate, at the balance sheet date. Intangible assets having indefinite useful life are not amortized and stated at cost less impairment losses, if any.

#### 5.3 Financial instruments

### Recognition and initial measurement

Financial assets and financial liabilities are recognized when the Group becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction cost that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of financial assets or financial liabilities, as appropriate, on initial recognition.

Regular purchases and sales of financial assets are recognized on the trade date i.e. the date on which the Group commits to purchase or sell the asset.

### Classification and subsequent measurement of financial assets

For the purpose of classification and subsequent measurement of financial assets, other than those designated and effective as hedging instruments, are classified into the following categories upon initial recognition:

- loans and receivables; and
- available for sale.

#### Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. After initial recognition, these are measured at amortized cost using the effective interest method, less provision for impairment. Discounting is omitted where the effect of discounting is immaterial. The loan and receivables include trade debts, advances, deposits, markup or profit accrued, other receivables and cash and bank balances.

## Available for sale

Available for sale (AFS) financial assets are non-derivatives that are either designated as AFS or are not classified as (a) loans and receivables, (b) held-to-maturity investments or (c) financial assets at fair value through profit or loss.

Listed equity securities held by the Group that are traded in an active market are classified as AFS and are stated at fair value at the end of each reporting period. The Group also have investments in unlisted shares that are not traded in an active market but that are also classified as AFS financial assets and stated at fair value at the end of each reporting period. Changes in the carrying amount of AFS monetary financial assets relating to changes in market rate of the equity securities and dividends on AFS equity investments are recognized in consolidated profit or loss account. Other changes in the carrying amount of AFS financial assets are recognized in consolidated other comprehensive income and accumulated under the heading of fair value reserve. When the investment is disposed-off or is determined to be impaired, the cumulative gain or loss previously recognized in consolidated comprehensive income is reclassified to consolidated profit and loss account.

FOR THE YEAR ENDED DECEMBER 31, 2017

Dividends on AFS equity instruments are recognized in consolidated profit and loss account when the Group's right to receive the dividends is established.

AFS equity investments that do not have a quoted market price in an active market and whose fair value cannot be reliably measured and derivatives that are linked to and must be settled by delivery of such unquoted equity investments are measured at cost less any identified impairment losses at the end of each reporting period.

### Impairment of financial assets

Financial assets are assessed for indicators of impairment at the end of each reporting period. Financial assets are considered to be impaired when there is objective evidence that, as a result of one or more events that occurred after the initial recognition of the financial asset, the estimated future cash flows of the investment have been affected.

For AFS equity investments, a significant or prolonged decline in the fair value of the security below its cost is considered to be objective evidence of impairment.

For all other financial assets, objective evidence of impairment could include:

- significant financial difficulty of the issuer or counterparty; or
- · breach of contract, such as a default or delinquency in interest or principal payments; or
- it becoming probable that the borrower will enter bankruptcy or financial re-organization; or
- the disappearance of an active market for that financial asset because of financial difficulties.

For certain categories of financial assets, such as trade receivables, assets are assessed for impairment on a collective basis even if they were assessed not to be impaired individually. Objective evidence of impairment for a portfolio of receivables could include the Group's past experience of collecting payments, an increase in the number of delayed payments in the portfolio past the average credit period, as well as observable changes in national or local economic conditions that correlate with default on receivables.

For financial assets carried at amortized cost, the amount of the impairment loss recognized is the difference between the asset's carrying amount and the present value of estimated future cash flows, discounted at the financial asset's original effective interest rate.

For financial assets that are carried at cost, the amount of the impairment loss is measured as the difference between the asset's carrying amount and the present value of the estimated future cash flows discounted at the current market rate of return for a similar financial asset. Such impairment loss will not be reversed in subsequent periods.

The carrying amount of the financial asset is reduced by the impairment loss directly for all financial assets with the exception of trade receivables, where the carrying amount is reduced through the use of an allowance account. When a trade receivable is considered uncollectible, it is written-off against the allowance account. Subsequent recoveries of amounts previously written-off are credited against the allowance account. Changes in the carrying amount of the allowance account are recognized in consolidated profit and loss account.

When an AFS financial asset is considered to be impaired, cumulative gains or losses previously recognized in other comprehensive income are reclassified to profit or loss in the period.

For financial assets measured at amortized cost, if, in a subsequent period, the amount of the impairment loss decreases and the decrease can be related objectively to an event occurring after the impairment was recognized, the previously recognized impairment loss is reversed through consolidated profit and loss account to the extent that the carrying amount of the investment at the date the impairment is reversed does not exceed what the amortized cost would have been had the impairment not been recognized.

In respect of AFS equity securities, impairment losses previously recognized in consolidated profit and loss account are not reversed through consolidated profit and loss account. Any increase in fair value subsequent to an impairment loss is recognized in other comprehensive income. In respect of AFS debt securities, impairment losses are subsequently reversed through consolidated profit and loss account if an increase in the fair value of the investment can be objectively related to an event occurring after the recognition of the impairment loss.

FOR THE YEAR ENDED DECEMBER 31, 2017

## Derecognition of financial assets

The Group derecognizes a financial assets when the contractual rights to the cash flows from the assets expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party. If the Group neither transfers nor retains substantially all the risks and rewards of ownership and continues to control the transferred assets, the Group recognizes its retained interest in the asset and an associated liability for amounts it may have to pay. If the Group retains substantially all the risks and rewards of ownership of a transferred financial asset the Group continues to recognize the financial asset and also recognizes a collateralized borrowing for the proceeds received.

On derecognition of a financial assets in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognized in consolidated other comprehensive income and accumulated in equity is recognized in consolidated profit and loss account. On derecognition of financial asset other than in its entirety (e.g. when the Group retains an option to re-purchase part of a transferred asset), the Group allocates the previous carrying amount of the financial asset between the part it continue to recognize under continuing involvement, and the part it no longer recognizes on the basis of the relative fair

part of a transferred asset), the Group allocates the previous carrying amount of the financial asset between the part it continue to recognize under continuing involvement, and the part it no longer recognizes on the basis of the relative fair values of those parts on the date of the transfer. The difference between the carrying amount allocated to the part that is no longer recognized and the sum of the consideration received for the part no longer recognized and any cumulative gain or loss allocated to it that had been recognized in consolidated other comprehensive income is allocated between the part that continues to be recognized and the part that is no longer recognized on the basis of the relative fair values of those parts.

### Classification and subsequent measurement of financial liabilities

Financial liabilities are measured subsequently at amortized cost using the effective interest method. The effective interest method is a method of calculating the amortized cost of a financial liability and of allocating interest expense over the relevant period. All interest-related charges, if applicable, changes in an instrument's fair value that are reported in consolidated profit and loss account are included within finance costs.

### Derecognition of financial liabilities

The Group derecognizes financial liabilities when, and only when, the Group's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognized and the consideration paid and payable is recognized in consolidated profit and loss account.

### 5.4 Off setting of financial assets and financial liabilities

Financial assets and liabilities are off-set and the net amount is reported in the consolidated balance sheet if the Group has a legally enforceable right to off-set the transactions and also intends either to settle on a net basis or to realize the asset and settle the liability simultaneously.

#### 5.5 Classification as debt or equity

Debt and equity instruments issued by the Group are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangement and the definition of a financial liability and equity instrument.

### 5.6 Equity instrument

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Group are recognized at the proceeds received. Transaction costs directly attributable to the issue of ordinary share are recognized as deduction from equity.

### 5.7 Share premium reserves

Share premium is recorded on issue of shares in accordance with the requirements of section 83 of the Companies Act, 2017 and Rule 5 of the Companies (Issue of Capital) Rules, 1996 amendment pursuant of S.R.O 34 (I)/2016 dated 19th January 2016. The premium is available for use as per section 81 of the Companies Act, 2017.

FOR THE YEAR ENDED DECEMBER 31, 2017

#### 5.8 Dividend distribution

Final dividend distribution to the Group's shareholders is recognized as a liability in the consolidated balance sheet in the period in which the dividends are approved, while interim dividend distributions are recognized in the period in which the dividends are declared by the Board of Directors. However, if these are approved after the reporting period but before the consolidated financial statements are authorized for issue, they are disclosed in the notes to the consolidated financial statements.

### 5.9 Earnings per share

The Group presents basic and diluted earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Group by the weighted average number of ordinary shares outstanding during the year. Diluted EPS is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding for the effects of all dilutive potential ordinary shares.

#### 5.10 Investment in associate

An associate is an entity over which the Group has significant influence and that is neither a subsidiary nor an interest in a joint venture. Significant influence is the power to participate in the financial and operating policy decisions of the investee but also neither has control nor joint control over those policies.

When necessary the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with IAS-36 'Impairment of Assets' as a single asset by comparing its recoverable amount (higher of value in use and fair value less cost of disposal) with its carrying amount, any impairment loss recognized forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognized in accordance with IAS-36 to the extent that the recoverable amount of the investment subsequently increases.

When the Group transacts with an associate gain and loss resulting from the transactions with the associate is recognized in the Group's consolidated financial statements only to the extent of interests in the associate that are not related to the Group.

#### 5.11 Trade and other payables

Trade and other payables are recognized initially at fair value and subsequently measured at amortized cost, using the effective interest method. Exchange gains and losses arising on translation in respect of liabilities in foreign currency are added to the carrying amount of the respective liabilities.

### 5.12 Trade debts and other receivables

Trade debts and other receivables are recognized initially at invoice value, which approximates fair value, and subsequently measured at amortized cost using the effective interest method, less provision for impairment. A provision for impairment of trade debts and other receivables is established when there is objective evidence that the Group will not be able to collect all the amounts due according to the original terms of the receivable. Significant financial difficulties of the debtors, probability that the debtor will enter bankruptcy and default or delinquency in payments are considered indicators that the trade debt is impaired. The amount of provision is charged to consolidated profit and loss account. Trade debts and other receivables considered irrecoverable are written-off.

Exchange gains and losses arising on translation in respect of trade debts and other receivables in foreign currency are added to the carrying amount of the respective receivables.

### 5.13 Advance and deposits

These are stated at cost less provision for doubtful balances, if any. Deposits represent security deposits from dealers by virtue of agreement and are interest free. These are repayable on cancellation on dealership contract with dealers.

#### 5.14 Stock-in-trade

Stock-in-trade is valued at the lower of cost and net realizable value.

Cost is determined as follows:

- Stock-in-transit is valued at cost comprising invoice value plus other charges incurred thereon.
- The cost of stock in trade is determined on moving weighted average basis.

FOR THE YEAR ENDED DECEMBER 31, 2017

Provision is made for obsolete/slow moving stocks where necessary and recognized in the consolidated profit and loss account. Net realizable value represents the estimated selling price in the ordinary course of business less estimated costs necessary in order to make the sale.

### 5.15 Impairment of non financial assets

The carrying amounts of non financial assets, are assessed at each reporting date to ascertain whether there is any indication of impairment. If any such indication exists then the asset's recoverable amount is estimated. An impairment loss is recognized, as an expense in the consolidated profit and loss account, for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less cost to sell and value in use.

Value in use is ascertained through discounting of the estimated future cash flows using a discount rate that reflects current market assessments of the time value of money and the risk specific to the assets. For the purpose of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash generating units).

An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined if no impairment loss had been recognized.

### 5.16 Term deposit receipts (TDRs)

These represent placement in TDRs with financial institution having tenure of one year.

#### 5.17 Cash and cash equivalents

Cash and cash equivalents are carried in the consolidated balance sheet at cost. For the purpose of the consolidated statement of cash flows, cash and cash equivalents include cash in hand, demand deposit, bank balances, short term borrowings and other items of current assets and current liabilities which qualify as cash equivalents.

#### 5.18 Provisions and contingent liabilities

Provisions are recognized when the Group has a present, legal or constructive obligation as a result of past events, it is probable that an outflow of resources will be required to settle the obligation and a reliable estimate of the amount can be made. Provisions are reviewed at each balance sheet date and adjusted to reflect the current best estimate.

A contingent liability is a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Group, or a present obligation that arises from past events but is not recognized because it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation or the amount of the obligation cannot be measured with sufficient reliability. Contingent liabilities are only disclosed and not recognized as liability in the consolidated balance sheet.

### 5.19 Commitments

Commitments are disclosed in the consolidated financial statements at committed amount.

#### 5.20 Leases

## Finance leases

Leases in terms of which the Group has substantially all the risks and rewards of ownership are classified as finance leases. Assets obtained under finance lease are accounted for in accordance with policy stated in note 5.1.

The related rental obligations, net of finance costs are classified as current and long term depending upon the timing of the payment.

Each lease payment is allocated between the liability and finance cost so as to achieve a constant rate on the balance outstanding. The interest element of the rental is charged to consolidated profit and loss account over the lease term.

FOR THE YEAR ENDED DECEMBER 31, 2017

### Operating leases

Leases where a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases. Contingent rentals arising under operating leases are recognized as an expense in the period in which they are incurred. Payments made under operating leases (net of any incentives received from the lessor) are charged to the consolidated profit and loss account on a straight-line basis over the period of lease. In the event lease incentives are received to enter into operating leases, such incentives are recognized as a liability. The aggregate benefit of incentives is recognized as a reduction of rental expense on a straight line basis except where another systematic basis is more representative of the time pattern in which economic benefit from the leased assets are consumed.

### *Ijarah*

Leased assets which are obtained under Ijarah agreement are not recognized in the Group's consolidated balance sheet and are treated as operating lease based on IFAS 2 issued by the ICAP and notified by SECP vide S.R.O. 43(1) / 2007 dated 22 May 2007. Ujrah payments made under an Ijarah are charged to the consolidated profit and loss account on a straight line basis over the Ijarah term unless another systematic basis is representative of time pattern of the user's benefit even if the payment are not on that basis.

### 5.21 Foreign currency translations

Monetary assets and liabilities in foreign currencies are translated into Pakistani Rupees at the rates of exchange prevailing at the balance sheet date. Transactions denominated in foreign currencies are converted into Pakistani Rupees at the rates of exchange prevailing at the transaction date. Exchange gains or losses are taken to the consolidated profit and loss account. At the end of each reporting period, monetary amount denominated in foreign currencies are re-translated at the rates prevailing at that date.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates as at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined.

### 5.22 Taxation

Taxation for the year comprises current and deferred tax. Taxation is recognized in the consolidated profit and loss account except to the extent that it relates to items recognized outside consolidated profit and loss account (whether in consolidated other comprehensive income or directly in equity), if any, in which case the tax amounts are recognized outside consolidated profit and loss account.

### - Current

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the balance sheet date, and any adjustments to tax payable in respect of prior years.

#### - Deferred

Deferred tax is provided for using the consolidated balance sheet method providing the temporary differences between the carrying amount of assets and liabilities for financial reporting purposes and the amount used for taxation purposes. The amount of deferred tax provided is based on the expected manner of realization or settlement of the carrying amount of assets and liabilities using tax rates enacted at the balance sheet date. Deferred tax asset is recognized only to the extent that it is probable that the future taxable profits will be available and credits can be utilized.

Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse, based on the tax rates that have been enacted. The Group takes into account the current income tax laws and decisions taken by the taxation authorities.

Deferred tax is charged or credited in the consolidated profit and loss account, except in the case of items credited or charged to equity or statement of other comprehensive income, in which case it is included in equity or statement of other comprehensive income as the case may be.

FOR THE YEAR ENDED DECEMBER 31, 2017

### 5.23 Revenue recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Group and the revenue can be measured reliably. Revenue is measured at the fair value of consideration received or receivable on the following basis:

### Operating revenue

- Sales are recorded when significant risks and rewards of ownership of the goods have passed to the customers which coincides with dispatch of goods to customers.
- Non-fuel retail income and other revenue (including license fee) is recognized on an accrual basis.
- Handling, storage and other services income is recognized when the services have been rendered.

#### Other income

- Dividend income is recognized when the Group's right to receive the dividend is established.
- Return on bank deposits is recognized when it is probable that the economic benefits will flow to the entity and the amount of income can be measured reliably. Interest income is accrued on a timely basis by reference to the principal outstanding and at the effective interest rate applicable.
- Rental income from operating leases is recognized on a straight line basis over the terms of the relevant lease. Initial direct cost incurred in negotiating and arranging an operating lease are added to the carrying amounts of the leased assets and recognized on a straight line basis over the leased term.

#### 5.24 Retirement and other service benefits

### Unfunded gratuity scheme

The Group operates an unapproved and unfunded gratuity scheme covering all its permanent employees who have completed the qualifying period under the scheme. The scheme is administered by the trustees and contribution therein are made in accordance with actuarial recommendations.

The valuation in this regard is carried using the Projected Unit Credit Method with actuarial valuation being carried out at the end of each annual reporting period. Remeasurement of the defined benefit liability, which comprises of actuarial gain and losses are recognized in the comprehensive income based on actuarial gain and losses.

The Group determine the net interest expense / (income) on the net defined benefit liability / (asset) for the year by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual year to the net defined benefit liability / (asset), taking into account and change in the net defined benefit liability / (asset) during the year as result of contribution and benefit payments. Net interest expense, current service cost and past service cost related to defined benefit plans are recognized in the consolidated profit and loss account.

#### Contributory provident fund

The Group operates an approved contributory provident fund for all its permanent employees. The contribution to the fund is made by the Group as well as the employees at the rate of 5.72% of the basic salary.

### 5.25 Operating segments

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision-maker. The chief operating decision-maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as management that makes strategic decisions. The management has determined that the Group has a single reportable segment as the Board of Directors view the Group's operations as one reportable segment.

#### 5.26 Related party transactions

All transactions with related parties are carried out by the Group at arm's length price using the comparable uncontrolled valuation method.

2016

2017

Note

# NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

6 PROPERTY, PLANT AND EQUIPMENT Operating fixed assets Capital work-in-progress	AND EQUIE	PMENT													-	6.1	9,869,027 3,811,322 13,680,349		5,834,477 3,589,787 9,424,264
6.1 Operating fixed assets	só.														,				
	Land lease hold	Build lease ho *Office and depots building	Building on  lease hold land Office Pump I depots building	Tanks and pipelines	Dispensing pumps	Owned assets  Plant and machinery e	Electrical, I mechanical and fire fighting equipment	Furniture, office equipment and other assets	Vehicles Tank lorries	Aotor	Computer	Pump T Duilding	Tanks and Di pipelines	Dispensing Pl pumps m	Leas Ell Ell me Plant and a machinery fi	Leased assets Electrical, mechanical and fire fighting	Vehicles Tank lorries	fotor	Total operating fixed assets
At January 1, 2017 Cost / revalued amount Accumulated depreciation Net book value	651,498		1,360,952 (144,557) 1,216,395	764,904 (60,462) 704,442	325,888 (50,228) 275,660	81,231 (8,476) 72,755	594,001 (95,457) 498,544	142,943 (62,158) 80,785	16,247 (2,118) 14,129	57,871 (9,766) 48,105	52,811 (33,735) 19,076	285,399 (74,627) 210,772	208,596 (47,545) (161,051	635,116 (165,157) 469,959	205,322 (35,326) 169,996	44,777 (7,767) 37,010	255,579 (15,898) 239,681	61,493 (17,263) 44,230	6,794,898 (960,421) 5,834,477
Year ended December 31, 2017 Opening net book value Addition / transfer from CWIP Revaluation	651,498 857,520	920,389 1,608,596	1,216,395 226,179	704,442 1,358,026	275,660 53,182	72,755	498,544	80,785	14,129 309,242	48,105 75,129	19,076 16,949	210,772	161,051	469,959	169,996	37,010 20,070	239,681 174,919	44,230	5,834,477 5,367,362
<b>Disposals</b> Cost Accumulated depreciation									(126,897)	(69,459) 4,151			1 1					(1,269)	(197,625)
Discontinued Operations*** Cost	(619,941)	T T		1	1	1 1	1 1	(3,938)	(126,897)	(65,308)	1 1	1 1	1 1	1 1	1	1 1	1 1	1	(631,044)
Accumulated trepreciation  Depreciation charge  Residual Value	(619,941)	(64,163)	(81,277)	- (48,487)	- (26,972)	(5,364)	. (72,014)	(3,499) (22,276)	- (6,238)	(6,156)	(10,293)	. (19,755)	. (13,783)	- (65,337)	- (12,219)	(2,540)	(35,638)	(10,692)	(629,596) (511,011)
Closing net book value	889,077	2,464,822	1,361,297	2,013,981	301,870	145,770	981,044	81,944	190,236	37,807	25,732	191,017	147,268	404,622	157,777	54,540	378,962	41,261	9,869,027
At December 31, 2017 Cost / revalued amount Accumulated depreciation Net book value	889,077	2,658,866 (194,044) 2,464,822	1,587,131 (225,834) 1,361,297	2,122,930 (108,949) 2,013,981	379,070 (77,200) 301,870	159,610 1 (13,840) ( 145,770	1,148,515 (167,471) 981,044	165,939 (83,995) 81,944	198,592 (8,356) 190,236	56,376 (18,569) 37,807	69,760 (44,028) 25,732	285,399 (94,382) 191,017	208,596 (61,328) (147,268	635,116 (230,494) 404,622	205,322 (47,545) (157,777	64,847 (10,307) 54,540	430,498 (51,536) 378,962	67,947 1 (26,686) (1 41,261	11,333,591 (1,464,564) 9,869,027
Depreciation rate - %	,	5	5	5	6.67	5	10	20	10	20	33.33	ũ	5	6.67	ũ	10	10	20	
At January 1, 2016 Cost Trevalued amount Accumulated depreciation Net book value		969,929 (70,312) 899,617	1,020,617 (76,143) 944,474	579,307 (30,113) 549,194	303,771 (27,125) 276,646	52,311 (3,444) 48,867	426,135 (37,316) 388,819	73,320 (50,884) 22,436		10,448 (6,778) 3,670	34,463 (24,360) 10,103	277,873 (55,040) 222,833	208,596 (33,766) ( 174,830	600,076 (100,748) 499,328	168,002 (24,318) 143,684	39,592 (6,464) 33,128	12,230 (9,275) 2,955	11,739	4,788,409 (567,825) 4,220,584
Year ended December 31, 2016 Opening net book value Addition / transfer from CWIP Revaluation Disnosale / transfers	651,498	899,617 80,341	944,474 340,335	549,194 185,597	276,646 22,117	48,867 28,920	388,819 167,866	22,436 69,623	16,247	3,670	10,103	222,833 7,526	174,830	499,328 35,040	143,684 37,320	33,128 5,185	2,955 297,213	52,819	4,220,584
Cost Accumulated depreciation										(3,207)	(60)						(53,864)	(3,065)	(60,196)
Depreciation charge for the year Residual Value		(59,569)	(68,414)	(30,349)	(23,103)	(5,032)	(58,141)	(11,274)	(2,118)	(5,521)	(9,425)	. (19,587)	(13,779)	(64,409)	(11,008)	(1,303)	(7,521)	(8,589)	(399,142)
Closing net book value	651,498	920,389	1,216,395	704,442	275,660	72,755	498,544	80,785	14,129	48,105	19,076	210,772	161,051	469,959	169,996	37,010	239,681	44,230	5,834,477
At December 31, 2016 Cost / revalued amount Accumulated depreciation Net book value	651,498	1,050,270 (129,881) 920,389	1,360,952 (144,557) 1,216,395	764,904 (60,462) 704,442	325,888 (50,228) 275,660	81,231 (8,476) 72,755	594,001 (95,457) 498,544	142,943 (62,158) 80,785	16,247 (2,118) 14,129	57,871 (9,766) 48,105	52,811 (33,735) 19,076	285,399 (74,627) 210,772	208,596 (47,545) ( 161,051	635,116 (165,157) 469,959	205,322 (35,326) 169,996	44,777 (7,767) 37,010	255,579 (15,898) 239,681	61,493 (17,263) 44,230	6,794,898 (960,421) 5,834,477
Depreciation rate - %	1	ũ	ũ	īΟ	6.67	ũ	10	20	20	20	33.33	29	õ	6.67	ũ	10	20	20	
* Running finance facility from Summit Bank Limited is secured on office building for the value of Rs. 500 million (2016: Rs. 500 million).	nmit Bank Li	mited is sec-	ured on offic	e building fo	rr the value σ	f Rs. 500 mil	llion (2016:	Rs. 500 mills	ion).										

<sup>\*</sup> Running finance facility from Summit Bank Limited is secured on office building for the value of Rs. 500 million (2016: Rs. 500 million

<sup>\*\*</sup> This relates to operating fixed assets of subsidiary company, disposed off during the year.

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

1,066

3,589,787

		Note	2017	2016
<b>6.2</b>	Capital work-in-progress			
	Office building		1,505,203	1,601,993
	Tanks and pipelines		697,086	651,247
	Pump building		435,325	250,137
	Electrical, mechanical and fire fighting equipment		304,894	475,424
	Tank lorries		260,357	-
	Advances to contractors		232,592	203,263
	Dispensing pumps		160,087	96,357
	Furniture, office equipment and other assets		155,567	108,948
	Plant and machinery		25,697	22,319
	Borrowing cost capitalized	6.3	22,035	123,214
	Computer auxiliaries		12,479	7,045
	Other ancillary cost		-	4,587
	Advance to Port Qasim Authority		-	44,187

**6.3** During the year additions amounting to Rs. 5,693.17 million (2016: 3,599.19 million) have been made in capital workin-progress. This also includes borrowing cost capitalized during the year at rates ranging from 7.45% - 9.15% (2016: 7.36% - 9.59%).

Note **2017** 2016

3,811,322

64

**6.4** This include amount related to discontinued operations which are as follows;

Opening balance	115,376	-
Additions during the year Transferred to operating assets	2,073,221 (11,103)	115,376
Transferred to operating assets	2,062,118	115,376
Assets of subsidiary disposed off	(2,177,494)	
Closing balance		115,376

6.5 Due to large number of dealers, it is impracticable to disclose the name of each person having possession of operating fixed assets, as required under Paragraph 5 of Part I of the 4th Schedule to the Companies Ordinance, 1984.

Operating fixed assets held by dealers of retail outlets of the Holding Company are tanks and pipelines, dispensing pumps, plant and machinery, electrical, mechanical and fire fighting equipments. These assets are not in possession of the Holding Company as these have been provided to dealers of retail outlets to facilitate them to promote and sell the Holding Company's products.

#### 6.6 Change in accounting estimates

Lease-hold improvements

In accordance with its policy, the Holding Company reviews the estimated useful lives of its operating fixed assets on an ongoing basis. This review indicated that the actual lives of tank lorries were more than the estimated useful lives used for depreciation purposes in the Holding Company's consolidated financial statements. As a result, effective January 01, 2017, the Holding Company changed its estimates of the useful lives of its tank lorries to better reflect the estimated periods during which these assets will remain in service. Due to change in estimated useful lives the depreciation rate has been revised from 20% to 10%.

Effect of the change in estimate on depreciation expense and profit for the year is shown below:

	Based at previous rate		(Decreased) /increased by
Change in depreciation expense Change in profit for the year	83,752	41,876	(41,876) 41,876

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

- 6.7 In 2012, the Holding Company carried out revaluation of petrol pumps through an independent valuer. Revalued amount of assets was Rs. 1,172 million, resulting in surplus (net of deferred tax) amount to Rs. 387 million. Further, during 2015 the Holding Company carried out revaluation of depots and petrol pumps through an independent valuer. Revalued amount of assets was Rs. 4,154 million, resulting in surplus (net of deferred tax) amounting to Rs. 1,006 million.
- 6.8 Had there been no revaluation, the written down value of the following assets in the consolidated balance sheet would have been as follows:

	Cost	Accumulated	Written	down value
		depreciation	2017	2016
Owned Assets			_	
Building on lease hold land:				
- Pump building	880,921	197,677	683,244	727,290
- Dispensing units	61,613	15,275	46,338	50,448
Plant and machinery	19,767	5,345	14,422	15,410
Tanks and pipelines	312,423	50,019	262,404	278,025
Electrical mechanical and				
fire fighting equipment	224,202	67,699	156,503	178,923
Leased Assets				
Pump building	166,399	83,331	83,068	91,388
Dispensing units	137,419	87,400	50,019	59,185
Plant and machinery	66,850	32,637	34,213	37,556
Tanks and pipelines	90,260	48,011	42,249	46,762
Electrical mechanical and				
fire fighting equipment	14,351	6,634	7,717	9,152
	1,974,205	594,028	1,380,177	1,494,139

**6.9** The level of hierarchy for the fair value disclosed fall in level 3 i.e., inputs other than quoted prices included within level 3 that are unobservable either directly or indirectly.

		Note	2017	2016
6.10	The depreciation charged for the year has been allocated as follows:			
	Distribution and marketing expenses Administrative expenses	33 34	$\frac{486,087}{24,924}\\ \hline 511,011$	$ \begin{array}{r} 373,786 \\     \underline{25,356} \\     399,142 \end{array} $

6.11 During the year written down value of operating fixed assets that have been disposed-off amount to Rs.192.2 million (2016: Rs. 53.65 million). Details of operating fixed assets disposed-off with WDV above Rs. 50,000 are given below:

		Accumulate	ed Net book	Sale	Gain /	Particulars of	Mode of
Туре	Cost	depreciation	on value	proceeds	(loss)	buyers	disposal
Motor cars							
	25,205	1,721	23,484	23,000	(484)	Mumtaz Hasan Khan - Chairman	As per the Holding Company's policy
	22,238	-	22,238	22,384	146	Mumtaz Hasan Khan - Chairman	As per the Holding Company's policy
	19,281	1,380	17,901	15,750	(2,151)	Mumtaz Hasan Khan - Chairman	As per the Holding Company's policy
	814	-	814	964	150	Mumtaz Hasan Khan - Chairman	As per the Holding Company's policy
	102	5	97	402	305	Sheraz Ahmed - Employee	As per the Holding Company's policy
	102	5	97	402	305	Muhammad Umer - Employee	As per the Holding Company's policy
	102	5	97	402	305	Nousheen Nabeel - Employee	As per the Holding Company's policy
	99	8	91	394	303	Ali Raza - Employee	As per the Holding Company's policy
	99	8	91	394	303	Tillah Khan - Employee	As per the Holding Company's policy
	99	8	91	394	303	Shumail - Employee	As per the Holding Company's policy
	99	8	91	394	303	Farooq Memon - Employee	As per the Holding Company's policy
	99	10	89	710	621	Fawaz Fasih - Employee	As per the Holding Company's policy
	99	11	88	394	306	Zubair Ahmed Khan - Employee	As per the Holding Company's policy
	68,438	3,169	65,269	65,984	715		

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

	Гуре	Cost	depreciation	Net book value	Sale proceeds	Gain	Particulars of buyers	Mod disp	osal
7	Tank Lori	ries							
		10,575	-	10,575	12,212	1,637	Meezan Bank Limited	Sale and operat	ing leaseback
		10,575	-	10,575	12,212	1,637	Meezan Bank Limited	Sale and operat	ing leaseback
		10,575	-	10,575	12,212	1,637	Meezan Bank Limited	Sale and operat	ing leaseback
		10,575	-	10,575	12,212	1,637	Meezan Bank Limited	Sale and operat	_
		10,575	-	10,575	12,212	1,637	Meezan Bank Limited	Sale and operat	_
		10,575	-	10,575	12,212	1,637	Meezan Bank Limited	Sale and operat	_
		10,575	-	10,575	12,212	1,637	Meezan Bank Limited	Sale and operat	_
		10,575	-	10,575	12,212	1,637	Meezan Bank Limited Meezan Bank Limited	Sale and operat	
		10,575	-	10,575	12,212	1,637	Meezan Bank Limited	Sale and operat	_
		10,575 10,575	-	10,575 10,575	12,312 12,312	1,737 1,737	Meezan Bank Limited	Sale and operat Sale and operat	_
		10,575		10,575	12,312	1,737	Meezan Bank Limited  Meezan Bank Limited	Sale and operat	_
		126,900		126,900	146,844	19,944	Meczan Dank Elimited	baic and operat	ing reaseback
2	2017	195,338		192,169	212,828	20,659			
2	2016	57,073	3,433	53,640	64,362	10,722			
							Note	2017	201
NT	ANGIB	LE ASSE	$\mathbf{T}$						
(	Comput	er							
	_		1	0.1					
			beginning o				0.4	-	1,55
			ge for the ye				34 7.1		(1,52
1	Net Door	varue at	the end of tl	ne year			7.1		
1	Net boo	k value							
(	Cost							8,299	8,29
		lated amo	rtization					(8,299)	(8,29
	Net book							=	
Ŧ	Rate of a	mortizati	on - %					33.33	33.
			VESTMEN	TS				3000	
							0.1	1 7 4 7	
			ociated com				8.1	1,745	
			l <b>e investme</b>		foir volvo		8.2	1,521,518	1,886,9
			Limited (qu Limited (un				8.3	1,521,518 375,000	1,000,9
1	iascui I	Cimilais	Lillinga (all	quoteu) - i	at Cost		0.0	1,898,263	1,886,9
1	Investn	ent in as	ssociated c	ompany					
9	2017		2016						
_		umber of		Uno	juoted				
	300,002			TTAC	LING (D	ivate) Limited	8.1.1	1,745	

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(Rupees in thousand)

2016

2017

8.1.2 Shareholders of the Holding Company in the Annual General Meeting held on April 28, 2017 authorized investment upto Rs. 300 million i.e. 30% of equity interest in the VAS LNG (Private) Limited. During the year investment made by the Holding Company in VAS LNG (Private) Limited amounted to Rs. 3 million (2016: Nil) representing 30% (2016: Nil) equity stake. The Company holds 0.3 million ordinary shares (2016: Nil) of Rs. 10 per share. Details of investment is as follows:

	2017	2010
Balance at the beginning of the year	-	-
Investment made during the year	3,000	-
Share of loss for the period	(1,255)	-
Balance at the end of the year	1,745	_
•		

**8.1.3** Summarized aggregated financial information of the Group's share in associated company is as follows:

				2017	2016
	Total accumulated losses			4,182	
	Total assets Total liabilities Advance against issue of shares  % share in net assets Total amount of net assets			$ \begin{array}{r} 6,904 \\ (63) \\ \hline (1,024) \\ \hline 5,817 \\ \hline 30\% \\ 1,745 \end{array} $	
0.9		Note	Cost	Unrealised gain	Carrying value
8.2	Investment in Pakistan Refinery Limited				
	December 31, 2017	8.2.1	1,172,772	348,746	1,521,518
	December 31, 2016		1,172,772	714,205	1,886,977

- **8.2.1** Investment in Pakistan Refinery Limited represents 13.72% (2016: 13.72%) equity stake which is 43.25 million shares (2016: 43.25 million shares).
- 8.3 Investment in Hascol Terminals Limited amounts to Rs. 375 million (2016: Rs. 75 million) representing 15% (2016: 62.5%) equity stake which amounts to 37.5 million shares (2016: 7.5 million shares) as at December 31, 2017. During the year, the Holding Company subscribed to 30 million right shares at Rs. 10 each. These shares are not quoted on an active market and have been carried at cost. Hascol Terminals Limited provides storage facilities for imported and locally produced petroleum and related products. Due to change in ownership structure, the Holding Company loss control of Hascol Terminal Limited and therefore it is no longer subsidiary.

	Note	2017	2016
9 LONG-TERM DEPOSITS			
Lease deposits Less: current portion of lease deposits  Deposits against:   - depots   - retail outlets   - others	13	133,888 (794) 133,094 107,144 67,164 24,135 198,443 331,537	133,462 (5,740) 127,722 107,144 47,993 6,773 161,910 289,632

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

		Note	2017	2016
10	STOCK-IN-TRADE			
	Raw and packing materials - lubricants		97,636	79,694
	Finished goods - fuels - lubricants	10.1	16,624,943 298,577 16,923,520	14,972,545 315,292 15,287,837
	Stock in transit - fuels - lubricants		$ \begin{array}{c c} 1,509,777 \\ 26,173 \\ 1,535,950 \\ 18,557,106 \end{array} $	1,110,137 - 1,110,137 16,477,668
10.1	Fuels include Rs. 3,620.17 million (2016: Rs. 1,725.56 million) of High S line fill necessary for the pipeline to operate.	peed Dies	sel which has been	maintained as
		Note	2017	2016
11	TRADE DEBTS			
	Considered good - secured - unsecured	11.1	3,658,244 7,859,974	2,142,536 5,728,745
	Considered doubtful		11,518,218 849	7,871,281 849
	Provision for impairment	11.2	11,519,067 (849) 11,518,218	7,872,130 (849) 7,871,281
11.1	These debts are secured by way of bank guarantees, letter of credits and	security o	leposits.	
		Note	2017	2016
11.2	Movement of provision for impairment			
	Balance at the beginning of the year Provision made during the year Balance at the end of the year		894 - 894	894 - 894
12	ADVANCES - considered good, unsecured			
	To employees - against expenses - against salaries Leasing companies Advance against purchase of shares Suppliers	12.1	46,023 63,755 60,721 10,866 181,365	1,716 13,348 2,203 - 27,338 44,605

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(Rupees in thousand)

10.1	Administration of the control of the	Note	2017	2016
12.1	Advance against purchase of shares - related parties			
	Hascol Terminals Limited		57,685	-
	Hascol Lubricants (Private) Limited		2,013	-
	VAS LNG (Private) Limited		1,023_	
			60,721	
13	DEPOSITS AND PREPAYMENTS			
	Deposits			
	Current portion of lease deposits	9	794	5,740
	Other deposits		2,477	20,552
			3,271	26,292
	Prepayments		F0.000	20, 422
	- rent		53,686	69,462
	- insurance and others		23,676 77,362	14,001 83,463
			80,633	109,755
14	OTHER RECEIVABLES			
	Inland freight equalization margin receivable		2,019,113	1,024,234
	Receivable against services rendered	14.1	53,346	-
	Franchise income receivable - net	14.2	34,642	73,304
	Receivable against regulatory duty		25,533	25,533
	Receivable from oil marketing companies	14.3	9,073	11,328
	Price differential claims	14.4	5,083	5,083
	Others		14,241	$\frac{14,398}{1,153,880}$
			2,161,031	1,100,000
14.1	This represents amount receivable from Hascol Terminals Limited (a	an associated co	mnany) against s	ervices rendered

14.1 This represents amount receivable from Hascol Terminals Limited (an associated company) against services rendered by the Holding Company on account of business support services.

14.2	Franchise income receivable - net	Note	2017	2016
	Movement in gross receivables Balance at the beginning of the year Earned during the year Received during the year Balance at the end of the year		100,653 (3,452) 97,201	81,946 18,707 - 100,653
	Movement of provision Balance at the beginning of the year Charged during the year Balance at the end of the year	37 14.2.1	(27,349) (35,210) (62,559) 34,642	(27,349) (27,349) 73,304

- **14.2.1** This represents amount receivable from CNG dealers.
- **14.3** This represents amount receivable from various oil marketing companies on account of share of motor gasoline imported on their behalf.
- 14.4 This represents amount receivable from the Government of Pakistan (GoP) net of recovery as per fortnightly rates declared by the Ministry of Petroleum and Natural Resources. The Holding Company together with other oil marketing companies are actively pursuing the matter with the concerned authorities for the early settlement of above claim. The Holding Company considers that the balance amount will be reimbursed by GoP in due course of time.

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(Rupees in thousand)

2017

2016

		Note	2017	2016
15	MARK - UP AND PROFIT ACCRUED			
	From conventional banks From Islamic banks		54,366 3,032	32,332 3,484
16	CASH AND BANK BALANCES		57,398	35,816
	Balances with banks:			
	in current accounts: - Conventional banks - Islamic banks		865,191 62,135 927,326	1,413,344 1,925 1,415,269
	in saving accounts: - Conventional banks - Islamic banks		7,561,072 1,079,278	5,741,121 608,028
	Cash in hand	16.1	8,640,350 837	$ \begin{array}{r} 6,349,149 \\ 1,729 \end{array} $
	Term deposit receipts	16.2 & 21.2	9,568,513 60,000 9,628,513	$ \begin{array}{r} 7,766,147 \\ 60,000 \\ \hline 7,826,147 \end{array} $
16.1	These carry mark-up ranging from 3.75% to 5.5% per annum (2016:	3.75% to 6% pe	r annum).	

- **16.2** This carry mark-up 5% per annum (2016: 5% per annum).

#### SHARE CAPITAL **17**

2017

## 17.1 Authorized share capital

Number	of shares		
150,000,000	150,000,000	Ordinary shares of Rs. 10 each	 1,500,000

### 17.2 Issued, subscribed and paid-up share capital

2016

2017 Number	2016 r of shares		Note	2017	2016
89,540,000	89,540,000	Ordinary shares of Rs. 10		00, 400	007.400
		each fully paid in cash		895,400	895,400
1,060,000	1,060,000	Ordinary shares of Rs. 10			
		each for consideration other than cash	17.3	10,600	10,600
9,966,000	9,966,000	Annual bonus @ 11% Dec 2014		99,660	99,660
20,113,200	20,113,200	Interim bonus @ 20% Jun 2015		201,132	201,132
24,135,840	_	Right issue @ 20% Sep 2017	17.4	241,358	-
144,815,040	120,679,200			1,448,150	1,206,792

- 17.3 These were issued on December 8, 2004 for consultancy, feasibility study, travel and other expenses.
- An associated company held 37,468,365 (2016: 18,101,880) shares which represents 25.87% (2016: 15%) of the equity stake of the Holding Company.

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(Rupees in thousand)

		Note	2017	2016
18	RESERVES			
	Capital Share premium Surplus on re-measurement of available for sale investments	18.1	4,766,854 322,589 5,089,443	1,070,828 624,930 1,695,758
	Revenue Unappropriated profit		2,700,180 7,789,623	2,050,907 3,746,665
18.1	The reserve can be utilized by the Holding Company only for the purpose	e specifie	ed in section 81 of t	the Companies
	Act, 2017.	Note	2017	2016
19	NON-CONTROLLING INTEREST (NCI)			
	Opening balance NCI contribution in share capital of subsidiary company Loss allocated to NCI Net assets attributable to NCI NCI contribution in advance against equity of subsidiary company Disposal of non-controlling interest Closing balance	19.2	469,714 (26,903) (26,903) (242,811)	45,000 (4,575) 40,425 429,289 
	NCI Percentage		-	37.50%
19.1	Net assets attributable to NCI			
	Non-current assets Current assets Advance against equity Current liabilities Net assets Net assets attributable to NCI		- - - - - -	$736,067  22,324  (638,054)  (12,536)  \hline 107,801  40,425$
19.2	Total comprehensive loss of the subsidiary company Total comprehensive loss allocated to Owners of the Holding Company Total comprehensive loss allocated to NCI		$ \begin{array}{r} (71,740) \\ \hline (44,837) \\ \hline (26,903) \end{array} $	(12,199) (7,624) (4,575)
	Cash (used in)/generated from: - operating activities - investing activities - financing activities		-	(10,499) (736,797) 758,054
20	SURPLUS ON REVALUATION OF OPERATING FIXED ASSETS - net of tax			
	Balance at the beginning of the year Transfer in respect of incremental depreciation for the year Balance at the end of the year		$\frac{1,656,347}{(190,935)}\\ \hline 1,465,412$	$\frac{1,847,286}{(190,939)} \\ -\frac{1,656,347}{(190,939)}$
	Related deferred tax Balance at the beginning of the year Effective rate adjustment Reversal of deferred tax liability on account of incremental depreciation charged during the year Balance at the end of the year		513,467 (16,563) (57,281) (439,623) 1,025,789	590,758 (18,101) (59,190) (513,467) 1,142,880

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

2016

2017

Note

21	LONG TERM FINA	ANCIN	NG - secured						
	Borrowings from Cor Borrowings from No Sukuk certificates			Institu	tions	21.1.1 21.1.2 21.1.3	562,500 1,013,769 1,671,373	3	725,000 220,007 1,961,821 2,906,828
	Current portion of	f long	term financi	ng			3,247,642		2,900,828
	Borrowings from conventional banks Borrowings from Non Banking Financial Institutions Sukuk certificates			27	225,000 382,479 400,000 (1,007,479		162,500 136,579 300,000 (599,079)		
	Non - current port	tion of	long term fi	nancin	ıg		2,240,165		2,307,749
19.1	Particulars	Note	Number of installments and commencement month	Grace period	Date of final repayment	Markup rate per annum	Installment Amount	2017	2016
21.1.1	Borrowings from convention First Women Bank Limited Under DF scheme	onal bank 21.2	36 monthly March-16	Nil	March 28, 2019	six month Kibor + 1.3% payable monthly	8,333	125,000	225,000
	National Bank of Pakistan Under LTF scheme	21.3	16 quarterly May-16	1 year	May 24, 2021	three month Kibor + 2.5% payable quarterly	31,250	437,500	500,000
21.1.2	Borrowings from Non Bank	king Fina	ncial Institutions						
	Pak China Investment Company Limited Under LTF scheme	21.4	12 quarterly February-17	Nil	February 29, 2020	three month Kibor + 2.25% payable quarterly	41,667	375,000	
	Pak Oman Investment Company Limited Loan 1 Under LTF scheme	21.5	42 monthly December-14	6 months	November 19, 2018	six month Kibor + 3% payable monthly	950	10,450	21,850
	Pak Oman Investment Company Limited Loan 2 Under LTF scheme	21.5	42 monthly March-15	6 months	February 3, 2019	six month Kibor + 3% payable monthly	1,431	20,033	37,205
	Pak Oman Investment Company Limited Loan 3 Under LTF scheme	21.5	42 monthly June-15	6 months	May 19, 2019	six month Kibor + 3% payable monthly	2,190	37,238	63,524
	Pak Oman Investment Company Limited Loan 4 Under LTF scheme	21.6	42 monthly May-16	6 months	April 4, 2020	six month Kibor + 2.5% payable monthly	1,286	36,000	51,428
	Pak Oman Investment Company Limited Loan 5 Under LTF scheme	21.6	42 monthly September-16	6 months	August 19, 2020	six month Kibor + 2.5% payable monthly	1,095	35,048	46,000
	Pak Oman Investment Company Limited Loan 6 Under LTF scheme	21.7	42 monthly June-17	6 months	June 23, 2021	six month Kibor + 2.5% payable monthly	2,381	100,000	
	Pak Oman Investment Company Limited Loan 7 Under LTF scheme	21.8	42 monthly July-17	6 months	July 18, 2021	six month Kibor + 2.5% payable monthly	9,524	400,000	
21.1.3	Sukuk certificates	21.9	20 quarterly January-16	1 year	January 5, 2022	three month Kibor + 1.5%	100,000	1,671,373	1,961,821

This represents demand finance facility from First Women Bank Limited for construction of retail outlets which 21.2 is secured against pledge of TDR of Rs. 60 million, Pledge of Pakistan Refinery Limited shares at 40% margin and personal guarantee of Mr. Mumtaz Hasan Khan (Chairman).

payable quarterly

3,247,642

2,906,828

21.3 This represents term loan facility from National Bank of Pakistan for construction of storage depot at Mehmood Kot - Muzaffar Garh. The facility is secured against exclusive charge /mortgage of Rs. 666.67 million over the entire land and building, installation and machinery of the storage depot, personal guarantee of Mr. Mumtaz Hasan Khan (Chairman), post-dated cheques covering facility amount and corporate guarantee of M/s Fossil Energy (Private) Limited and M/s Marshal Gas (Private) Limited.

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- 21.4 This represents term finance facility from Pak China Investment Company Limited for the future expansion plans and working capital requirements of the Holding Company which was secured against first pari passu charge over the Holding Company's current assets with 25% margin amounting to Rs. 666.67 million, personal guarantee of Mr. Mumtaz Hasan Khan (Chairman) and promissory note covering the charge amount to be obtained from the Holding Company.
- 21.5 This represents two term finance facilities from Pak Oman Investment Company Limited for establishment of Daulatpur bulk oil depot. The facility limit were utilized in multiple tranches out of which one of the facility with limit of Rs. 100 million was availed in two tranches, that is Rs. 39.9 million and Rs. 60.1 million. The other facility with a limit of Rs. 100 million was availed in a single trench amounting to Rs. 92 million. The finance facilities were secured against first pari passu charge on land, building, plant and machinery and equipment situated in Deh Kandah Nandho with 25% margin.
- 21.6 This represents term finance facility from Pak Oman Investment Company Limited for expansion of Daulatpur bulk oil depot. The facility limit of Rs. 100 million was utilized in multiple tranches that is Rs. 54 million and Rs. 46 million and facility was secured against first pari passu charge on the land, building, plant and machinery and equipment located at the Daulatpur Bulk Storage depot with 25% margin.
- 21.7 This represents term finance facility from Pak Oman Investment Company Limited for the expansion of Daulatpur depot. The facility was secured against first pari passu charge on land, building, plant, machinery and equipment of the Company situated at Daulatpur bulk oil depot with 25% margin maintained all times.
- 21.8 This represents term finance facility from Pak Oman Investment Company Limited for the establishment of Sahiwal depot. The facility was secured against exclusive charge on land, building, plant and machinery and equipment of the Holding Company situated at Sahiwal depot with 25% margin maintained all times.

		Note	2017	2016
21.9	Sukuk certificates - gross amount	21.9.1	1,700,000	2,000,000
	Issuance cost Balance at the beginning of the year Addition Charged to profit and loss		(38,179) - 9,552	(47,731) 9,552
	Balance at the end of the year		(28,627)	(38,179)
	Sukuk certificates - net amount		1,671,373	1,961,821_

21.9.1 This represents rated and secured privately placed long term Islamic certificates (Sukuk) amounting to Rs. 2,000 million, issued to meet working capital requirements and future expansion plans of the Holding Company. Summit Bank Limited was the lead financial advisor and arranger while Meezan Bank Limited is acting as Shari'ah structuring advisor for the Sukuk. The facility is secured against first pari-passu charge over specific depots and retail outlets of the Holding Company inclusive of 25% margin.

22	LIABILITIES AGAINST ASSETS SUBJECT TO FINANCE LEASE	Note	2017	2016
	Present value of future minimum lease payments Less: current portion Non current portion	27	488,141 (110,538) 377,603	620,118 (148,387) 471,731

- 22.1 The Holding Company has entered into lease agreements with various leasing companies for lease of items of plant and machinery and other assets. Minimum lease payments, which are payable by the year 2022, have been discounted by using financing rates ranging from 6 month KIBOR plus 1.6% to 6 month KIBOR plus 2.75% (2016: 6 month KIBOR plus 1.9% to 6 month KIBOR plus 3%). Title to the assets acquired under the leasing arrangements are transferable to the Group upon payment of entire lease obligations.
- **22.2** The amount of future payments under the finance lease arrangements and the year in which these payments will become due are as follows:

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(Rupees in thousand)

		Note	2017	2016
23	Not later than one year Later than one year but not later than five years Total future minimum lease payments Finance charge allocated to future years Present value of future minimum lease payments Not later than one year Later than one year but not later than five years  DEFERRED AND OTHER LIABILITIES		139,221 411,689 550,910 (62,769) 488,141 (110,538) 377,603	185,485 524,896 710,381 (90,263) 620,118 (148,387) 471,731
23.1	Other liabilities Deferred taxation - net Deferred liability - gratuity  Other liabilities	23.1 23.2 23.3	$524,875 \\ 699,422 \\ \underline{188,825} \\ \underline{1,413,122}$	600,000 408,790 135,791 1,144,581
	Payable to MENA Energy DMCC Current portion	27 23.1.1	$ \begin{array}{r} 1,049,750 \\ (524,875) \\ \hline 524,875 \end{array} $	600,000

23.1.1 This amount pertains to provision recorded against claim of MENA Energy DMCC against out of court settlement of an ongoing litigation dispute in the English Commercial Court, London between MENA Energy DMCC and the Holding Company, based on advice and recommendation of the Solicitors and Senior Counsel representing the Holding Company in the litigation. The settlement involves the Holding Company agreeing, subject to State Bank of Pakistan's approval, to pay the settlement amount over a period of 18 (eighteen) months in four equal installments of USD 2,375,000 each on 19th May 2018, 19th July 2018, 19th January 2019 and 19th July 2019.

**2017** 2016

### 23.2 DEFERRED TAXATION - NET

This comprises the following:

Taxable temporary difference arising in respect of:		
Accelerated depreciation	(826,625)	(354,233)
Assets under finance lease	(160,068)	(129,683)
Revaluation of operating fixed assets	(431,061)	(513,467)
Exchange gain - unrealised	-	(1,797)
Surplus on remeasurement on available for sale investment	(26,156)	(89,276)
Deductible temporary difference arising in respect of:		
Liabilities against assets subject to finance lease	146,442	182,677
Exchange loss	92,461	-
Provision for:		
- investments in subsidiary	9,181	9,140
- other liabilities	314,925	186,000
- retirement benefits	56,648	40,718
- doubtful trade debts	2,368	2,358
- franchise income	18,768	8,168
Turnover tax	103,695	250,605
	(699,422)	(408,790)

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

23.2.1 Movement in deferred tax (liability)/ asset	23.2.1	Movement	in	deferred	tax	(liability)	assets
--	--------	----------	----	----------	-----	-------------	--------

Balance at the beginning of the year Deferred tax expense - through consolidated profit and loss

- through consolidated other comprehensive loss

Adjusted against tax liability

Balance at the end of the year

(408,790)	
(362,430) 71,798	
-	
(290,632)	
(699,422)	

2017

240,096 (22,870)9,805 (635,821)(648,886)(408,790)

2016

### 23.3 DEFERRED LIABILITY - GRATUITY

The Group operates an unfunded gratuity scheme for employees who have completed the employment period of 5 years. Provision is created for the benefit of the scheme on the basis of actuarial valuations. Number of eligible employees covered in scheme are 298 (2016: 255).

The latest actuarial valuation of the scheme as at December 31, 2017 was carried out using the projected unit credit method, details of which as per the actuarial valuation are as follows:

Deferred liability - gratuity  23.3.1 Movement in liability recognized in consolidated balance sheet  Present value of defined benefit obligation as at the end of the year Fair value of plan assets Balance sheet liability  23.3.2 Movement in liability recognized in consolidated balance sheet  Balance at the beginning of the year Add: charge for the year Less: payments to outgoing employees Remeasurements charged to other comprehensive income Balance at the end of the year  23.3.3 Movement in present value of the defined benefit obligation	188,825 188,825 188,825	135,791 135,791 135,791
Present value of defined benefit obligation as at the end of the year 23.3.2 Fair value of plan assets Balance sheet liability  23.3.2 Movement in liability recognized in consolidated balance sheet  Balance at the beginning of the year Add: charge for the year 23.3.4 Less: payments to outgoing employees Remeasurements charged to other comprehensive income Balance at the end of the year  23.3.3 Movement in present value of the defined benefit		
at the end of the year Fair value of plan assets Balance sheet liability  23.3.2 Movement in liability recognized in consolidated balance sheet  Balance at the beginning of the year Add: charge for the year Add: charge for the year Less: payments to outgoing employees Remeasurements charged to other comprehensive income Balance at the end of the year  23.3.3 Movement in present value of the defined benefit		
Balance at the beginning of the year Add: charge for the year Add: payments to outgoing employees Remeasurements charged to other comprehensive income Balance at the end of the year  23.3.3 Movement in present value of the defined benefit		
Add: charge for the year Less: payments to outgoing employees Remeasurements charged to other comprehensive income Balance at the end of the year  23.3.3 Movement in present value of the defined benefit		
	135,791 35,261 (25,825) 43,598 188,825	99,090 27,508 (5,003) 14,196 135,791
Opening balance Current service cost Past service cost Interest cost Benefits paid during the year  Remeasurement of actuarial losses - net of tax Impact of deferred tax  Present value of defined benefit obligation at the end of the year	$135,791 \\ 24,131 \\ 248 \\ 10,882 \\ (25,825) \\ 145,227 \\ 30,519 \\ 13,079 \\ 43,598 \\ 188,825$	99,090 17,963 9,545 (5,003) 121,595 9,795 4,401 14,196 135,791

FOR THE YEAR ENDED DECEMBER 31, 201	FOR 7	THE '	YEAR	<b>ENDED</b>	<b>DECEMBER</b>	31,	2017
-------------------------------------	-------	-------	------	--------------	-----------------	-----	------

 $(Rupees\ in\ thousand)$ 

23.3.4 Expense recognized in the consolidated profit and loss account	Note	2017	2016
Current service cost Past service cost Net interest cost Expense recognized in consolidated profit and loss account	34.1 34.1 36	$ \begin{array}{r} 24,131 \\ 248 \\ 10,882 \\ \hline 35,261 \end{array} $	17,963 - 9,545 27,508
23.3.5 Remeasurement recognized in consolidated statement of comprehensive income			
Remeasurement of actuarial losses on defined benefit liability - net of tax		30,519	9,795
23.3.6 Analysis of present value of defined benefit obligation			
Split by vested / non - vested (i) Vested benefits (ii) Non-vested benefits		148,834 39,991	111,828 23,963
Split by benefits earned to date (i) Present value of guaranteed benefits (ii) Present value of benefits attributable to future salary increase		102,544 86,281	80,238 55,553
Expected distribution of timing of benefit payments Time in years			
Within first year from the end of financial year Within second years from the end of financial year Within third years from the end of financial year Within fourth years from the end of financial year Within five years from the end of financial year Within six to ten years from the end of financial year Within six to ten years from the end of financial year		$ \begin{array}{r} 17,151 \\ 26,209 \\ \hline 9,718 \\ 28,546 \\ 14,080 \\ \hline 218,106 \end{array} $	5,688 45,752 12,204 7,527 16,217 134,179
present value of defined benefit obligation			
Discount rate +1% Discount rate -1% Expected rate of salary increase +1% Expected rate of salary increase -1%		$ \begin{array}{r} 171,406 \\ 205,229 \\ \hline 205,997 \\ 170,475 \end{array} $	126,065 174,663 148,232 125,391
Maturity profile of present value of defined benefit obligation		2017	2016
Weighted average duration of the present value of defined benefit obligation (time in years)		8.99	7.89
Key statistics			
Average age (time in years) Average service (time in years) Average entry age (time in years) Retirement assumption age (time in years)		$ \begin{array}{r} 42.46 \\ \hline 5.36 \\ \hline 37.10 \\ \hline 60 \end{array} $	43.69 5.56 38.13 60
Mortality rates		SLIC (2001-05)-1	SLIC (2001-05)-1

The mortality rates are provided by the State Life Insurance Corporation of Pakistan (SLIC).

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

### 23.3.7 Historical information of staff retirement benefits

Present value of defined	2017	2016	2015	2014	2013
benefit obligation	188,825	135,791	99,090	71,057	47,054

23.3.8 The expected gratuity expense for the year ending December 31, 2018 works out to be Rs. 49.42 million.

### 23.3.9 Actuarial assumptions

The following significant assumptions were used in the valuation carried out at the balance sheet date using the projected unit credit method:

			% per annum	
	<ul><li>Expected long-term rate of increase in salary level</li><li>Discount rate</li></ul>		7.75 7.75	7.5
24	TRADE AND OTHER PAYABLES	ote	2017	2016
	Trade creditors Advance from customers Payable to cartage contractors Dealers' and customers' security deposits Accrued liabilities Other liabilities		25,112,678 4,608,668 3,054,943 254,680 12,895 1,279,184 34,323,048	$21,660,329 \\ 4,253,932 \\ 2,445,673 \\ 170,000 \\ 16,144 \\ \underline{688,185} \\ 29,234,263$

- **24.1** This includes Rs. 13,609 million (2016: Rs. 9,917 million) amount payable to M/s Vitol Dubai Limited (an associated company).
- ${f 24.2}$  The security deposits are non-interest bearing and are refundable on termination of contracts.

	No	te	2017	2016
<b>25</b>	MARK - UP AND PROFIT ACCRUED			
	Long-term financing		40,172	41,471
	Short-term borrowings		71,400	30,383
	Liabilities against assets subject to finance lease		2,431	2,729
	Letter of credit		3,255	16,602
26	SHORT-TERM BORROWINGS		117,258	91,185
	Borrowings from conventional banks - secured			
	National Bank of Pakistan		1,500,000	500,000
	Bank of Punjab		500,000	-
	Samba Bank Limited		196,070	199,991
	Sindh Bank Limited		132,463	329,562
	Summit Bank Limited		44,515	300,076
	United Bank Limited	1	24,560	1 000 000
	Paragrings from Islamia bank, seesand	. Т	2,397,608	1,329,629
	Borrowings from Islamic bank - secured Meezan Bank Limited 26	1	3,000,000	2,200,000
	Borrowings from Non Banking Financial	. 1	3,000,000	2,200,000
	Institutions - secured			
	Pak Oman Investment Company Limited		100,000	_
	PAIR Investment Company Limited			360,000
	26.	.2	100,000	360,000
	Commercial Paper - unsecured 26	.3	1,447,091	-
			6,944,699	3,889,629

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

- 26.1 These facilities were availed from various commercial banks aggregating to Rs. 7,700 million (2016: Rs. 3,800 million). The rates of mark-up ranges from 3 month KIBOR plus 1.25% to 6 month KIBOR plus 2.25% (2016: 3 month KIBOR plus 1.5% to 6 month KIBOR plus 2.25%). These arrangements are secured against hypothecation charge over the Holding Company's present and future current assets with minimum 25% margin, pledge of Pakistan Refinery Limited shares, with minimum 40% margin, personal guarantee of Mr. Mumtaz Hasan Khan (Chairman), along with equitable registered mortgage charge over the property situated at The Forum, Suite No. 105-106, First Floor, Khayaban-e-Jami, Clifton, Karachi.
- **26.2** These loans have been obtained aggregating to Rs. 300 million (2016: Rs. 400 million). The rate of mark-up is 1 month KIBOR plus 1.8% (2016: 3 month KIBOR plus 2%). These are secured against hypothecation charge over the Holding Company's present and future current assets.

		Note	2017	2016
26.3	Movement in Commercial Paper			
	Discounted value Unwinding of discount Amortized cost	26.4	$ \begin{array}{r} 1,446,204 \\ 887 \\ \hline 1,447,091 \end{array} $	- - -

26.4 This represents rated, privately placed, Shari'ah compliant, Commercial Paper (CP) amounting to Rs. 1,500 million issued to meet the working capital requirements of the Holding Company. Bank Islami Pakistan Limited was the lead financial advisors and arrangers. The loan shall run for a period of one year covering two CP issues each having tenor of six months. The disbursement of second CP issue shall be subject to minimum two days clean-up period after complete adjustment of first CP issue. Instrument is unsecured, non-convertible and redeemable at maturity date in bullet payment.

	bunet payment.	Note	2017	2016
27	CURRENT PORTION OF NON-CURRENT LIABILITIES			
	Current portion of long term financing Current portion of deferred and other liabilities Current portion of liabilities subject to finance lease	21 23.1 22	$1,007,479 \\ 524,875 \\ \underline{110,538} \\ 1,642,892$	599,079 148,387 747,466
28	TAXATION			
	Sales tax payable Income tax payable		609,883 162,183 772,066	171,657 495,713 667,370

### 29 CONTINGENCIES AND COMMITMENTS

## 29.1 Contingencies

As per the deliberations of the main committee of the Oil Companies Advisory Committee (OCAC) held in their meeting number MCM-168 dated September 20, 2007, the financial costs on outstanding Price Differential Claims (PDCs) should be worked and billed to the Government of Pakistan (GoP) through OCAC by the Oil Marketing Companies (OMCs) on a regular basis. Although the Holding Company had billed Rs. 65.97 million to the GOP/OCAC, the management had not accounted for its impact in these consolidated financial statements as the inflow of economic benefits, though probable, is not virtually certain.

#### 29.2 Commitments

(i) The facility for opening letters of credit acceptances as at December 31, 2017 amounted to Rs. 45,425 million (2016: Rs. 30,582 million) of which the amount remaining unutilized as at that date was Rs. 14,752 million (2016: Rs. 3,663 million)

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

	No	te	2017	2016
(ii)	Bank guarantees		350,268	135,480
(iii)	Commitments in respect of capital expenditure contracted for but not yet incurred are as follows:			
	Property, plant and equipment		978,418	758,237
(iv)	Commitments for rental of assets under operating lease / ijarah			
	Not later than one year Later than one year but not later than five years Later than five years		262,484 913,557 1,709,781	173,461 642,427 1,167,834
30	SALES - NET		2,885,822	1,983,722
	Gross sales inclusive of sales tax Less: sales discount		$215,924,271 \\ (261,969) \\ \hline 215,662,302$	$ \begin{array}{r} 129,296,958 \\                                    $
31	OTHER REVENUE			
	Owned tank lorries Franchise fee Joining fee for petrol pump operators Non fuel retail and lubricants		$ \begin{array}{r} 316,408 \\ 91,113 \\ 56,650 \\ 36,289 \\ \hline 500,460 \end{array} $	46,960 96,971 55,349 8,307 207,587
<b>32</b>	COST OF PRODUCTS SOLD			
	Opening stock of lubricants, raw and packing materials Raw and packing materials purchased Less: closing stock of lubricants, raw and packing materials Lubricants, raw and packing materials consumed	)	394,986 1,080,201 (422,386) 1,052,801	304,470 780,242 (394,986) 689,726
	Opening stock - fuel Fuel purchased 32. Storage and handling charges Duties and levies 32. Less: closing stock - fuel 10	.2	$16,082,682 \\ 137,104,662 \\ 586,673 \\ 30,158,559 \\ (18,134,720) \\ \underline{165,797,856} \\ 166,850,657$	8,165,548 81,017,713 538,393 20,256,971 (16,082,682) 93,895,943 94,585,669
32.1	This includes fuel purchased from local refineries and imports. Imports compr	ise 7	9% (2016: 77%)	of total purchases
	from M/s Vitol Dubai Limited (an associated company).		2017	2016
32.2	Duties and levies			
	Petroleum development levy Inland freight equalization margin Freight		21,768,506 5,548,169 2,841,884 30,158,559	$14,566,162 \\ 3,624,258 \\ 2,066,551 \\ 20,256,971$

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

33	DISTRIBUTION AND MARKETING EXPENSES	Note	2017	2016
	Salaries, wages and other benefits Depreciation Commission Traveling and conveyance Rent, rates and taxes Insurance Repairs and maintenance Fuel and power Advertising and publicity Ujrah payments Utilities Printing, communication and stationery Royalty Legal and professional charges Fees and subscription Miscellaneous	34.1 6.10	746,313 486,087 227,932 226,547 252,142 181,726 152,922 99,777 98,287 64,251 56,082 32,814 21,144 9,906 9,764 972 2,666,666	443,932 373,786 194,043 169,832 201,788 113,947 54,658 21,448 75,237 10,108 44,857 9,374 17,653 3,236 11,072 1,266 1,746,237
34	ADMINISTRATIVE EXPENSES			
	Salaries, allowances and other benefits Legal and professional charges Traveling and conveyance Fee and subscription Insurance Repairs and maintenance Rent, rates and taxes Depreciation Printing, communication and stationery Advertising and publicity Donation Utilities Auditors' remuneration Technical service fee Amortization Preliminary Expenses Miscellaneous	34.1 34.2 6.10 34.3 34.4	329,005 70,083 42,526 45,226 32,023 29,651 31,400 24,924 21,835 18,346 12,176 10,662 3,344 10,215 	220,939 68,183 35,336 23,044 21,711 28,979 10,677 25,356 27,043 19,850 17,520 10,368 3,226
34.1	Salaries and other benefits relating to distribution and administrative expense include	e:		
	- Gratuity - Contribution to provident fund	23.3.4	24,379 22,212	17,963 15,492

<sup>34.2</sup> This includes Shariah audit fee amounting to Rs. 0.7 million (2016: Rs. 0.7 million) relating to Sukuk.

**<sup>34.3</sup>** Donation includes amount of Rs. 0.88 million (2016: Rs. 0.5 million) paid to Layton Rahmatulla Benevolent Trust (LRBT), Mr. Najmus Saquib Hameed, director of the Holding Company, who is also Chief Executive Officer of LRBT.

FOR THE YEAR ENDED DECEMBER 31, 2017

Provision against franchise income

Provision for Workers' Welfare Fund

Income tax penalty

(Rupees in thousand)

		Note	2017	2016
34.4	Auditors' remuneration			
	Remuneration for the audit of Holding Company Statutory audit Half yearly review Certifications Consolidation Out of pocket expenses		1,455 483 600 265 379 3,182	1,265 420 500 230 331 2,746
	Remuneration for the audit of Subsidiaries Statutory audit Out of pocket expenses		137 25 162 3,344	425 55 480 3,226
<b>35</b>	OTHER INCOME			
35.1	Income from financial assets Profit on bank deposits - conventional banks - Islamic banks Dividend income  Income from non-financial assets Reversal of provision of Workers' Welfare Fund Gain on disposal of operating fixed assets Promotional marketing fee Sundries Rental income Scrap sales  This represents dividend received from investments in shares of Pakis	35.1 35.2	237,434 41,619 279,053 97,228 21,894 7,497 7,466 2,818 1,525 138,428 417,481	143,678 21,355 13,407 178,440 12,061 2,641 2,228 6,764 1,055 24,749 203,189
35.2	This represents interest income earned from Hascol Terminal Limited			nting to Rg 21
33.2	million (2016: Nil) on advance against purchase of shares.	Note	2017	2016
36	FINANCE COST			
25	Short term borrowings Letter of credit Long term borrowings Assets obtained under finance lease Bank charges Interest cost of defined benefit obligation	23.3.4	$212,192 \\ 171,073 \\ 113,531 \\ 45,442 \\ 29,665 \\ 10,882 \\ 582,785$	128,272 162,244 92,440 35,193 14,469 9,545 442,163
<b>37</b>	OTHER EXPENSES			
	Provision against MENA Energy DMCC claim	14.9	449,750 35,210	600,000

14.2

37.1

35,210

491,095

6,135

27,349

46,423

673,772

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

**37.1** This represents amount of penalty paid to tax authorities on account of failure to deduct withholding tax on sales discount as per Division VIA part III of the first schedule of Income Tax Ordinance 2001. However, historically the tax authorities have reversed this penalty subsequently.

38	TAXATION	2017	2016
90	TAXATION		
	Current	764,662	700,869
	Prior	130,359	28,610
	Deferred	362,430	22,870
38.1	Deletionship between temperature and accounting most	1,257,451	752,349
38.1	Relationship between tax expense and accounting profit		
	Accounting profit before taxation	2,585,542	1,955,625
	Tax at the applicable tax rate of 30% (2016: 31%)	797,610	610,072
	Tax effect on income under final tax regime	(64,239)	(3,297)
	Reversal of deferred tax asset - net	362,430	22,870
	Prior year tax	130,359	28,610
	Other adjustments The average for the year	31,291	$\frac{94,094}{752,349}$
	Tax expense for the year	1,257,451	102,049
<b>39</b>	EARNINGS / (LOSS) PER SHARE - BASIC AND DILUTED		
	Profit for the year from continued operations	1,399,831	1,203,276
	Loss for the year from discontinued operations	(71,740)	
		201	Restated
		2017	2016
	Weighted average number of ordinary shares (in thousand)	130,953	129,199
	Earning / (loss) per share - basic		
	- continued operation (Rupees)	10.69	9.31
	- discontinued operation (Rupees)	(0.55)	

There is no dilutive effect on basic earning / (loss) per share as the Group has no potential ordinary shares outstanding at year end.

#### 40 DISCONTINUED OPERATION

As on September 13, 2017 the Holding Company subscribed to 16.5 million right shares out of 148 million shares issued at Rs. 10 each of Hascol Terminals Limited, which ultimately reduce equity stake from 62.5% to 15%. Therefore Holding Company lost control over subsidiary during the year.

An analysis of discontinued operation this consolidated based in un-audited financials statement at the date if disposal were as follows:

## Un-audited September 13, 2017

## **ASSETS**

Property and equipment Long term deposits Deposits and prepayments Other receivables Cash and bank balances

### **LIABILITIES**

Other payables

NET ASSETS

2,062,118
2,294
4,393
16,521
284,530
2,369,856
69,721
69,721
2,300,135

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

Audited

**Un-audited** 

2017

2016

	September 13, 2017	December 31, 2016
Revenue	-	_
Preliminary expenses	-	(7,579)
Administrative expenses	(71,740)	(4,620)
Loss before taxation	(71,740)	(12,199)
Taxation	-	-
Loss for the year	(71,740)	(12,199)

### 41 REMUNERATION OF CHIEF EXECUTIVE, DIRECTORS AND EXECUTIVES

**41.1** The aggregate amounts for remuneration, including all benefits, to the Chief Executive Officer and Directors of the Holding Company and executives of the Group are as follows:

		2017		2016		
	Chief	Directors	Executives	Chief	Executives	
	Executive			Executive		
D: 4 1 C		19.400			0.555	
Director's fee	-	13,400	-	-	6,775	-
Managerial remuneration	34,769	31,894	408,023	21,844	36,450	$307,\!264$
Cost of living allowance	3,863	3,544	47,727	4,241	4,050	54,309
Reimbursement of						
medical expenses	2,012	2,475	22,871	3,737	1,100	17,365
Bonus	18,563	-	81,564	6,521	13,500	25,449
Retirement benefits	1,910	26,824	17,884	1,249	2,085	12,158
	61,117	78,137	578,069	37,592	63,960	416,545
Number of persons	2	7	<u>263</u>	1	6	204

**41.2** The Chief Executive Officer and certain executives are also provided with free use of Group maintained cars and cellular connections. In addition, the Chief Executive Officer is provided with free security services in accordance with the terms of employment.

# 42 RELATED PARTY TRANSACTIONS AND BALANCES

Related parties comprises of associated undertakings, directors, major shareholders, key management personnel, entities over which the directors are able to exercise influence, entities under common directorship and staff retirement fund.

Significant transactions with related parties, other than those disclosed elsewhere in these consolidated financial statements, are as follows:

Transactions with related parties								
Nature of relationship Other related parties	Nature of transaction Consultancy services	11,400	18,550					
Associated companies Hascol Terminals Limited Hascol Terminals Limited Hascol Lubricants (Private) Limited VAS LNG (Private) Limited	Business support service Advance against issue of shares Advance against issue of shares Advance against issue of shares	53,346 57,685 2,013 1,023	- - - -					

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

CASH GENERATED FROM OPERATIONS	Note	2017	2016
Profit before taxation		2,585,542	1,955,625
Adjustment for: Depreciation and amortization Provision against franchise income Provision for gratuity Profit on bank deposits Dividend income (Reversal) / provision for Workers' Welfare Fund Provision against MENA Energy DMCC claim Exchange loss / (gain) - unrealised Gain on disposal of operating fixed assets Finance cost Expenses of discontinued operations Loss on associate Changes in working capital	14.2 23.3.4 35 35 37 37 35 36 8.1.2 43.1	511,011 35,210 35,261 (279,053) (97,228) 449,750 308,204 (21,894) 582,785 70,292 1,255 (1,792,468)	400,664 27,349 27,508 (165,033) (13,407) 46,423 600,000 (15,572) (12,061) 442,613
Changes in working capital		2,388,667	3,485,768
Current assets			
Stock-in-trade Trade debts Advances Deposits and prepayments Other receivables  Current liabilities Trade and other payables Changes in working capital		$(2,079,438) \\ (3,646,937) \\ 72,048 \\ (9,664) \\ \hline (1,016,278) \\ \hline (6,680,269) \\ \hline \underline{4,887,801}_{(1,792,468)}$	$(8,007,650) \\ (3,607,686) \\ 106,001 \\ (4,431) \\ \underline{(325,992)} \\ \hline (11,839,758) \\ \underline{12,031,417} \\ \underline{191,659}$
CASH AND CASH EQUIVALENTS			
Cash and bank balances Less: term deposit receipt Short-term borrowings Add: commercial paper	16 16 26 26	$ \begin{array}{c} 9,628,513 \\ (60,000) \\ 9,568,513 \\ \hline (6,944,699) \\ 1,447,091 \\ \hline (5,497,608) \\ 4,070,905 \end{array} $	$ \begin{array}{c} 7,826,147 \\ (60,000) \\ 7,766,147 \\ \hline (3,889,629) \\ \hline (3,889,629) \\ \hline 3,876,518 \end{array} $
	Profit before taxation  Adjustment for: Depreciation and amortization Provision against franchise income Provision for gratuity Profit on bank deposits Dividend income (Reversal) / provision for Workers' Welfare Fund Provision against MENA Energy DMCC claim Exchange loss / (gain) - unrealised Gain on disposal of operating fixed assets Finance cost Expenses of discontinued operations Loss on associate Changes in working capital  Changes in working capital  Current assets  Stock-in-trade Trade debts Advances Deposits and prepayments Other receivables  Current liabilities Trade and other payables Changes in working capital  CASH AND CASH EQUIVALENTS  Cash and bank balances Less: term deposit receipt  Short-term borrowings	CASH GENERATED FROM OPERATIONS  Profit before taxation  Adjustment for: Depreciation and amortization Provision against franchise income 14.2 Provision for gratuity 23.3.4 Profit on bank deposits 35 Dividend income 35 (Reversal) / provision for Workers' Welfare Fund Provision against MENA Energy DMCC claim 37 Exchange loss / (gain) - unrealised Gain on disposal of operating fixed assets 35 Finance cost 36 Expenses of discontinued operations Loss on associate 8.1.2 Changes in working capital  Current assets  Stock-in-trade Trade debts Advances Deposits and prepayments Other receivables Current liabilities Trade and other payables Changes in working capital  CASH AND CASH EQUIVALENTS  Cash and bank balances 16 Less: term deposit receipt 16 Short-term borrowings 26	Profit before taxation   2,585,542

### 45 OPERATING SEGMENTS

These consolidated financial statements have been prepared on the basis of a single reportable segment.

- Sales from petroleum products represents 99.2 % (2016: 99.7%) of total revenues of the Group.
- Out of total sales of the Group 99.1 % (2016: 99.1 %) related to customers in Pakistan.
- All non-current assets of the Group as at December 31, 2017 are located in Pakistan.

The Group sells its product to dealers, government agencies and autonomous bodies, independent power project and other corporate customers. Sales to ten major customers of the Group are around 41.1% during the year ended December 31, 2017 (2016: 28%).

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# NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

FINANCIAL INSTRUMENTS BY CATEGORY	Note	2017	2016
Financial assets			
Available for sale Long term investments	8	1,896,518	1,886,977
Long term investments	0	1,000,010	1,000,977
At amortized cost			
Deposits		334,808	315,924
Trade debts	11	11,518,218	7,871,281
Advances	12	135,342	42,889
Other receivables	14	2,161,031	1,153,880
Mark-up and profit accrued	15	57,398	35,816
Cash and bank balances	16	9,628,513	7,826,147
		23,835,310	17,245,937
Total financial assets		25,731,828	19,132,914
Financial liabilities			
At amortized cost			
Long-term financing	21	3,247,642	2,906,828
Other liabilities		1,049,750	600,000
Trade and other payables	24	34,310,153	29,218,119
Mark-up and profit accrued	25	117,258	91,185
Short-term borrowings	26	6,944,699	3,889,629
Total financial liabilities		45,669,502	36,705,761

#### 47 FAIR VALUE OF FINANCIAL INSTRUMENTS

Fair value is the amount for which an asset could be exchanged, or a liability settled, between knowledgeable willing parties in an arm's length transaction.

## a) Fair values versus carrying amounts

The fair values of financial assets and liabilities, together with the carrying amounts shown in the consolidated balance sheet are as follows:

paratice street are as fullows.				
_	201	17	20	16
_	Carrying	Fair	Carrying	Fair
	amount	Value	amount	Value
Financial assets				
Long term investments	1,896,518	1,896,518	1,886,977	1,886,977
Deposits	334,808	334,808	315,924	315,924
Trade debts	11,518,218	11,518,218	7,871,281	7,871,281
Advances	135,342	135,342	42,889	42,889
Other receivables	2,161,031	2,161,031	1,153,880	1,153,880
Mark-up and profit accrued	57,398	57,398	35,816	35,816
Cash and bank balances	9,628,513	9,628,513	7,826,147	7,826,147
	25,731,828	25,731,828	19,132,914	19,132,914
Financial liability				
Long-term financing	3,247,642	3,247,642	2,906,828	2,906,828
Other liabilities	1,049,750	1,049,750	600,000	600,000
Trade and other payables	34,310,153	34,310,153	29,218,119	29,218,119
Mark-up and profit accrued	117,258	117,258	91,185	91,185
Short-term borrowings	6,944,699	<b>6,944,699</b>	3,889,629	3,889,629
	45,669,502	45,669,502	36,705,761	36,705,761

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(Rupees in thousand)

#### b) Valuation of financial instruments

The Group measures fair value using the following fair value hierarchy that reflects the significance of the inputs used in making the measurements:

- Level 1: Quoted market price (unadjusted) in an active market.
- Level 2: Valuation techniques based on observable inputs.

Level 3: Valuation techniques using significant unobservable inputs. This category includes all instruments where the valuation technique includes inputs not based on observable data.

Fair values of financial assets that are traded in active markets are based on quoted market prices. For all other financial instruments the Group determines fair values using valuation techniques unless the instruments do not have a market / quoted price in an active market and whose fair value cannot be reliably measured.

Valuation techniques used by the Group include discounted cash flow model. Assumptions and inputs used in valuation techniques includes risk-free rates, bond and equity prices, foreign currency exchange rates, equity and equity index prices. The objective of valuation techniques is to arrive at a fair value determination that reflects the price of the financial instrument at the balance sheet date that would have been determined by market participants acting at arm's length.

Valuation models for valuing securities for which there is no active market requires significant unobservable inputs and a higher degree of management judgement and estimation in the determination of fair value. Management judgement and estimation are usually required for selection of the appropriate valuation model to be used, determination of expected future cash flows on the financial instrument being valued and selection of appropriate discount rates.

c) Financial assets					
o) I manetar assess	Carrying value	Level 1	Level 2	Level 3	Total
2017					
Long term investments	1,896,518	1,521,518	375,000		1,896,518
2016					
Long term investments	1,886,977	1,886,977			1,886,977
d) Non-financial assets					
2017					
Building on lease hold land					
- Office and depots building	2,464,822	-	-	2,464,822	2,464,822
- Pump building	1,552,314	-	-	1,552,314	1,552,314
Tanks and pipelines	2,161,249	-	-	2,161,249	2,161,249
Dispensing pumps	706,492	-	-	706,492	706,492
Plant and machinery	303,547	-	-	303,547	303,547
Electrical, mechanical and fire fighting equipment	1,035,584		_	1,035,584	1,035,584
ngiiting equipment	8,224,008			8,224,008	8,224,008
2016					
Building on lease hold land					
- Office and depots building	920,389	_	_	920,389	920,389
- Pump building	1,427,167	-	-	1,427,167	1,427,167
Tanks and pipelines	865,493	-	-	865,493	865,493
Dispensing pumps	745,619	-	-	745,619	745,619
Plant and machinery	242,751	-	-	242,751	242,751
Electrical, mechanical and fire	FOF FF 4			FOF FF 4	FOF FF 4
fighting equipment	535,554			535,554	535,554
	4,736,973			4,736,973	4,736,973

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(Rupees in thousand)

#### 48 FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

The Group is exposed to the following risks from its use of financial instruments:

- Market risk

- Credit risk and concentration of credit risk

- Liquidity risk

48.1.2

48.1.3

This note presents information about the Group's exposure to each of the above risks, the Group's objectives, policies and processes for measuring any increase in risk, and the Group's management of capital.

### 48.1 Financial risk management

The Board of Directors (the Board) has overall responsibility for the establishment and oversight of the Group's risk management framework. The Board is responsible for developing and monitoring the Group's risk management policies.

The Group's risk management policies are established to identify and analyze the risks faced by the Group, to set appropriate risk limits and controls, and to monitor risk and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in the market conditions and the Group's activities. The Group through its training and management standards and procedures, aims to develop a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Board oversee how management monitors compliance with the Group's risk management policies and procedures, and review the adequacy of risk management framework in relation to the risks faced by the Group.

### 48.1.1 Market risk

The Group is exposed to market risk through its use of financial instruments and specifically to currency risk, interest rate risk and certain other price risks, which result from both its operating and investing activities. The objective of market risk management is to manage and control market risk exposures within an acceptable range. The market risk includes:

### (a) Currency risk

Currency risk is the risk that the value of financial asset or a liability will fluctuate due to a change in foreign exchange rates. It arises mainly where receivables and payables exist due to transactions entered into foreign currencies. The Holding Company imports petroleum product and is thus exposed to currency risk in respect to foreign creditors, which at the year end amount to USD 129.67 million (2016: USD 94.62 million) having PKR equivalent amount of Rs. 13,333.70 million (2016: Rs. 9,916.65 million). The average rates applied during the year is Rs. 107.73 per USD (2016: Rs. 104.92 per USD) and the spot rate as at December 31, 2017 is Rs. 110.50 per USD (2016: Rs. 104.80 per USD).

The Group manages its currency risk by close monitoring of currency markets. Under regulatory requirements, the Group cannot hedge its currency risk exposure against petroleum products. Consequently, the Group recorded exchange loss amounting to Rs. 795.77 million (2016: exchange gain amounting to Rs. 5.83 million) during the year.

### Sensitivity analysis

As at December 31, 2017, if the Pakistani Rupee had weakened/strengthened by 5% against USD with all other variables held constant, profit for the year would have been lower/higher by Rs. 667 million (2016: Rs. 496 million).

### (b) Interest / profit rate risk

Interest / profit rate risk is the risk that the fair value of the future cash flows of a financial instrument will fluctuate because of changes in market interest rates. Interest rate exposure arises due to long-term financing and short term borrowings. At the balance sheet date the interest rate profile of the Group's mark-up bearing financial instruments is summarized as follows:

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(Rupees in thousand)

## Cash flow sensitivity for variable rate instruments

A change of 100 basis points (bps) in interest rates at the reporting date would effect on profit or loss before tax is shown below. This analysis assumes that all other variables remain constant.

					Profit a	nd loss		Equ	ity
Cash flow sensitivity	of variabl	e rate inst	ruments	100	100 bps 100 bps		100	100 bps 100 bps	
·				incr	ease	decrease	incre	ease (	decrease
(Expense) / income									
As at December 31, 2	2017			(6,	048)	6,048	(4,2	234)	4,234
As at December 31, 202	16			(5,	654)	5,654	(3,0	901)	3,901
			1						1
		Effective		yield/interes			terest/profit k		_
2017		yield/interest profit rate % (per annum)	Maturity up to one year	Maturity after one year	Sub- Total	Maturity up to one year	Maturity after one year	Sub- Total	Total
Financial assets	(a)	(per annum)	year	year		year	year		
Long term investments	\ <del></del> /		-	-	-	-	1,896,518	1,896,518	1,896,518
Deposits			-	-	-	3,271	331,537	334,808	
Trade debts			-	-	-	11,518,218	-	11,518,218	
Advances Other receivables			-	-	-	135,342	-	135,342	
Mark-up and profit accrued			-	-	-	2,161,031 57,398	-	2,161,031 57,398	
Cash and bank balances		3.75-5.5	8,640,350	60,000	8,700,350	928,163	-	928,163	
			8,640,350	60,000	8,700,350	14,803,423	2,228,055	17,031,478	
TO: 111 1 114	(b)								
Financial liabilities Long term finances	(a)	7.95-10.15	1,007,479	2,240,163	3,247,642			_	3,247,64
Other liabilities		7.00-10.10	1,001,410	2,240,100	0,241,042	524,875	524,875	1,049,750	
Trade and other payables			_	-	-	34,310,153	-	34,310,153	
Mark-up and profit accrued			-	-	-	117,258	-	117,258	117,25
Short-term borrowings		7.39 - 9.12	6,944,699		6,944,699	-		-	6,944,69
			7,952,178	2,240,163	10,192,341	34,952,286	524,875	35,477,161	45,669,502
On balance sheet gap	(a)-(b)		688,172	(2,180,163)	(1,491,991)	(20,148,863)	1,703,180	(18,445,683)	(19,937,674
2016									
Financial assets	(a)								
Long term investments Deposits			-	-	-	26,292	1,886,977 289,632	1,886,977 315,924	1,886,97° 315,92
Trade debts			-	-	-	7,871,281	209,002	7,871,281	7,871,28
Advances			_	-	-	42,889	-	42,889	42,88
Other receivables			-	-	-	1,153,880	-	1,153,880	
Mark-up and profit accrued			-	-	-	35,816	-	35,816	35,81
Cash and bank balances		3.75-6	6,349,149	60,000	6,409,149	1,416,998		1,416,998	
			6,349,149	60,000	6,409,149	10,547,156	2,176,609	12,723,765	19,132,91
Financial liabilities	(b)			0.000					
Long term finances		7.95-10.15	599,079	2,307,749	2,906,828		-	600.000	2,906,82
Other liabilities Trade and other payables			-	-	-	600,000 29,218,119	-	600,000 29,218,119	
Mark-up accrued			-	-	-	91,185	-	29,218,119	
Short-term borrowings		8.15-9.65	3,889,629		3,889,629		_		3,889,62
			4,488,708	2,307,749	6,796,457	29,909,304	-	29,909,304	36,705,761
On halamaa ahaat	(-) (L)		1,860,441	(0.047.740)	(387,308)	(19.362.148)	0.170.000	(17 105 500)	(17 570 0 47
On balance sheet gap	(a)-(b)		1,860,441	(2,247,749)	(387,308)	(19,362,148)	2,176,609	(17,185,539)	(17,572,847)

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(Rupees in thousand)

#### (c) Price risk

Price risk represents the risk that the fair value of a financial instrument will fluctuate because of changes in the market prices (other than those arising from interest/mark-up rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instruments or its issuers, or factors affecting all or similar financial instruments traded in the market. The Group is exposed to equity price risk since it has investments in quoted equity securities amounting to Rs. 1,522 million (2016: Rs. 1,887 million) at the balance sheet date.

The Group manages price risk by monitoring exposure in quoted equity securities and implementing strict discipline in internal risk management and investment policies.

The value of investment subject to equity price risk are, in almost all instance, based on quoted market price as of the reporting date except for unquoted investments which are carried at cost. Market prices are subject to fluctuation and consequently the amount realized as a result of subsequent sale of an investment may differ from the reported market value. Fluctuation in the market price of a security may result from perceived changes in the underlying economic characteristics of the investee, the relative price of alternative investment and general market condition. Furthermore, the amount realized in the sale of a particular security may be affected by the relative quantity of the security being sold.

## Sensitivity analysis

The table below summarizes the Group's equity price risk as of December 31, 2017 and 2016 and shows the effects of a hypothetical 30% increase and a 30% decrease in market prices as at the year end. The selected hypothetical change does not reflect what could be considered to be the best or worst case scenarios. Accordingly, the sensitivity analysis prepared is not necessarily indication of the effect on Group's net assets of future movement in the level of PSX 100 index.

_	Hypothetical price change at 30%	Fair value	Estimated fair value hypothetical after change in price	Hypothetical increase / (decrease) in shareholders equity	Hypothetical increase / (decrease) in profit / (loss)
December 31, 2017	Increase Decrease	1,521,518	1,977,973 1,065,063	456,455 (456,455)	456,455 (456,455)
December 31, 2016	Increase Decrease	1,886,977	2,453,070 1,320,884	566,093	566,093

### 48.1.2 Credit risk and concentration of credit risk

The credit quality of receivables can be assessed with reference to the historical performance with no or some defaults in recent history. The Group manages credit risk of receivables through the monitoring of credit exposures, limiting transactions with specific customers and continuous assessment of credit worthiness of its customers.

The carrying values of financial assets which are neither past due nor impaired are as under:

Note	2017	2016
8	1,896,518	1,886,977
	334,808	315,924
11	7,859,974	5,728,745
12	135,342	42,889
14	2,161,031	1,153,880
15	57,398	35,816
16	9,627,676	7,824,418
	22,072,747	16,988,649
	8 11 12 14 15	8 1,896,518 334,808 11 7,859,974 12 135,342 14 2,161,031 15 57,398 16 9,627,676

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

### Aging analysis of trade debts:

Past due 1-30 days Past due 31-90 days Past due 91-180 days Past due 181-365 days Over 5 years

20	017	2016		
Gross	Impaired	Gross	Impaired	
10,582,457	_	7,152,670	_	
935,761	-	554,242	-	
-	-	149,570	-	
-	-	14,799	-	
894	894	894	894	
11,519,112	894	7,872,175	894	

The credit risk for bank balances is considered to be negligible, since the counterparties are reputable banks and institutions with high quality external credit ratings. The credit quality of bank balances that are neither past due nor impaired can be assessed with reference to external credit ratings as follows:

Islamic Banks	Rating Agency	Short term	Long term
Al Baraka Bank (Pakistan) Limited	PACRA	A1	A
Bank Islami Pakistan Limited	PACRA	A1	A+
Meezan Bank Limited	JCR- VIS	A-1+	AA
MCB Islamic Bank Limited	PACRA	A1	A
Conventional banks			
Industrial and Commercial Bank of China	Moody's	P-1	A2
Allied Bank Limited	PACRA	A1+	AA+
Askari Bank Limited	PACRA	A1+	AA+
Bank Al Falah Limited	PACRA	A1+	AA+
Bank Al Habib Limited	PACRA	A1+	AA+
Bank of Khyber	PACRA	A-1	A
Bank of Punjab	PACRA	A1+	AA
Faysal Bank Limited	PACRA	A1+	AA
First Women Bank Limited	PACRA	A2	A-
MCB Bank Limited	PACRA	A1+	AAA
National Bank of Pakistan	PACRA	A1+	AAA
Habib Metropolitan Bank Limited	PACRA	A1+	AA+
Soneri Bank Limited	PACRA	A1+	AA-
PAIR Investment Company Limited	PACRA	A1+	AA
Habib Bank Limited	JCR- VIS	A-1+	AAA
SAMBA Bank Limited	JCR- VIS	A-1	AA
Silk Bank Limited	JCR- VIS	A-2	A-
Sindh Bank Limited	JCR- VIS	A-1+	AA
Summit Bank Limited	JCR- VIS	A-1	A-
United Bank Limited	JCR- VIS	A-1+	AAA
Pak China Investment Company Limited	JCR- VIS	A-1+	AAA
Pak Oman Investment Company Limited	JCR- VIS	A-1+	AA+

### 48.1.3 Liquidity risk

Liquidity risk reflects the Group's inability of raising funds to meet commitments. Management closely monitors the Group's liquidity and cash flow position. This includes maintenance of balance sheet liquidity ratios, debtors and creditors concentration both in terms of overall funding mix and avoidance of undue reliance on large individual customers. The Group's financial liabilities have contractual maturities as summarized below:

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(Rupees in thousand)

Within one year	Over one year	Total
1,007,479	2,240,163	3,247,642
<b>524,875</b>	524,875	1,049,750
6,944,699	-	6,944,699
117,258	-	117,258
6,944,699	-	6,944,699
15,539,010	2,765,038	18,304,048
599,079	2.307.749	2,906,828
600,000	_,	600,000
29,218,119	-	29,218,119
91,185	-	91,185
3,889,629	-	3,889,629
34,398,012	2,307,749	36,705,761
	1,007,479 524,875 6,944,699 117,258 6,944,699 15,539,010 599,079 600,000 29,218,119 91,185 3,889,629	1,007,479 524,875 6,944,699 117,258 6,944,699 15,539,010  599,079 600,000 29,218,119 91,185 3,889,629  2,240,163 524,875 - 2,240,163 524,875 - 24,875 - 2,765,038

#### 49 CAPITAL RISK MANAGEMENT OBJECTIVES AND POLICIES

The Board's policy is to maintain a strong capital base so as to maintain investors', creditors' and market's confidence and to sustain future development of the business, safeguard the Group's ability to continue as going concern in order to provide returns for shareholders and benefit for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital. The Board monitor the return on capital, which the Group defines as net profit/(loss) after tax divided by total shareholders' equity. The Board also monitor the level of dividend to ordinary shareholders subject to the availability of funds.

The Group finances its operations through equity, borrowings and management of working capital with a view to maintain an appropriate mix between various sources of finance to minimize risk.

	Note	2017	2016
Total interest bearing debt Trade and other payables Mark-up and profit accrued Less: cash and bank balances Excess of net cash over debt / net debt Total shareholders' equity and revaluation surplus Net equity	24 25 16	$10,680,482 \\ 34,323,048 \\ 117,258 \\ \underline{(9,628,513)} \\ 35,492,275 \\ \underline{10,263,562} \\ 45,755,837$	7,416,575 $29,234,263$ $91,185$ $(7,826,147)$ $28,915,876$ $6,096,337$ $35,012,213$
Gearing ratio		77.57%	82.59%

### 50 EMPLOYEES PROVIDENT FUND

The Group operates approved provident fund for its eligible employees. Details of assets and investments of the fund is as follows:

	Note	2017	2016
Size of fund - total assets Number of members Cost of investments made Percentage of investments made Fair value of investments	50.1	$\begin{array}{r} 99,071 \\ \hline 295 \\ \hline 101,727 \\ \hline 103\% \\ \hline 100,695 \\ \end{array}$	$ \begin{array}{r}     74,543 \\     \hline     260 \\     70,018 \\     \hline     94\% \\     \hline     72,406 $

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(Rupees in thousand)

**50.1** The break-up of fair value of investments is as follows:

	20	2017		
	Investments	Percentage of investment Made	Investments	Percentage of investment Made
Saving bank accounts Regular income certificates	67,043 17,919	66 18	55,289 17,117	76 24
Mutual fund	15,733 100,695	16 100	72,406	100

**50.2** Investments out of provident fund have been made in accordance with the provisions of section 218 of Companies Act, 2017 and applicable rules.

### 51 DISCLOSURE REQUIREMENTS FOR ALL SHARES ISLAMIC INDEX

Following information has been disclosed with reference to circular no. 14 of 2016 dated April 21, 2016, issued by the Securities and Exchange Commission of Pakistan relating to "All Shares Islamic Index".

S.no	Description	Explanation
(i)	Loans and advances	Non-interest bearing as disclosed in Note 21 and 26.
(ii)	Deposits	Non-interest bearing as disclosed in Note 9 and 13.
(iii)	Segment revenue	Disclosed in note 45.
(iv)	Bank balances	Placed under interest arrangement and Shariah permissible arrangement as disclosed in note 16.
(v)	Income on bank deposits	Placed under interest arrangement and Shariah permissible arrangement as disclosed in note 35.
(vi)	Gain/(loss) on disposal of	
	available-for-sale investments	Not applicable during the year.
(vii)	Dividend income	Disclosed in note 35.1.
(viii)	All sources of income	Disclosed in note 30, 31 and 35.
(ix)	Exchange gain	Earned from actual currency.
(x)	Relationship with banks having Islamic windows	Following is the list of banks with which the Group has a relationship with Islamic window of operations:
		S.no Names of Islamic bank

S.no	Names of Islamic bank
1	Al Baraka Bank (Pakistan) Limited;
2	Bank Islami Pakistan Limited;
3	Meezan Bank Limited and
4	MCB Islamic Bank Limited

FOR THE YEAR ENDED DECEMBER 31, 2017

(Rupees in thousand)

#### 52 CORRESPONDING FIGURES

Corresponding figures have been rearranged and reclassified, wherever considered necessary, for the purposes of comparison and to reflect the substance of the transactions. Following major reclassifications have been made during the year:

	Reclassified from	Reclassified to	Note	Amount
	Deposits and prepayments	Mark-up and profit accrued	15	35,816
	Current portion of long term financing Current portion of liabilities subject to	Current portion of non-current liabilities	27	599,079
	finance lease	Current portion of non-current liabilities	27	148,387
	Trade and other payables	Deferred and other liabilities	23	600,000
	Taxation	Deferred taxation - deductible temporary expenses	23.2	186,000
	Bank balances - in saving accounts	Term deposit receipt	16	60,000
	Administrative expenses - ujrah payments Administrative expenses - salaries,	Distribution and marketing expenses - ujrah paymen	s 33	10,108
	allowances and other benefits	Finance cost - interest cost on defined benefit obligation	n 36	9,545
	Distribution and marketing - provision			
	against franchise income	Other expenses - provision against franchise incom	e 37	27,349
	Other income - sundries	Other revenue - non fuel retail and lubricants	31	8,307
	Deposits and prepayments	Other receivables	14	1,153,880
	Operating fixed asset - leasehold land	Capital work-in-progress - Advance to Port Qasim Authority	6.2	44,187
	Long term deposit - others	Deposit and prepayments - other deposits	13	730
<b>53</b>	NUMBER OF EMPLOYEES	201	7	2016
	Total number of employees as at year end Average number of employees during the year	758 ear 611	_ :	519 457

### 54 EVENTS AFTER THE BALANCE SHEET DATE

The Board of Directors in its meeting held on April 3rd, 2018 has proposed a cash dividend of Rs. 3.50 per share for the year ended December 31, 2017 for approval of the members at the Annual General Meeting to be held on April 27th, 2018. These consolidated financial statements do not include the effect of the proposed cash dividend which will be accounted for in the consolidated financial statements for the year ending December 31, 2018.

#### 55 DATE OF AUTHORISATION FOR ISSUE

These consolidated financial statements have been authorized for issue on 3rd April 2018 by the Board of Directors of the Holding Company.

Saleem Butt Chief Executive Officer & Director

Khurram Shahzad Venjhar Chief Financial Officer Abdul Aziz Khalid
Director

## Form of Proxy 16<sup>th</sup>Annual General Meeting

The Company Secretary Hascol Petroleum Limited The Forum, Suite No. 105-106, 1<sup>st</sup> Floor Khayaban-e-Jami, Clifton Karachi

I/We								of
							_being	g
member(s) of Ha	ascol Petroleum I	imited and ho	older of			ordina	ary sh	ares as pe
Share Register	Folio No		and/or CDC	Participant	I.D. No	. and	Sub	Account
No			,	herek	oy		a	ppoint
								_ of
		or failir	ng him / her _					of
		as my/our p	proxy in my/our ab	sence to atte	nd and vo	te for n	ne/us	and on my
/ our behalf at the adjournment the		eral Meeting	of the Company to	be held on F	riday, 27 <sup>t1</sup>	<sup>a</sup> April 2	2018, 8	and at any
As witness my / o	our hands / seal th	nis	day of	April 2018.	_			
Witness No.1 Name Address						Re	s. 5/- venue samp	е
Audress								
CNIC					Signati	ıre		
					ature sho men sign	ould ag		
Witness No.2 Name Address				the Co	ompany)		-	
CNIC								
Important								

- 1. This proxy form, duly completed and signed, must be received at the registered office of the Company at The Forum, Suite No. 105-106, 1st Floor Khayaban-e-Jami, Clifton, Karachi, not less than 48 hours before the time of holding the Meeting.
- 2. Members are requested:
  - (a) To affix Revenue Stamp of Rs. 5/- at the place indicated above; and
  - (b) To sign across the Revenue Stamp in the same style of signature as is registered with the Company.

### For CDC account holder(s)/corporate entities

In addition to the above the following requirements have to be met:

- i) the proxy form shall be witnessed by two persons whose names, addresses and CNIC numbers shall be stated on the form;
- ii) attested copies of CNIC or the passport of the beneficial owners and the proxy shall be furnished with the proxy form;
- iii) the proxy shall produce his / her original CNIC or original passport at the time of the meeting; and
- iv) corporate entities should produce a certified copy of the resolution pertinent of its board of directors' meeting or a power of attorney bearing signature of the nominee at the time of the Meeting, unless it has been provided earlier.



محترم جناب ممپنی سیریٹری صاحب مسکول پیٹرولیم لمیٹڈ دی فورم، سوٹ نمبر, 106-105 پہلی منزل خیابان جامی، کلفشن، کراچی ۔

رولیم کمیٹڈ کے ممبر اممبران رجٹرڈ فولیونمبر اشرکا کی آئی ڈی <i>ا</i> سی ڈی می ذیلی	پیسکول پیٹا	
کوتقررا تجرتی کرتے ہیں۔رجٹر ڈفولیونمبراشر کا کی آئی	ہولڈر ہیں جو کہ بذریعہ مذاجناب	ا کاؤنٹ نمبر کےمطابق عمومی شیر ز
نے کی صورت میں جناب	یااس کے اس کی شرکت نہ کر _	ڈی/سی ڈی تی ذیلی اکاؤنٹ نمبر
و اتک میری اہماری جانب امعرفت سے دوٹ دینے اوراجلاس عام میں شرکت	لیم کمیٹیڈ کا سولہواں سا لانہ اجلاس عام اوراس کے سی الن	كوبطور مختار كار بروز (جمعه) مورخه 27 اپريل، 2018 كوېيسكو ل پيثرو
		کرنے کا اختیار دیتا ہوں۔
	اپریل 2018 کوه تخط کردیئے۔	بطورگواہی میں اہمارے دشخط امہر مورخہ
د شخط ں جا نب سے تصدیق شدہ د شخط قا بل قبول ہو نگے	و شخط کمپنی ک	پاپنچ روپیکی ربو نیو مهر پر دستخط
	گوا هنمبر۲ نام :	گوا هنمبرا نام :
	· · · · · · · · · · · · · · · · · · ·	· ••••••••••••••••••••••••••••••••••••
وْغْمِر:	 قو می شناختی کار	

# نوكش:

- ا۔ پراکسی فارم میٹنگ ہے دو دن قبل لیتن 48 گھنٹے پہلے مکمل کوا نف اور دشخط کے ساتھ دی فورم، سوٹ نمبر ، 106-105 پہلی منزل خیابان جامی ،کلفٹن ،کراچی میں جمع ہونگے۔
  - ممبران کوضروری ہدایات
  - (الف) مذکورہ بالاخانہ برائے روینیواسٹیمپ میں رسیدی ٹکٹ لگانا ضروری ہے۔
    - (ب) رسیدی ٹکٹ پر کمپنی میں رجسٹر ڈوشخط کرنے ہو نگے۔
      - برائے می ڈی تی ا کا ؤنٹ ہولڈر / کار پوریٹ ا دارے۔
      - مزید برآ ن مندرجه ذیل ضروری مدایات برهمل کیا جائے۔
  - 1) پراکسی فارم پردوگواہان بمع ان کا نام، پیتہ ، اور تو می شناختی کارڈ نمبر ظاہر کر ناضروری ہے۔
    - ب) نضدیق شده شاختی کارڈ کی کا پی فارم کے ساتھ نسلک کریں۔
    - پ) میٹنگ کے وقت اصل شناختی کارڈیایا سپورٹ لانا ضروری ہے۔
- ت ) کار پوریٹ اداروں کے بورڈ آف ڈائر کیٹرز پرلازم ہے کہ میٹنگ کے وقت دستخطاشدہ آئین مایا ورآف اٹارنی مقرر کردہ شخص کودیں۔اگرمقرر کردہ شخص کو پہلے فراہم نہیں کیا گیا ہو۔

## سی ڈی سی کھانند داروں کے لئے را ہنمااصول

سی ڈی تی کھا تہ داروں کے لئے ضروری ہے کہ وہ 2000 کا سرکلرنمبر 1 ایس ای تی پی کا جاری کردہ ،مورخہ 26 جنوری ،2000 کے جاری شدہ مندرجہ ذیل راہنمااصولوں پڑمل کریں۔

## اے۔اجلاس میں شرکت کے لئے

(الف) انفرادی اشخاص کی صورت میں سی ڈی سی کے قواعد کے مطابق اکاؤنٹ ہولڈریا ذیلی اکاؤنٹ ہولڈریا وہ شخص جس کی سیکیورٹیز گروپ اکاؤنٹ میں ہوں اوران کی رجسٹریشن کی تفصیلات اپلوڈ کردی گئی ہیں، وہ اپنی شناخت کی تصدیق اجلاس میں شرکت کے وقت اپنااصل کم پیوٹرائز ڈقو می شناختی کارڈ (سی این آئی سی) یااصل پاسپورٹ ظاہر کرکے کریں گے؛ اور

(ب) کارپوریٹ اداروں کی صورت میں بورڈ آف ڈائیریکٹرز کی قرار داد / پاورآ ف اٹاٹرنی بشمول نامز ڈخص کے نمونہ دستخط کے ساتھ اجلاس کے وقت فراہم کرنا ہوں گے۔

# بی - براکسیز مقرر کرنے کے لئے

(الف) انفرادی اشخاص کی صورت میں سی ڈی سی کے قواعد کے مطابق اکاؤنٹ ہولڈریا ذیلی اکاؤنٹ ہولڈریا و ڈمخض جس کی سیکیورٹیز گروپ اکاؤنٹ میں ہوں اوران کی رجٹریشن کی تفصیلات ایالوڈ کردی ہیں، وہ پراکسی فارم ذرکورہ بالاضرورت کے مطابق جمع کرائیں گے؛

(ب) پراکسی فارم پر دواشخاص کی گواہی ہوگی ، جن کے نام ، سے اورسی این آئی سی نمبر فارم پر درج کئے جائیں گے ؛

(پ) پراکسی فارم کے ساتھ نفع کنندہ اور پراکسی کی ہی این آئی ہی پایا سپورٹ کی مصدقہ نقول جمع کرائی جا کیں ؟

(ت) پراکسی اجلاس کے وقت اپنااصل ہی این آئی ہی یااصل پاسپورٹ فراہم کرے گا؛ اور

(ٹ) کارپوریٹ اداروں کی صورت میں کمپنی کے پاس پراکسی فارم کے ساتھ بورڈ آف ڈائیریکٹر کی قرارداد /پاورآف اٹارنی مع کارپوریٹ ادارے کی جانب سے نمائندگ کرنے اورووٹ دینے کے لیے نامز دشخص کے نمونہ دستخط جمع کرائے جائیں گے (جب تک وہ پہلے سے جمع شدہ نہ ہو)۔

# اَكُمْ كِيْسَ آردُ يَنْيَنِس 2001 كِسَيْشُن 150 كِتَتْ تَقْسِيمِ شده منافع كِي آمد ني پرِعا كُنْكِس كَي نظر ثاني

آ جُولائی،2017 سے زیرِ عمل انکم ٹیکس آرڈیننس2001 کے سیشن150 اور پروویژن آف دی فنانس ایکٹ2016 کے احکامات کے مطابق تقسیم شدہ آمدنی پر عائد ٹیکس فائکر اورنون فائکر شدہ صف داران کے لئے بالتر تیب 15 اور 20 فیصد تک کی کٹو تی کی جائے گی۔ فیڈ رل بورڈ آف ریوینیو(ایف بی آر) سے موصول ہونے والی وضاحت کے مطابق عائد ٹیکس' فائکر / نون فائکر' اصل صف دار کے رتبہ کے لخاظ سے اوراس کے ساتھ ساتھ مشتر کہ اکاؤنٹس کی صورت میں مشتر کہ اکاؤنٹ ہولڈرز کی شیئر ہولڈنگ کی مناسبت سے الگ الگ تعین کیا جائے گا۔

اس سلسلے میں تمام صص داران جو کہ شتر کہ صص داران کے طور پر صص کا اختیار رکھتے ہیں ان سے گزارش کی جاتی ہے کہ وہ اصل صص داراور مشتر کہا کا وُنٹ ہولڈرز کا تناسب مصص کے اختیارات کے حوالے سے مندرجہ ذیل طریقے سے تحریری طور پر کمپنی کے شیئر رجٹر ارمیں جمع کروائیں۔اگر طلب شدہ معلومات شیئر رجٹر ارکو 11 اپریل، مصص کے اختیارات کے حوالے سے مندرجہ ذیل طریق سے برابر تناسب میں رکھے جاتے ہیں۔ 2018 تک فرا ہم نہیں کی جاتی تو اس صورت میں پیفرض کیا جائے گا کہ صص، اصل صصص داراور مشتر کہا کا وُنٹ ہولڈرز کی طرف سے برابر تناسب میں رکھے جاتے ہیں۔

Folio / CDS	Total Shares	Principal Shareholder		al Shareholder Joint Shareholder	
Account No.		Name & CNIC	Shareholding	Name & CNIC	Shareholding
			Proportion		Proportion
			(No. of shares)		(No. of shares)

# یخ کی تبدیلی

ارا کین سے درخواست کی جاتی ہے کہ وہ اپنے سپتے میں تبدیلی کی صورت میں فوری طور پر کمپنی کے تیئر رجٹر ارمیسر زسینٹرل ڈیپازٹری کمپنی آف پاکستان کمیٹڈ کوان کے رجٹر ڈیپتے پر مطلع کریں۔

# اليكٹرونك موڈ كے ذريع تقسيم شده منافع كي ادائيكي (لازي)

کمپنیز ایکٹ،2017 کے سیشن 242 کے احکامات کے تحت درج شدہ کمپنیوں کے لئے ضروری ہے کہ وہ نقد تقسیم شدہ منافع کی ادائیگی تصص داران کے منتخب کردہ بینک اکاؤنٹ میں براہ راست الکیٹر ونک موڈ کے ذریعے اس کے صص داران کوا داکریں۔

تقسیم شدہ منافع کو براہ راست اپنے بینک اکاؤنٹ میں حاصل کرنے کے لئے قصص داران سے بیگزارش کی جاتی ہے کہ وہ کمپنی کی ویب سائٹ پر دستیاب شدہ الیکٹرونک کریڈٹ مینڈیٹ فارم کو پُرکریں اور دستخط کے ساتھ ارسال کریں ۔ فیزیکل شیئرز کی صورت میں بی این آئی بی کی نقل کے ساتھ کمپنی کے رجٹر ارپر فراہم کریں ۔ سی ڈی بی میں قصص ہونے کی صورت میں الیکٹرونک کریڈٹ مینڈیٹ فارم قصص داران کے بروکر / شراکت دار / سی ٹی سی اکاؤنٹ سروسز میں براہ راست جمع کرنالازمی ہے۔

# نوٹس:

# حصص کی منتقلی کی کتابوں کا اختتام

کمپنی کی شیئرٹرانسفر کبس20 اپریل، 2018 ہے 27 اپریل، 2018 (بشمول دونوں ایام) بندر ہے گی۔ منتقلی فیزیکلٹرانسفر کی صورت میں ہوگی، ہی ڈی الیس کی لین دین کی آف پاکستان لمیٹٹر، ہی ڈی سی ہاوس، 99 ۔ بی ، بلاک بی، الیس۔ایم۔سی۔ایج۔الیس، شاہراہ فیصل، کراچی آف پاکستان لمیٹٹر، ہی ڈی سی ہاوس، 99 ۔ بی، بلاک بی، الیس۔ایم۔سی۔ایج۔الیس، شاہراہ فیصل، کراچی پر 191 پریل، 2018 کو کاروبار کے اختقام تک موصول ہوں ان کو اجلاس میں شرکت کرنے، ووٹ دینے اور اوپردیے منتقلی کے استحقاق کی انجام دہی کے لئے خاطر میں لایا جائے گا۔

## اجلاس میں شرکت

صرف وہ اشخاص جن کے نام 19 اپریل 2018 کو کمپنی کے اراکین کے رجسڑ میں موجود ہوں ، وہ سالا نہ اجلاسِ عام میں حاضر ہونے ، شرکت کرنے اور ووٹ دینے کے اہل ہیں۔
سالا نہ اجلاسِ عام میں شرکت کرنے اور ووٹ دینے کا اہل کمپنی کارکن اپنی جگہ دوسرے سی شخص کو بطور اپنے پراکسی اجلاس میں شرکت کرنے اور ووٹ دینے کے لئے مقرر
کرسکتا / سکتی ہے۔ پراکسی کے مئوثر ہونے کے لئے ، پراکسی کی تفصیل کا کمپنی کے رجسڑ ڈوفتر میں اجلاس کے انعقاد سے کم از کم 48 گھنٹے بل با قاعدہ طور پر مہر ، دستخطا اور تصدیق کے
ساتھ موصول ہونا ضروری ہے۔ سالا نہ رپورٹ کے اندر پراکسی فارم منسلک کردیا گیا ہے۔

# ای میل کے ذریعے سالانہ مالیاتی بیانات کی ترسیل:

پاکتان کی سکیورٹیز اینڈ ایکیچنج کمیشن (الیسائ پی پی ) نے مورخہ 8 ستمبر 2014 کواپنی نوٹینکیشن الیس۔آر۔او787(1)/2014 کے ذریعے کمپنیوں کو بذریعہ ای آڈٹ کردہ مالی مالی بیانات کے ساتھ ساتھ سالانہ اجلاس عام کا نوٹس اپنج مجمبران میں تقسیم کرنے کی اجازت دی ہے۔ چنانچ مجمبران سے بیدورخواست کی جاتی ہے کہ وہ بذریعہ ای میل آڈٹ کردہ مالی بیانات اور نوٹس کی وصولی کے لئے اپنی رضامندی اور ای میل ایڈرلیس عنایت فرما کیس۔اس سہولت کے حصول کے لئے کمپنی کی ویب سائٹ www.hascol.com پرایک معیاری درخواست کا فارم دستیاب ہے جو کہ اسکی اسکے شاختی کارڈ /اور پاسپورٹ کی قتل کے ساتھ کمپنی کے تیم کر جسٹرار پرارسال کیا جائے گا۔

برائے کرم توجہ دی جائے کہ سالانہ مالی بیانات پوسٹ کے ذریعے موصول کرنے کے بجائے بیانات کی موصولی کے لئے ای میل ایڈریس دینا اختیاری ہے۔اگر آپ اس سہولت کی فراہمی نہیں چاہتے تو برائے کرم اس نوٹس کونظرانداز کریں۔ ہمیشہ کی طرح سالانہ مالیاتی بیانات آپ کے رجٹر ڈ ایڈریس پر بھیج دیے جائیں گے۔

# نوٹس ان ممبران کے لئے جھوں نے اپناسی این آئی سی فراہم نہیں کیا

الیں ای سی پی کی ملاحظہ کردہ نوٹیشیکیشن ایس۔ آر۔ او 2014/(1)91 مورخہ 10 جنوری ، 2014 کے ساتھ تقرر کردہ نوٹیشیکشن ایس۔ آر۔ او 831(1)/2012 مورخہ 5 جولائی ، 2012 کا تقاضا ہے کہ اقلیت اور کارپوریٹے مبران کے معاملات کے سوار جسڑ ڈرکن یا مجاز تخض کے ڈیویڈنٹ وارنٹس کے ساتھ میں این آئی سی نمبر کا ہونا ضروری ہے۔ چنانچے غیر موصول شدہ میں این آئی سی کی صورت کمپنی ایس ای سی پی کے مطابق عمل کرنے میں ناکام ہوگی اور نیتجناً مورخہ 13 جولائی ، 2015 کے ایس ای سی پی کے حکم کے تخت ان صف داران کو اپنا متعلقہ فولیونم براور کمپنی کا نام درج کر نالازمی ہے۔

# اطلاع برائے سولہویں سالانہ اجلاس عام

بذر بعد ہٰذ ااطلاع دی جاتی ہے کہ ہیسکول پیڑولیم کمیٹڈ کا سولہواں سالا نہ اجلاسِ عام جمعہ، 27 اپریل، 2018 کوش 10:00 بج آئی سی اے پی (ICAP) آڈیٹوریم، چارٹرڈ اکاوٹٹنس ایو نیو، کلفٹن، کراچی میں مندرجہ ذیل معاملات کی انجام دہی کے لئے منعقد ہوگا۔

### عمومي امور

1 - 6 ستمبر،2017 كومنعقد شده كمپنى كى معمولي اجلاسِ عام كى كارروائى كى توثيق \_

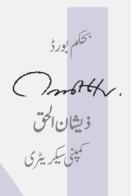
2-31 دسمبر،2017 کوختم ہونے والے سال کے لئے کمپنی کے آڈٹ شدہ اکا فیٹس کے ساتھ ڈائز یکٹر اور آڈیٹرز کی رپورٹس کوموصول کرنے کے ساتھ ساتھ اس پرغور کیا جائے گا اور اسے اپنایا جائے گا۔

3۔ بورڈ کے ڈائر کیٹرز کی تجویز کردہ حتمی نفذ کا تقسیم شدہ منافع 70/3روپے جو کہ 35 فیصد فی حصص کی ادائیگی پرغوروفکر کرنے کے ساتھ ساتھ اس کی منظوری بھی دی جائے گی۔ پہلے سے اداشدہ3/50روپے جو کہ 35 فیصد فی حصص کا انٹر م تقسیم شدہ منافع بھی شامل ہے۔اس طرح تقسیم شدہ منافع کی کل نفذ-77روپے بعنی 70 فیصد بنی۔

4۔ آڈیٹرز کونصب کرنے اور مالی سال 2018 کے لئے ان کے معاوضے کومقرر کیا جائے گا۔

5۔ چیئر مین کی اجازت سے اجلاس کے روبروپیش ہونے والے سی دیگر امور پرغور۔

6اپریل،2018 کراچی





# (م) حصص كي تقسيم كاطريقه كار:

. 31 دسمبر،2017 تک حصص کی تقسیم کا طریقه کارر پورٹ کے صفحہ **24** پر دیا گیا ہے۔

### (ن)اعتراف:

ہمار بے لوگ کمپنی کی مسلسل ترقی سے بیچھے مرکزی کر دارا داکرتے ہے۔ ڈائر یکٹرز کمپنی کے ہرایک ملازم کی شراکت کااعتراف کرتے ہیں۔ کمپنی کی مصنوعات پرصارفین کے بھر پوراعتاد پران کاشکر بیاداکرتے ہیں۔ہم صص داران کے تعاون اور ہماری انتظامیہ پراعتاد کرنے پر بھی شکر گزار ہیں۔

# (س) مستقبل كانقط نظر:

مستقبل کے امکانات کی نشان دہی چیئر مین کی طرف سے جائزہ کے صفح نمبر 158 پربیان کیا گیا ہے۔

ہم آپ کے شکر گزار ہیں بورڈ کی جانب سے

عبدالعزيز خالد الملكل وُائرَ يَكْثر

جناب اليم بك جناب المجاه المجا

## (ز) بورڈ کی کارکردگی کی تشخیص:

سال کے دوران آپ کی کمپنی کے بورڈ کی کارکردگی کی تشخیص کی گئی۔ بورڈ کے اراکین موثر انداز میں بورڈ میں جدا گانہ حیثیت لانے ،خودمختاراورنون ایگزیکٹوڈ ائریکٹرز کی تشکیل میں کامیاب رہے ہیں۔ بورڈ کی مجموعی کارکردگی اچھی رہی اور بورڈ کے اراکین تشخیص کے نتائج پر پورااترے ہیں۔

# (ح) دُائر يكثرز رينگ پروگرام:

ان کی تفصیلات قوانین کی تھیل کے بیانات میں بیان کی گئی ہیں۔

## (ط) پراویڈنٹ میں سرماییکاری کا حجم:

کمپنی نے اپنے ملاز مین کے لئے دست برداری کے بعد کے فوائد کی منصوبہ بندی کو برقر اررکھا ہے۔31 دیمبر،2017 تک کی پراویٹرنٹ اور گریجو پٹی فنڈ زمیس سر ماییکاری کی تفصیلات آڈٹ کردہ مالیاتی بیانات کےمطابق مندرجہ ذیل ہے۔

روپي( •••• )	
22,212	پراو پژن <b>ٺ ڤن</b> ڈ ز
24,379	ار برای این از

### (ی) اجتماعی ساجی ذ مهداری:

آپ کی کمپنی مختلف کوششوں کے ذریع تعلیمی ہمحت اور ماحول کے شعبوں میں معاونت کرنے کے لئے متحد ساجی ذ مدداری کے سلسلے میں ایک راہ پر گامزن ہے۔موجود ہ سال کے دوران کمپنی نے 12.176 ملین رویے کی رقم مختلف تعلیمی اداروں ،ہسپتالوں اور خیراتی تنظیموں کوعطیہ کی۔

### (ک) قومی خزانے اور معیشت میں شراکت:

سال کے دوران آپ کی کمپنی نے اپنے ذمہ وا جباالا داء ٹیکسوں ، جنر لٹیکس ، انکمٹیکس اور دیگر سر کاری ٹیکسوں کی مدمیں تو می خزانے میں 72.58ار ب روپے جمع کرائے۔

### (ل) ا يكسٹرنل آ دُيٹرز:

آ ڈیٹر میسر گرانٹ تھورٹٹن کے جارٹرڈا کا وَنٹیٹ انجم رحمان ،آئندہ سالانہ جنرل میٹنگ کے اختتام پردست بردار ہوجا کیں گے،اہل ہونے کی صورت میں وہ خود کو دوبارہ تعیناتی کے لئے پیش کرسکتے ہیں۔

بورڈ نے سال2018 کے لئے کمپنی کے آڈیٹر کے طور پر میسرز گرانٹ تھورنٹن سے انجم رحمان کی تقر ری کی سفارش کی ہے۔جو کہ\_\_\_اپریل،2018 کو منعقد ہونے والے سالا نہ اجلاس میں حصص داران کی منظوری کی تابع ہے۔

# (ه)سال کے دوران بورڈ کمیٹی کے منعقد ہونے والے اجلاس:

سال کے دوران آڈٹ کمیٹی نے جار (4) اجلاس منعقد کئے جن میں مندرجہ ذیل ڈائر یکٹرزنے شرکت کی۔

اجلاس میں حاضری کی تعداد	ڈائر کیٹر کانام	نمبر شار
۴	جِنَابِ جِمُ <sub>ا</sub> لنَّا قبِ حميد (چيئر مين)	_1
٣	جناب سهبل حسن (رکن)*	_٢
<b>→</b>	جناب ليافت على (ركن)	_m
1	جناب عبدل عزیز خالد (رکن)	_6

<sup>\*</sup>جناب مہیل حسن 6 ستبر، 2017 کوریٹائز ہوئے

سال کے دوران ایکی آرکا ایک (1) اجلاس منعقد ہواجس میں مندرجہ ذیل ڈائر یکٹرزنے شرکت کی۔

اجلاس میں حاضری کی تعداد	ڈائز یکٹر کانام	نمبرشار
	جِنَابِ جَمِ الثَّا قَبِ <i>حِيد</i> (چِيرُ مِينِ)	_1
ſ	جناب متناز <sup>حس</sup> ن خان (ر <sup>ک</sup> ن )	_٢
1	جناب ليافت على (ركن)	

<sup>\*</sup> ڈائر کیٹر کے انتخابات کے بعدئی ایج آرمیٹی 13 ستمبر 2017 کوشکیل کی گئی ہے۔

## (و) كريدك ريثنك:

دی۔

ہے تی آر۔وی آئی ایس کریڈٹ ریٹنگ کمپنی لمیٹڈ (جسی آر۔وی آئی ایس) نے پیسکول پٹرولیم لمیٹڈ (ایچ پی ایل) کی موجودہ شرح کو'۱-+A+(سنگل اے پلس راےون) سے لیکر'1-A-/A-(ڈبل اے مائی نس راےون) تک بڑھادی گئی ہے۔ایچ پی ایل کی شرح پرصکوک 2 ارب روپے کا اجراء بھی'-AA'(ڈبل اے مائی نس) سے لیکر 'AA'(ڈبل اے) کر دیا گیا ہے۔منسوب کردہ شرح پر نظریہ مشحکم ہے۔ جس تا ر۔وی آئی ایس نے کمپنی کے Privately Placed Commercial Paper جس کی مالیت 1.50 ارب ہے (Single A one) ہے۔ (الف) کمپنی کی انتظامیہ کے تیار کردہ مالیاتی بیانات کمپنی کے معاملات عمل کے نتائج ،کیش فلوز اورا یکوئٹی کی تبدیلی کومنصفانہ طور پرپیش کرتی ہے۔

(ب) کمپنی کے حساب و کتاب کے لئے با قاعدہ طور پر رجٹر تیار کیے گئے ہے۔

(ج) مالی بیانات کی تیاری میں اکاؤنٹنگ (حساب کتاب) کی مناسب پالیسیوں کا نفاقمل میں لایا گیاہے،اور پالیسیوں میں کسی بھی قتم کی تبدیلیوں کو مالی بیانات میں ظاہر کیا گیاہے۔ اکاؤنٹنگ کانخمینہ معقول اور دانشمندانہ فیصلوں پرمنی ہے۔

(د) مالی گوشواروں کی تیاری میں بین الاقوامی مالیاتی رپورٹنگ کے معیارات کی پیروی کی گئی ہے جو کہ پاکستان میں بھی عمل پیراہیں ،اورکسی بھی قتم کے تضاد کا انکشاف اور اس کی وضاحت کردی گئی ہے۔

(ہ) کمپنی اندرونی کنٹرول کےموثر طریقوں کےنفاداورعمہ ہ نظام کو برقر ارر کھے ہوئے ہے جن کا با قاعد گی سے جائز ہ اورنگرانی کی جاتی ہے۔

(و) کمپنی کی صلاحیت کو برقر ارر کھنے میں کوئی شکوک وشبہات نہیں یائے جاتے۔

(ز) جبیبا کہ قواعد وضوابط میں بیان ہواہے کہ کارپوریٹ گورننس کےکوڈ پڑمل پیراہونے میں کسی قسم کا تضا نہیں یا یا جاتا۔

(ح) گزشتہ چےسالوں کے کلیدی زیرِ قیمل اور مالی بیانات سالا نہ رپورٹ کے صفحہ نمبر <mark>27 پ</mark>رویئے گئے ہیں۔ گزشتہ سال سے ممپنی کے زیرِ قیمل نتائج کے اہم نکات صفحہ نمبر 158 پر چیئر مین کے جائزہ میں بیان کئے گئے ہیں۔

## (د) بورد آف ڈائر کیٹرزاورسال 2017 کے دوران منعقد ہونے والے بورد کے اجلاس:

سال کے دوران بورڈ آف ڈائر کیٹرز کے نو (9) اجلاس منعقد ہوئے اور ہرڈائر کیٹر کی حاضری مندرجہ ذیل دی گئی ہے۔

غری کی تعداد	اجلاس میں حا		ڈائز بکٹر کانام	تمبرشار
Ч			جناب متناز <sup>حس</sup> ن خان (چیئر مین )	1
9			جناب مليم بـ (چيف الگيزيكيو آفيسر)	٢
9			جناب فاروق رحمت الله خان	٣
٣			جناب سهيل حسن*	<b>^</b>
٨			جناب مجم الثا قب حميد	۵
۵			جناب يوِل أثقوني بهمسورت <u>ه</u> *	Y
~			جناب ليافت على	<u> </u>
			جناب عبدل عزيز خالد	٨
			ن6 ستمبر،2017 کوریٹائر ہوئے آن ہمسورتھ 6 ستمبر،2017 کوڈائر یکٹر کے طور پر منتخب ہوئے	

# ڈائریکٹرز رپورٹ

آپ کی کمپنی کے ڈائر کیٹرز 31 دسمبر،2017 کوختم ہونے والے سال کی سالانہ رپورٹ کے ساتھ ساتھ آڈٹ اسٹینٹر، کیجامالیاتی بیانات اور آڈیٹرزر پورٹ آپ کے ساتھ ساتھ آڈٹ اسٹینٹر، کیجامالیاتی بیانات اور آڈیٹرزر پورٹ آپ کے ساتھ بیش کرنے برخوشی کا اظہار کرتے ہیں۔

## (الف) مالياتي نتائج:

31 دسمبر،2017 كوفتم ہونے والے سال كامنافع ورجه ذيل ہے:

( • • • ، رو پول میں )	
2,658,699	فیکس کی ادائیگی سے ماقبل کامنا فع
(1,257,451)	شیس کی ادا نیگی
1,401,248	سال كامنا فع
(رو پول میں )	
10.70	فی شیئر آمدنی

ذ خائر کے قصص اور تبدیلی کے بارے میں تفصیلات اورا یکوئی میں تبدیلیوں کا اندراج سالانہ رپورٹ کے صفحہ 47 پربیان کیا گیا ہے۔ گزشتہ سال کے مقابلے میں اس سال کے دوران کمپنی میں 39 فیصد کا اضافہ، فروخت کے جم 2,592,188 میٹرکٹن کے ساتھ ہوا، مجموعی منافع میں بھی 44.03 فیصد تک کی بہتری ہوئی جس کی وجہ سے ٹیکس کی اوائیگی کے بعد گزشتہ سال کے منافع 215.1 ارب روپے کے مقابلے میں اس سال کا منافع 1401 ارب روپے رہاجو کہ 15.27 فیصد کے اضافہ کو خام کرتا ہے۔

سال ہذامیں فی شئیر آمدنی 10.70 روپے رہی جو کہ گزشتہ سال کی قیمت 9.41 روپے کی نسبت 13.71 فیصد زیادہ ہے۔

# (ب) تقسيم شده منافع:

بورڈاس سال کے اختتام مورخہ 31 دسمبر،2017 کے موقع پر فی خصص پر سالانہ مبلغ50. درویے یعنی 35 فیصد نفات تقسیم شدہ منافع کی ادائیگی کی سفارش کرتا ہے، جو کہ 3.50روپے فی خصص یعنی 35 فیصد کے پچھلے انٹرم کے نفات تقسیم شدہ منافع کے علاوہ ہے۔ سال کا گل تقسیم شدہ منافع - 7روپے فی خصص یعنی 70 فیصد بنا مجمبران کے لئے منافع کی ادائیگی کا اجازت نامہ کمپنی کی سالانہ میٹنگ مورخہ 22 اپریل، 2018 میں کیا جائے گا۔

# (ج) کارپوریٹ گورنس کے قوانین کے مطابق تعمیل:

ر کی ہے۔ اور ڈ مندرجہ ذیل بیان پیش کرنے پرخوش ہے جیسا کہ ہیں میں مصروف ہے۔ بورڈ مندرجہ ذیل بیان پیش کرنے پرخوش ہے جیسا کہ کار لیوریٹ گورننس کے قوانین کے تحت ضروری ہے۔

# سالانه رپورٹ 2017 كيلئے چيئرسين كا جائزه

کمپنی کے ایک اور شاندار سال کی رپورٹ پیش کرنے پرخوشی کا اظہار کرتا ہوں۔ ہماری فروخت کا حجم تقریباً 39 فیصد تک بڑھا اور ٹیکس کے بعد از منافع 1.401 ارب سے زائدتک بڑھ چکا ہے۔اس طرح ہم نے بورڈ کی انتظامیہ کے مقرر کردہ ہدف سے بھی زیادہ تجاوز کیا۔ کمپنی سال کے اختتا م پر جم کے لحاظ سے ملک کی دوسری بڑی آئل مارکیٹنگ کمپنی بن گئی ہے۔

جیسا کہ میں نے اپنی آخری رپورٹ میں ذکر کیا تھا کہ کمپنی نے وٹول کے ساتھ ایک نیامشتر کہادارہ ہیسکولٹر مینلز لمیٹٹر کے نام سے قائم کیا ہے۔ٹرمینلز کے کام کا آغاز ہوچکا ہے اوراس منصوبے کا پہلامر حلہ اس سال کے جون تک انشاء اللہ کمل ہوجائے گا۔اس طرح پورٹ قاسم میں لیوب آئل بلینڈنگ بلانٹ پر بہت تیزی کے ساتھ کام چل رہا ہے اور ہمیں امیدہے کہ اس سال کے جون تک بلانٹ کے اختیارات کی سپردگی کردی جائے گی۔

ہم نے اوگراسے منی طور پرایل پی جی مارکیٹنگ لائسنس حاصل کیا ہے اوراب تمپنی اسٹورج ٹرمینل اورسلنڈ رفلنگ کی سہولیات قائم کرنے میں مشغول ہے۔

مجھے یہ بتاتے ہوئے بھی خوشی ہورہی ہے کہ ہیسکول نے کیمیکل کا کاروبارشروع کر دیا ہے اورہم بڑی مقدار میں کیمیکل درآ مدکر کےاصل استعمال کنندہ کوفرا ہم کررہے ہیں۔

ہمارے بورڈ نے حالیہ سال کے لئے بہت شانداراہداف مقرر کیے ہیں اورانظامیدان مقاصد کوحاصل کرنے کے لئے بہت' پراعتماد ہے اورہم بیامیدر کھتے ہیں کہاس سال کے اختتام تک ہمارے بازار کا تصص 14سے 15 فیصد تک ہوگا۔

ہماری کمپنی ملک بھر میں اسٹورج کی سہولیات بھی جرات مندانہ طور پر قائم کر رہی ہے۔ گزشتہ سال ہم نے محمود کوٹ اور ساہیوال ڈپوکو کمل کیااوراس سال ہم تھلیاں اور کوٹلا جام میں اسٹورج کی سہولیات مہیا کرینگے۔ان اسٹورج کی سہولیات کی تکمیل کے ساتھ ساتھ ہماری سپلائی چین کی انتظامیہ مزید بہتر ہوجائے گی جو کہ ہمارے حریفوں پرایک بہت اچھااثر فراہم کرےگا۔

پی ایس او کے بعد ہیسکول پاکستان کاسب سے بڑاز خیرہ اندوزی کا بنیا دی ڈھانچے ہوگا۔

آخر میں، میں ایک بیبا کا نہ کاروباری حکمت عملی کو جاری رکھنے اور کارپوریٹ کے انتظامات کی تجویز پیش کرنے پر بورڈ کی رہنمائی کے لئے شکریہا دا کرنا چاہتا ہوں۔ میں انتظامیہا ورتمام ملاز مین کی کاوشوں کوبھی سراہنا چاہتا ہوں جنھوں نے کمپنی کی کاروباری منصوبہ بندی کی تکمیل اور کاروباری اہداف کو بڑھانے میں اپنی قابلیت کومنوایا۔

جناب سلیم بٹ نے مینی کے چیف ایکز مکٹوآ فیسر کاعہدہ سنجا لنے کے بعد مجھے یقین ہے کہ ستقبل میں نمینی کی ترقی کویقینی بنایا جائے گا۔

ممتازهس خان چیر مین اینگردار یکر







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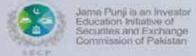
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- Jamapunji games\*
- □ Tax credit calculator\*
- Company Verification
- Insurance & Investment Checklist
- 77? FAQs Answered

- Stock trading simulator (based on live feed from KSE)
- Knowledge center
- Risk profiler\*
- Financial calculator
- Subscription to Alerts (event notifications, corporate and regulatory actions)
- Jamapunji application for mobile device
- Online Quizzes

jamapunji.pk

@jamapunji\_pk





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